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FILE NUMBER  
MONTHLY REPORT

TO: MIPC

FROM: Niagara Mohawk Power Corp  
Syracuse, N.Y. 13202  
R.R. Schneider

DATE OF DOCUMENT  
1-10-78

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1-13-78

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DESCRIPTION

LTR TRANS THE FOLLOWING: 1P

PLANT NAME: Nine Mile Pt. Unit 1

DHL

ENCLOSURE

MONTHLY REPORT FOR DECEMBER 1977  
PLANT & COMPONENT OPERABILITY & AVAILABILITY.  
THIS REPORT TO BE USE IN PREPARING GRAY BOOK  
BY PLANS & OPERATIONS. 3P

**1 CY ENCL Rec'd \***

FOR ACTION/INFORMATION

MIPC W/2 CYS FOR ACTION

INTERNAL DISTRIBUTION

REG FILES

NRC PDR

BRANCH CHIEF (L) **LEAR**

LIC ASST. **Parrish**

EXTERNAL DISTRIBUTION

LPDR : **Oswego, N.Y.**

TIC:

NSIC

CONTROL NUMBER

780130020  
*me*



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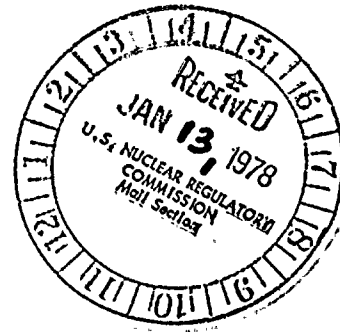
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January 10, 1978



Director  
Office of Management Information &  
Program Control  
United States Nuclear Regulatory Commission  
Washington, D.C. 20555

RE: Docket No. 50-220

Gentlemen:

Submitted herewith is the Operating Status Report for the  
month of December 1977 for the Nine Mile Point Nuclear Station  
Unit #1.

Very truly yours,

R.R. Schneider  
Vice President -  
Electric Production

MAS/mtm

Enc.

xc: Director, I&E (10 copies)  
NRC Region I Office (1 copy)

780130020

APPENDIX C  
OPERATING DATA REPORT

DOCKET NO. 50-220  
 UNIT 9 Mile Pt. Unit #1  
 DATE 1/5/78  
 COMPLETED BY T. J. Perkins  
 TELEPHONE 315-343-2110 ext. 1312

OPERATING STATUS .

1. REPORTING PERIOD: 77/12/01-77/12/31 GROSS HOURS IN REPORTING PERIOD: 744  
 2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 1850 MAX. DEPEND. CAPACITY (MWe-Net): 610  
 DESIGN ELECTRICAL RATING (MWe-Net): 610  
 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): \_\_\_\_\_  
 4. REASONS FOR RESTRICTION (IF ANY): \_\_\_\_\_

|   | THIS MONTH     | YR TO DATE     | CUMULATIVE      |
|---|----------------|----------------|-----------------|
| 5. NUMBER OF HOURS REACTOR WAS CRITICAL .....     | <u>744</u>     | <u>5343.5</u>  | <u>51068.9</u>  |
| 6. REACTOR RESERVE SHUTDOWN HOURS .....           | <u>0</u>       | <u>16.2</u>    | <u>1204.2</u>   |
| 7. HOURS GENERATOR ON LINE .....                  | <u>744</u>     | <u>5184.6</u>  | <u>48790.3</u>  |
| 8. UNIT RESERVE SHUTDOWN HOURS .....              | <u>0</u>       | <u>0</u>       | <u>20.2</u>     |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) .....     | <u>1337892</u> | <u>9152502</u> | <u>78454009</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH) ..... | <u>456994</u>  | <u>3043657</u> | <u>25781712</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH) .....   | <u>442882</u>  | <u>294942</u>  | <u>24976863</u> |
| 12. REACTOR SERVICE FACTOR .....                  | <u>100</u>     | <u>61</u>      | <u>71</u>       |
| 13. REACTOR AVAILABILITY FACTOR .....             | <u>100</u>     | <u>61</u>      | <u>73</u>       |
| 14. UNIT SERVICE FACTOR .....                     | <u>100</u>     | <u>59</u>      | <u>68</u>       |
| 15. UNIT AVAILABILITY FACTOR .....                | <u>100</u>     | <u>59</u>      | <u>68</u>       |
| 16. UNIT CAPACITY FACTOR (Using MDC) .....        | <u>97.6</u>    | <u>55</u>      | <u>57</u>       |
| 17. UNIT CAPACITY FACTOR (Using Design MWe) ..... | <u>97.6</u>    | <u>55</u>      | <u>57</u>       |
| 18. UNIT FORCED OUTAGE RATE .....                 | <u>0</u>       | <u>.005</u>    | <u>0.1</u>      |

