

DOCKET NUMBER
50-220

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER
ENVIRONMENTAL

TO: MRJ P O'REILLY

FROM: NIAGARA MOHAWK CORP.
SYRACUSE, NY
R R SCHNEIDER

DATE OF DOCUMENT
8-13-76

DATE RECEIVED
8-19-76

LETTER
 ORIGINAL
 COPY

NOTORIZED
 UNCLASSIFIED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED

None Signed

DESCRIPTION

LTR TRANS THE FOLLOWING.....

ACKNOWLEDGED

DO NOT REMOVE

PLANT NAME: NINE MILE POINT #1.....

ENCLOSURE

LICENSEE EVENT REPORT 76-29 ON 8-5-76 REF
DISCHARGE CANAL TEMPS WERE NOT RECORDED
AS REQUIRED BY TECH SPECS.....

LICENSEE EVENT REPORT 76-30 ON 8-5-76 REF
MILK SAMPLE WAS NOT COUNTED WITHIN 8 DAYS
OF COLLECTION AS REQUIRED BY TECH SPEC....

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED
SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY

FOR ACTION/INFORMATION

ENVIRO

8-19-76 RKB

ASSIGNED AD:

BRANCH CHIEF:

PROJECT MANAGER:

LIC. ASST.:

G. LEAR

K. PARRISH

ASSIGNED AD:

BRANCH CHIEF:

PROJECT MANAGER:

LIC. ASST.:

REGAN

INTERNAL DISTRIBUTION

<input checked="" type="checkbox"/> REG FILE	SYSTEMS SAFETY	PLANT SYSTEMS	SITE SAFETY &
<input checked="" type="checkbox"/> NRC PDR	HEINEMAN	TEDESCO	ENVIRO ANALYSIS
<input checked="" type="checkbox"/> I & E (2)	SCHROEDER	BENAROYA	DENTON & MULLER
OELD		LAINAS	
GOSSICK & STAFF	ENGINEERING	IPPOLITO	ENVIRO TECH.
<input checked="" type="checkbox"/> MIPC	MACCARRY	KIRKWOOD	ERNST
CASE	KNIGHT		BALLARD
<input checked="" type="checkbox"/> HANAUER	SIHWEIL	OPERATING REACTORS	SPANGLER
HARLESS	PAWLICKI	STELLO	
			SITE TECH.
PROJECT MANAGEMENT	REACTOR SAFETY	OPERATING TECH.	GAMMILL
BOYD	ROSS	EISENHUT	STEPP
P. COLLINS	NOVAK	SHAO	HULMAN
HOUSTON	ROSZTOCZY	BAER	
PETERSON	CHECK	BUTLER	SITE ANALYSIS
MELTZ		GRIMES	VOLLMER
HELTEMES	AT & I		BUNCH
SKOVHOLT	SALTZMAN		J. COLLINS
	RUTBERG		KREGER

EXTERNAL DISTRIBUTION

<input checked="" type="checkbox"/> LPDR: OSWEGO, NY	NAT LAB:	BROOKHAVEN NAT LAB
<input checked="" type="checkbox"/> TIC:	REG. VIE	ULRIKSON (ORNL)
<input checked="" type="checkbox"/> NSIC:	LA PDR	
ASLB:	CONSULTANTS	
ACRS CYS HOLDING/SENT		

CONTROL NUMBER

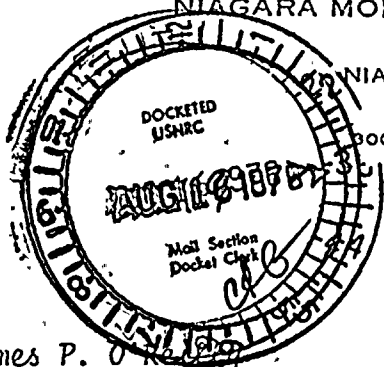
8453

ACRIM/ALBDRD
MAY 19 08

Regulatory

File Cys

NIAGARA MOHAWK POWER CORPORATION



NIAGARA MOHAWK

300 ERIE BOULEVARD, WEST

SYRACUSE, N. Y. 13202

August 13, 1976



Mr. James P. O'Reilly
Directorate of Regulatory Operations
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Pa. 29406

RE: Docket No. 50-220

Dear Mr. O'Reilly:

In accordance with Nine Mile Point Nuclear Station Unit #1 Environmental Technical Specification 5.6.3.1, we hereby submit Licensee Event Reports 76-29 and 76-30.

