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 FACIL: 50-220 NINE MILE POINT NUCLEAR STATION, UNIT 1, NIAGARA POWE 05000220
 AUTH. NAME AUTHOR AFFILIATION
 SCHNEIDER, R.R. NIAGARA MOHAWK POWER CORP.
 RECIP. NAME RECIPIENT AFFILIATION
 STELLO, V. DIVISION OF OPERATING REACTORS

SUBJECT: FORWARDS TABLE RE TORUS MODS FOR SPRING 1979 REFUELING.
 OUTAGE ANALYSIS IS CONTINUING TO DETERMINE IF FURTHER MODS
 ARE REQUIRED. FINAL ANALYSIS FOR MAJOR STRUCTURAL COMPONENTS
 IS EXPECTED BY END OF 1979.

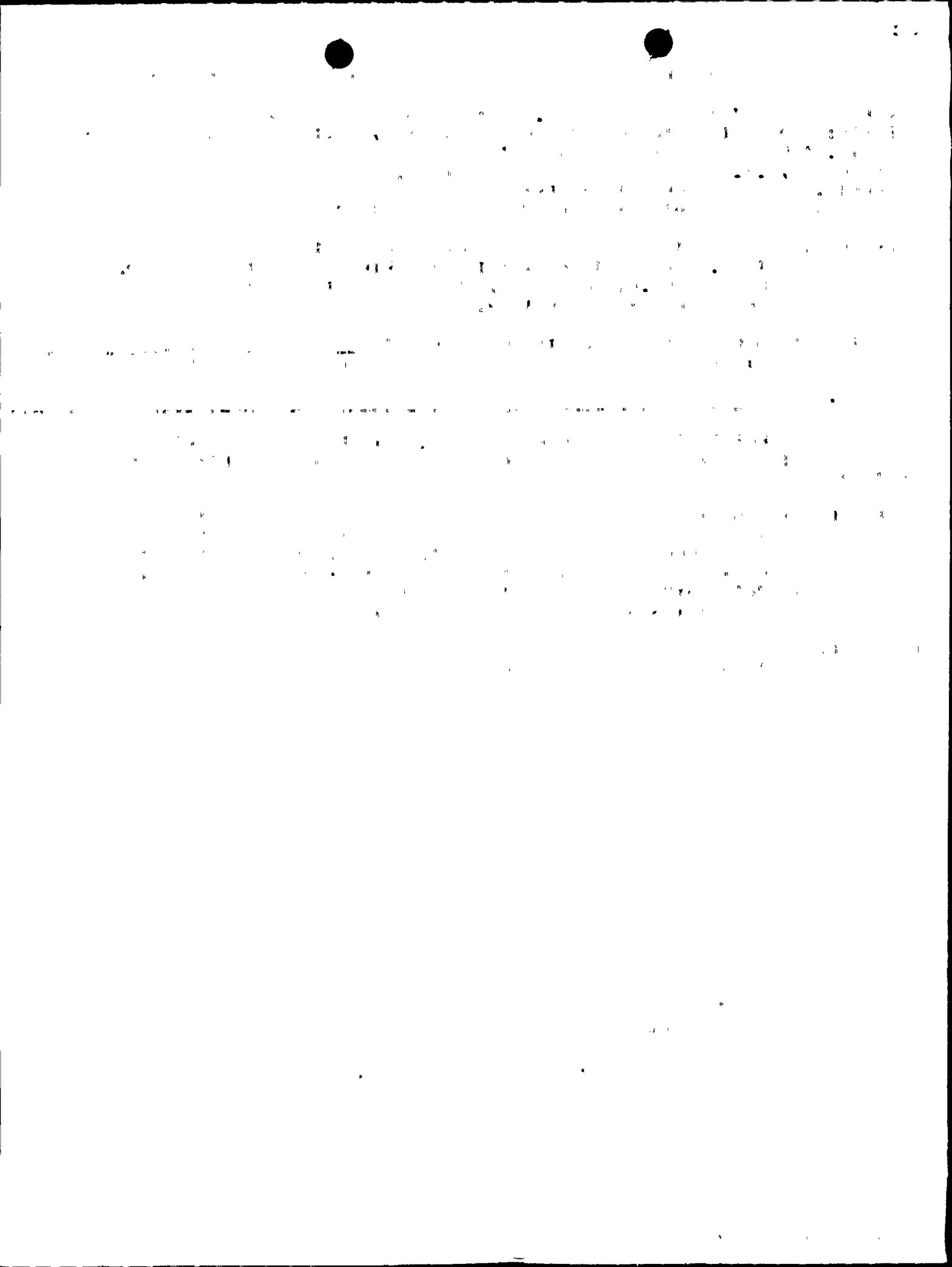
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May 16, 1979

Mr. Victor Stello, Jr., Director
Division of Operating Reactors
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Stello:

Re: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Your March 12, 1979 letter requested a schedule for modifications at Nine Mile Point Unit 1 related to the Mark I Containment Long Term Program.

Our letter dated March 2, 1979 from D. P. Dise to T. A. Ippolito discussed containment modifications planned for our Spring 1979 refueling outage. All modifications listed in Table 1 (attached) of that letter have been completed.

Analysis is continuing to determine if further modifications are required. Subject to timely review by the Nuclear Regulatory Commission of the Load Definition Report and Plant Unique Analysis Application Guides, plant unique analysis for major structural components is expected to be complete by the end of 1979. Other plant unique analysis is expected to be complete by mid-1980.

The remaining major modifications being considered by Niagara Mohawk involve improving the load characteristics of torus support columns. The extent of the modifications will vary significantly depending on the results of the plant unique analysis for major structural components. It is estimated that necessary torus support improvements will be installed within 18 months of completion of the plant unique analysis for major structural components.

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Mr. Victor Stello, Jr.
U. S. Nuclear Regulatory Commission.

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For your information, the next refueling outage for
Nine Mile Point Unit 1 is scheduled for Spring, 1981.

Very truly yours,

NIAGARA MOHAWK POWER CORPORATION



R. R. Schneider
Vice President-Electric Production

MGM/szd

Attachment

TABLE 1

TORUS MODIFICATIONS FOR SPRING 1979
REFUELING OUTAGE

1. Y-Quenchers, supports, relief valve line penetration reinforcing
2. Vent header deflectors and supports
3. Downcomer tie straps
4. Vacuum Breakers, Adscs Bellows joints on relief valves.
5. Miscellaneous. (drain line-valve, enlargement of ring girder holes, monorail)

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