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 FACIL: 50-410 Nine Mile Point #2, Niagara Mohawk Power Corp.
 AUTH. NAME: AUTHORITY AFFILIATION: NIAGARA MOHAWK PWR
 RHODE, G.K. RECIPIENT AFFILIATION: OFFICE OF NUCLEAR REACTOR REGULATION
 DENTON, H.R.

DOCKET # 05000410

SUBJECT: Notifies NRC that specific info has been developed to respond to request for sched for design and loading analysis needed to support Oct 1984 commercial oper date.

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NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

December 14, 1978

Mr. Harold Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Denton:

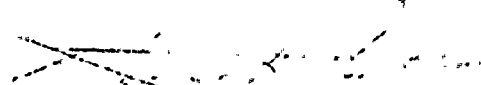
Re: Nine Mile Point Unit 2
Docket No. 50-410

Our letter dated November 16, 1977 provided the schedule for submitting revisions to the Nine Mile Point Unit 2 "Plant Design Assessment for Safety Relief Valve and Loss of Coolant Accident Loads." We have evaluated the development of the design and the loading analysis needed to support the October 1984 commercial operation date for Unit 2. We have concluded that at this time plant specific information needed to fully respond to the Nuclear Regulatory Commission requests is not sufficiently developed.

Hydrodynamic loading information will continue to be provided through the Mark II program. Niagara Mohawk will submit a revised Unit 2 design assessment of safety relief valves and loss of coolant accident loads as part of the Final Safety Analysis Report. The Final Safety Analysis Report will incorporate the responses discussed in my letters of June 30, 1976, February 7, 1977, November 16, 1977 and December 16, 1977.

Very truly yours,

NIAGARA MOHAWK POWER CORPORATION


Gerald K. Rhode, Vice President
System Project Management

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