These reports were completed within the intent of the Licensee Event Report Instruction Booklet 00E-SS-001, dated October 1974, revised December 24, 1974. Due to the minimal significance category of the reports, no supplemental report is included.

Very truly yours,

Original Signed by R.R. Schneider

R.R. Schneider
Vice President
Electric Operations

MCH/aih

Enc. 2 copies

cc: Director, Office of Inspection
and Enforcement (20 copies)

Director, Office of Management Information
and Program Control (20 copies)

8453





OR 76-23
LER 76-30
Docket 50-220
Continued

19. and condenser ΔT data for July 16-31, 1976 were approximated using past operating experience under similar lake conditions and load levels.



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ATTACHMENT

LER 76-50
50-220
SYS 401 OPERATING DATA

NINE POINT NUCLEAR STATION
UNIT 1

MONTH July 1976

DATE	ELECTRICAL GENERATION (MWE)			NET DISCHARGE FLOW GPMX10 ⁵			INTAKE CANAL TEMP (°F)			DISCHARGE CANAL TEMP (°F)		
	MIN	MAX	AVG	MIN	MAX	AVG	MIN	MAX	AVG	MIN	MAX	AVG
1	572	584	579	2.68	2.68	2.68	56.2	60.8	58.7	86.8	92.1	89.5
2	572	581	578	"	"	"	58.2	63.2	60.7	89.4	93.0	91.2
3	455	580	494	"	"	"	59.8	62.7	61.3	86.2	90.4	88.3
4	473	484	480	"	"	"	60.2	64.9	62.3	85.5	90.4	87.6
5	476	485	481	"	"	"	61.5	65.1	63.3	87.0	90.5	89.0
6	457	480	477	"	"	"	63.2	66.3	64.7	88.3	91.6	89.3
7	473	482	479	"	"	"	62.5	65.7	63.6	87.6	91.2	89.4
8	471	479	475	"	"	"	65.7	67.5	66.6	91.2	92.9	92.1
9	103	476	412	"	"	"	65.9	68.7	67.8	91.0	94.3	92.1
10	0	0	0	"	"	"		UNIT DOWN				
11	0	0	0	"	"	"		UNIT DOWN				
12	0	0	0	"	"	"		UNIT DOWN				
13	0	0	0	"	"	"		UNIT DOWN				
14	12	257	95	"	"	"		UNIT DOWN				
15	257	367	344	"	"	"	64.7	67.2	65.5	81.8	86.7	85.1
16	358	379	365	"	"	"	64.7	66.7	65.8	85.7	88.8	88.1
17	373	410	387	"	"	"	65.8	68.7	67.8	88.8	94.6	91.1
18	405	474	440	"	"	"	65.3	67.5	67.1	89.1	94.7	93.1
19	470	521	498	"	"	"	62.2	65.0	64.8	89.6	95.0	94.1
20	517	530	525	"	"	"	66.7	68.6	64.8	95.9	99.1	94.1
21	494	533	524	"	"	"	61.7	69.0	63.5	90.4	99.5	92.1
22	525	553	534	"	"	"	62.1	65.8	63.5	91.2	95.5	93.1
23	526	537	536	"	"	"	65.3	69.0	67.8	95.0	99.6	97.1
24	523	530	527	"	"	"	67.0	68.6	67.6	97.0	99.1	98.1
25	517	526	524	"	"	"	65.7	67.6	67.0	95.9	97.9	97.1
26	517	524	521	"	"	"	65.7	68.0	67.2	95.9	97.9	97.1
27	507	520	514	"	"	"	60.3	67.2	65.9	89.2	97.0	95.1
28	509	516	514	"	"	"	60.3	68.3	65.2	89.2	93.0	94.1
29	510	517	512	"	"	"	65.8	68.3	65.1	94.5	97.7	95.1
30	507	515	513	"	"	"	67.1	68.3	65.1	95.8	97.2	95.1
31	512	510	503	"	"	"	60.3	68.6	65.8	89.2	95.6	94.1



