

ATTACHMENT TO LICENSE AMENDMENT NO. 69

TO FACILITY COMBINED LICENSE NO. NPF-94

DOCKET NO. 52-028

Replace the following pages of the Facility Combined License No. NPF-94 with the attached revised pages. The revised pages are identified by amendment number and contain marginal lines indicating the areas of change.

Facility Combined License No. NPF-94

REMOVE

INSERT

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Facility Combined License No. NPF-94
Appendix A – Technical Specifications

REMOVE

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3.3.8-7

3.3.8-7

- (b) SCE&G shall report any violation of a requirement in Section 2.D.(3), Section 2.D.(4), Section 2.D.(5), and Section 2.D.(6) of this license within 24 hours. Initial notification shall be made to the NRC Operations Center in accordance with 10 CFR 50.72, with written follow up in accordance with 10 CFR 50.73.

(8) Incorporation

The Technical Specifications, Environmental Protection Plan, and ITAAC in Appendices A, B, and C, respectively of this license, as revised through Amendment No. 69, are hereby incorporated into this license.

(9) Technical Specifications

The technical specifications in Appendix A to this license become effective upon a Commission finding that the acceptance criteria in this license (ITAAC) are met in accordance with 10 CFR 52.103(g).

(10) Operational Program Implementation

SCE&G shall implement the programs or portions of programs identified below, on or before the date SCE&G achieves the following milestones.

- (a) Environmental Qualification Program implemented before initial fuel load;
- (b) Reactor Vessel Material Surveillance Program implemented before initial criticality;
- (c) Preservice Testing Program implemented before initial fuel load;
- (d) Containment Leakage Rate Testing Program implemented before initial fuel load;
- (e) Fire Protection Program
 1. The fire protection measures in accordance with Regulatory Guide (RG) 1.189 for designated storage building areas (including adjacent fire areas that could affect the storage area) implemented before initial receipt of byproduct or special nuclear materials that are not fuel (excluding exempt quantities as described in 10 CFR 30.18);
 2. The fire protection measures in accordance with RG 1.189 for areas containing new fuel (including adjacent areas where a fire could affect the new fuel) implemented before receipt of fuel onsite;

Table 3.3.8-1 (page 2 of 2)
Engineered Safeguards Actuation System Instrumentation

FUNCTION	APPLICABLE MODES OR OTHER SPECIFIED CONDITIONS	REQUIRED CHANNELS	CONDITIONS
15. Core Makeup Tank (CMT) Level – Low 1	1,2,3,4 5 ⁽ⁱ⁾	4 per tank 4 per OPERABLE tank	H J
16. CMT Level – Low 2	1,2,3,4 5	4 per tank 4 per OPERABLE tank	H J
17. Source Range Neutron Flux Doubling	2 ^(j) ,3 ^(j) ,4 ^(l) 5 ⁽ⁱ⁾	4 4	I I
18. IRWST Level – Low 3	1,2,3,4 ^(b) 4 ^(d) ,5 6 ^(h)	4 4 4	F M N
19. Reactor Coolant Pump Bearing Water Temperature – High	1,2,3,4	4 per RCP	O
20. SG Narrow Range Water Level – Low	1,2,3,4 ^(b)	4 per SG	F
21. SG Wide Range Water Level – Low	1,2,3,4 ^(b)	4 per SG	F
22. SG Narrow Range Water Level High	1,2,3,4	4 per SG	I
23. SG Narrow Range Water Level – High 2	1,2 3,4	4 per SG 4 per SG	D I
24. Steam Line Pressure – Low	1,2,3,4 ^(b)	4 per steam line	G
25. Steam Line Pressure – Negative Rate – High	3 ^(k)	4 per steam line	I

(b) With the RCS not being cooled by the Normal Residual Heat Removal System (RNS).

(d) With the RCS being cooled by the RNS.

(g) Above the P-19 (RCS Pressure) interlock with the RCS not being cooled by RNS.

(h) With upper internals in place.

(i) With RCS pressure boundary intact and with pressurizer level ≥ 20%.

(j) With unborated water source flow paths not isolated except when critical or except during intentional approach to criticality.

(k) Below the P-11 (Pressurizer Pressure) interlock.

(l) With unborated water source flow paths not isolated.