REGULATORY FORMATION DISTRIBUTION

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DOCKET NBR: 50-220 NI	NE MILE PT 1	DOC DATE: 781102	
RECIPIENT: GRIER, B.H	·	ACCESSION NBR: 7811090155	<u> </u>
ORIGINATOR: SCHNEIDER	, R.R.	COPIES RECEIVED:	
COMPANY: NIAGARA MOHA	WK PWR	LTR 1 ENCL 1	
SUBJECT:	,	SIZE: 1+3	-1
LER#78-036/04T-0 on	781025: improp	per appl of Brook Model #9456 Ova	<u>l Gear</u>
Flowmeter combined w	/failed seal on	caustic addition pump caused his	gh .
		degraded capability to control	
discharge.		•	
DISTRIBUTION CODE: DISTRIBUTION TITLE: ENVIRONMENTAL EV	ENT/ABNORMAL DO	NOTARIZED	** ** *** *** *** *** *** *** *** ***
NAME	ENCL?	FOR ACTION	h.
BR CHIEF REG FILE NRC. PDR I'& E DELD HANAUER MIPC EEB L CROCKER ENVIRO SPEC BR EFFLUENT TREAT SYS LPDR NSIC ACRS	W/7 ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL W/ENCL	• ORB#3 BC	
TOTAL NUMBER OF C	OPIES REQUIRED: LTR ENCL	21	•

NOV 14 1978

NOTES: HEAD TO HEAD

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NIAGARA MOHAWK POWER CORPORATION/300 ERIE BOULEVARD WEST, SYRACUSE, N.Y. 13202/TELEPHONE (315) 474-1511

· November 2, 1978

Mr. Boyce H. Grier Director United States Nuclear Regulatory Commission Region I 631 Park Avenue King of Prussia, PA. 19406

RE: Docket No. 50-220

LER 78-036/04T-0

Dear Mr. Grier:

In accordance with Nine Mile Point Nuclear Station Unit #1 Environmental Technical Specifications, we hereby submit Licensee Event Report, LER 78-36, which is in violation of Table 2.3-1 of the Environmental Technical Specifications.

This report was completed in the format designated in the NUREG-0161, dated July 1977.

Sincerely,

Original Signed by R.R. Schneider

R.R. Schneider Vice President -Electric Production

mtm

Attachments (2 copies)

xc: Director, Office of NRR (17 copies)

REGULATORY PROVITE ST'E COPY

7811090155

(1003) 110 PO

LIGENSEE EVENT REPORT
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 N Y N M P 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 5 7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
REPORT SOURCE OF
o 3 for Sept. found concentrations of sodium and sulfate discharged exceed-
o 4 ed those values on Table 2.3-1 of ETS. Values discharged were 1.81
o[5] mg/l for sodium and 4.43 mg/l for sulfate above lake ambient concentra-
ole tion. There were no radiological releases involved in this event, nor
o o did it create an unresolved safety question.
08
TO SYSTEM CAUSE CODE SUBCODE S
ACTION FUTURE ON PLANT SHUTDOWN HOURS (22) ATTACHMENT NPRD-4 PRIME COMP. COMPONENT SUBMITTED FORM SUB. PRIME COMP. MANUFACTURER B 4 4 0 26 27 28 29 29 20 20 20 20 20 20
combined with a failed seal on the caustic addition pump caused a high
concentration of sodium and sulfate and a degraded capability to con-
trol the rate of discharge. Seal repaired and proper flow measurement:
instrumentation installed and is now operational.
FACILITY * POWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 DIS
7 8 9 10 10 12 13 44 45 46 80 RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) NA ACTIVITY CONTENT 12 13 44 45 46 10 10 10 10 10 10 10 10 10 10 10 10 10
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 1 7 0 0 0 (37) Z (38) NA
7 8 9 11 12 13 PERSONNEL INJURIES NUMBER DESCRIPTION (41) 1 8 0 0 0 (40) NA
1 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1 9 Z 42 NA 80
PUBLICITY ISSUED DESCRIPTION 45 2 0 N 44 NA
781/090165 _{NAME OF PREPARER} D.K. MacVittie . PHONE: 315-343-2110 Ext. 1394 &