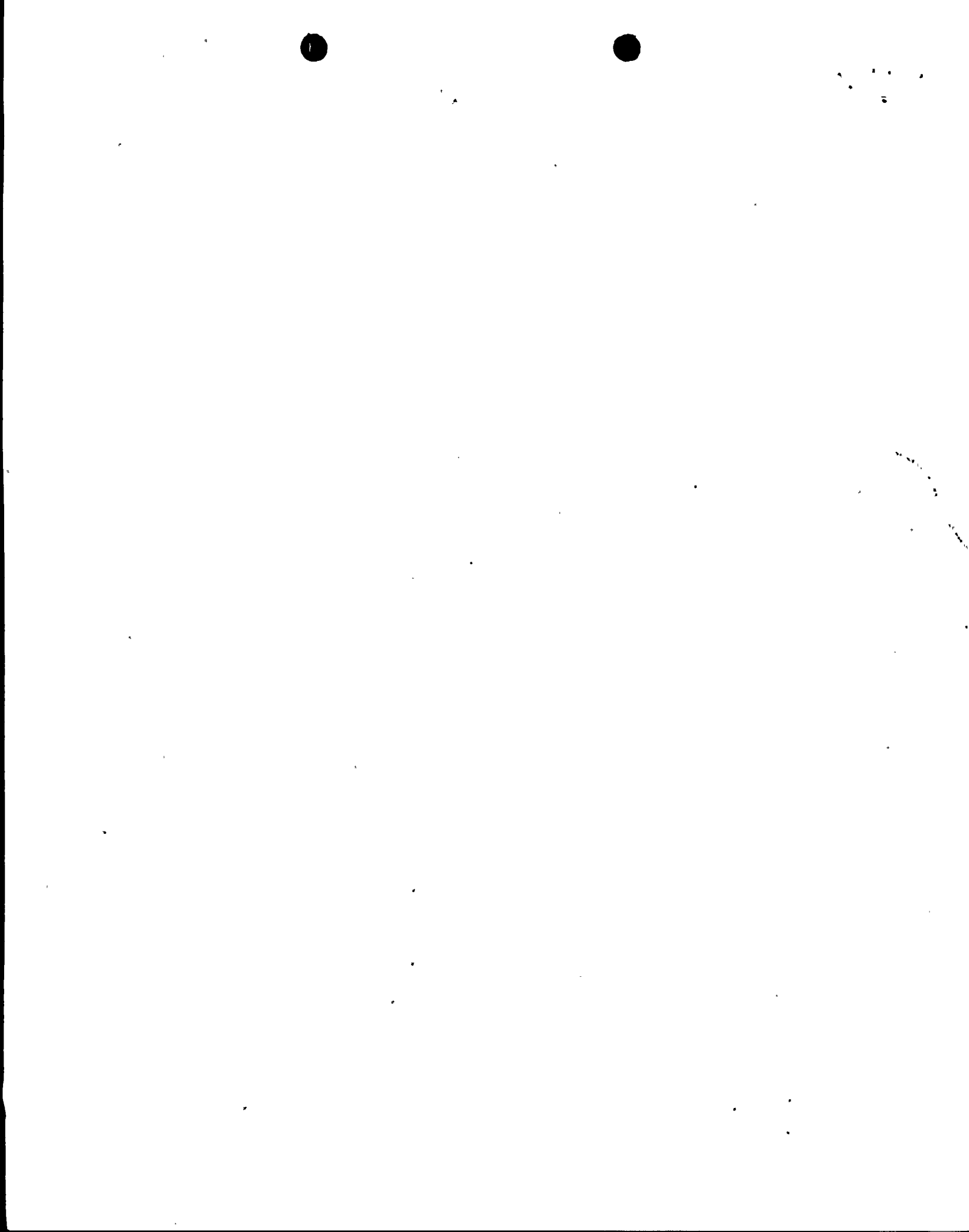
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ATTACHMENT