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

May 28, 1978 - Snubber Inspection

20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: \_\_\_\_\_

| 21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): | FORECAST | ACHIEVED |
|---|----------|----------|
| INITIAL CRITICALITY                                       | _____    | _____    |
| INITIAL ELECTRICITY                                       | _____    | _____    |
| COMMERCIAL OPERATION                                      | _____    | _____    |



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NINE MILE POINT NUCLEAR STATION  
NIAGARA MOHAWK POWER CORPORATION

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-220

UNIT NAME 9 Mile Pt. Unit 1

DATE 01/10/78

COMPLETED BY T.J. Perkins

TELEPHONE 315-343-2110

ext. 1312

REPORT MONTH DECEMBER

| NO. | DATE  | TYPE<br>F: FORCED<br>S: SCHEDULED | DURATION<br>(HOURS) | REASON (1) | METHOD OF<br>SHUTTING DOWN<br>THE REACTOR OR<br>REDUCING POWER (2) | CORRECTIVE ACTIONS/COMMENTS |
|-----|-------|-----------------------------------|---------------------|------------|--|-----------------------------|
|     | 12/23 | S                                 | 2:02                | F          | 1  | 625 - 525                   |
|     | 12/24 | S                                 | 1:48                | F          | 1  | 613 - 470                   |
|     | 12/24 | S                                 | 2:15                | F          | 1  | 522 - 470                   |
|     | 12/25 | S                                 | 5:10                | F          | 1  | 618 - 418                   |
|     | 12/30 | S                                 | 6:10                | F          | 1  | 623 - 288                   |

POWER CONTROL  
ECONOMIC DIS-  
PATCH  
ROD SWAP

- (1) REASON  
A: EQUIPMENT FAILURE (EXPLAIN)  
B: MAINT. OR TEST  
C: REFUELING  
D: REGULATORY RESTRICTION  
E: OPERATOR TRAINING AND  
LICENSE EXAMINATION  
F: ADMINISTRATIVE  
G: OPERATIONAL ERROR (EXPLAIN)  
H: OTHER (EXPLAIN)

- (2) METHOD  
1: MANUAL  
2: MANUAL SCRAM.  
3: AUTOMATIC SCRAM  
4: OTHER (EXPLAIN)

SUMMARY:



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NINE MILE POINT NUCLEAR STATION  
NIAGARA MOHAWK POWER CORPORATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. \_\_\_\_\_

UNIT 9 Mile Pt. Unit 1

DATE January 10, 1978

COMPLETED BY T.J. Perkins

TELEPHONE 315-343-2110  
ext. 1312

MONTH DECEMBER

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

|    |            |
|----|------------|
| 1  | <u>599</u> |
| 2  | <u>607</u> |
| 3  | <u>610</u> |
| 4  | <u>610</u> |
| 5  | <u>608</u> |
| 6  | <u>608</u> |
| 7  | <u>606</u> |
| 8  | <u>606</u> |
| 9  | <u>605</u> |
| 10 | <u>606</u> |
| 11 | <u>607</u> |
| 12 | <u>607</u> |
| 13 | <u>608</u> |
| 14 | <u>608</u> |
| 15 | <u>608</u> |
| 16 | <u>599</u> |

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

|    |            |
|----|------------|
| 17 | <u>596</u> |
| 18 | <u>609</u> |
| 19 | <u>609</u> |
| 20 | <u>608</u> |
| 21 | <u>612</u> |
| 22 | <u>612</u> |
| 23 | <u>598</u> |
| 24 | <u>580</u> |
| 25 | <u>553</u> |
| 26 | <u>602</u> |
| 27 | <u>610</u> |
| 28 | <u>610</u> |
| 29 | <u>611</u> |
| 30 | <u>597</u> |
| 31 | <u>342</u> |

REMARKS:



RECEIVED DOCUMENT  
CONTROL DESK

1978 JAN 14 AM 5 03

U.S. REC  
DISTRIBUTION SERVICES  
BRANCH