July 1976 - Maximum Daily ΔT

1.	31.3
2.	31.4
3.	30.3
4.	25.7
5.	25.7
6.	25.3
7.	25.5
8.	25.6
9.	25.7
10.	Unit Down
11.	Unit Down
12.	Unit Down
13.	Unit Down
14.	17.7
15.	21.6
16.	*22.4
17.	25.9
18.	27.2
19.	30.0
20.	30.5
21.	30.5
22.	29.7
23.	30.6
24.	30.5
25.	30.3
26.	29.9
27.	29.8
28.	29.7
29.	29.4
30.	28.9
31.	30.0

* ΔT 's for July 16-31 were approximated.



LICENSEE EVENT REPORT

CONTROL BLOCK: [] [] [] [] [] []
1 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME							LICENSE NUMBER							LICENSE TYPE					EVENT TYPE					
01	N	Y	N	M	P	1											4	1	1	1	1	1	0	4
7	8	9				14	15									25	26					30	31	32

01	CONT	7	8	9	57	58	REPORT TYPE	59	REPORT SOURCE	60	61	DOCKET NUMBER				EVENT DATE				REPORT DATE									
01	CONT				N	L	T	L			0	5	0	-	0	2	2	0	0	8	0	5	7	6	0	8	1	3	7
7	8						59	60			61							69						74	75				

EVENT DESCRIPTION

02 During routine management review it was discovered that a milk sample sent to a contractor for I-131 analysis was not counted within 8 days of collection as per ETS Section 3.2.

LER 76-29

07	SYSTEM CODE	7	8	9	10	CAUSE CODE	11	COMPONENT CODE					17	PRIME COMPONENT SUPPLIER	43	COMPONENT MANUFACTURER				47	VIOLATION	48
07	Z	Z				F		Z	Z	Z	Z	Z	Z	Z		Z	9	9	9	9	-	
7	8	9	10			11	12						17	43	44					47	48	

CAUSE DESCRIPTION

08 The sample was sent just prior to a holiday weekend and was not counted within the required 8 days due to the back log of mail at the contractor facility.

11	FACILITY STATUS	7	8	9	% POWER			12	13	OTHER STATUS	METHOD OF DISCOVERY		44	45	46	DISCOVERY DESCRIPTION
11	Z				Z	Z	Z				a					Management Review
7	8	9				10			12	13	44	45	46			
12	FORM OF ACTIVITY RELEASED	7	8	9	CONTENT OF RELEASE	10	11	AMOUNT OF ACTIVITY				44	45	LOCATION OF RELEASE		
12	Z				Z			N/A							N/A	
7	8	9				10	11						44	45		

PERSONNEL EXPOSURES

13	NUMBER	7	8	9	11	TYPE	12	DESCRIPTION	13
13	0	0	0			Z		N/A	
7	8	9				11	12	13	

PERSONNEL INJURIES

14	NUMBER	7	8	9	11	12	DESCRIPTION
14	0	0	0				N/A
7	8	9				11	12

GRSUTE CONSEQUENCES probable

15 None

LOSS OR DAMAGE TO FACILITY

16	TYPE	7	8	9	10	DESCRIPTION
16	Z					N/A
7	8	9				10

PUBLICITY

17 N/A

ADDITIONAL FACTORS

18 Two contractors are involved in milk sample collection and analysis. The contractor



2
3

LER

Docket No. 50-220

Continued

19. (Lawler, Matusky, and Skelly located in Oswego, N.Y.) were contacted and directed to send milk samples the day after collection at the latest. This includes special arrangements to ship samples on Saturdays.

Eberline Instrument Corporation, Midwest Facility, Chicago, was instructed to inspect any milk samples received for date of collection and make the necessary arrangements to have the samples counted within the required 8 days.

Both contractors were informed that Niagara Mohawk would accept any additional costs incurred, due to necessary overtime worked, to insure the milk samples are counted on time.



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