



# Proposed Changes to Catawba's Nuclear Service Water System (NSWS) Technical Specifications

January 25, 2017



Cecil A. Fletcher II (Catawba Regulatory Affairs Manager)

Carrie Wilson (Catawba Regulatory Affairs Sr. Engineer)

Brian Cauthen (Catawba NSWS System Lead Engineer)

Tom Gaye (Catawba Lead Mechanical Design Engineer)

Aaron Michalski (Catawba Assistant Operations Manager)

Paul Farish (Lead Engineer, PRA)

Michael S. Kitlan, Jr. (Manager, Nuclear Engineering, PRA)

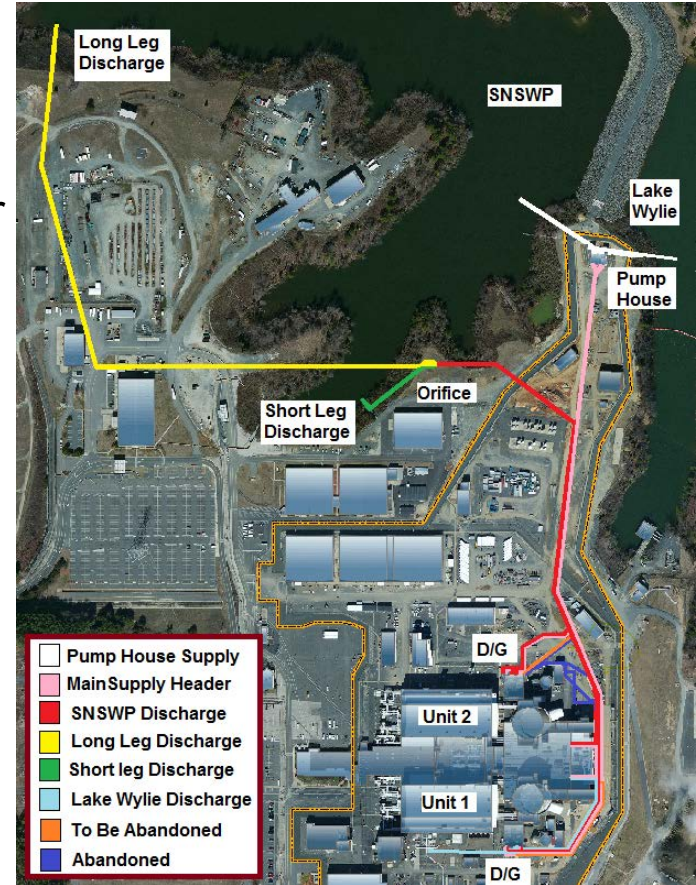
## Introductions / Opening Remarks

- Planned License Amendment Request (LAR) to Change Catawba's Nuclear Service Water System (NSWS) Technical Specifications (TS)
- TS 3.7.8 Change - Purpose and Overview
- System Plan View and Alignment
- Revised TS 3.7.8
- PRA Overview

Planned LAR to Change Catawba's  
Nuclear Service Water System TS 3.7.8

# Nuclear Service Water System (NSWS) TS Change

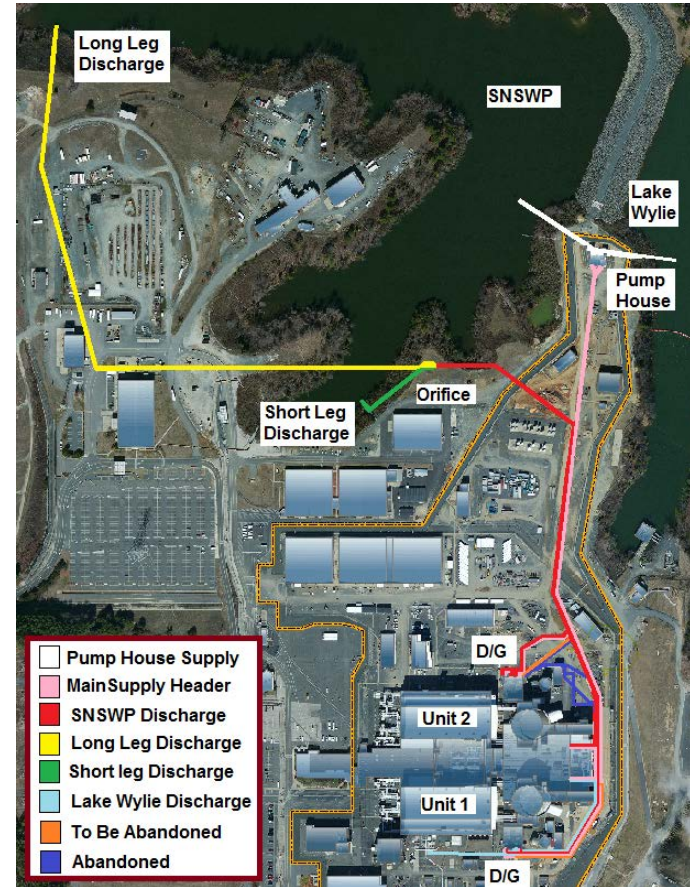
- Purpose of Requested TS Change:
  - To allow Single Pond Return Header Operation of the Nuclear Service Water System (NSWS)
  - Planned Modifications
  - Planned Inspections
  - Future Inspections
  - Future Maintenance Activities



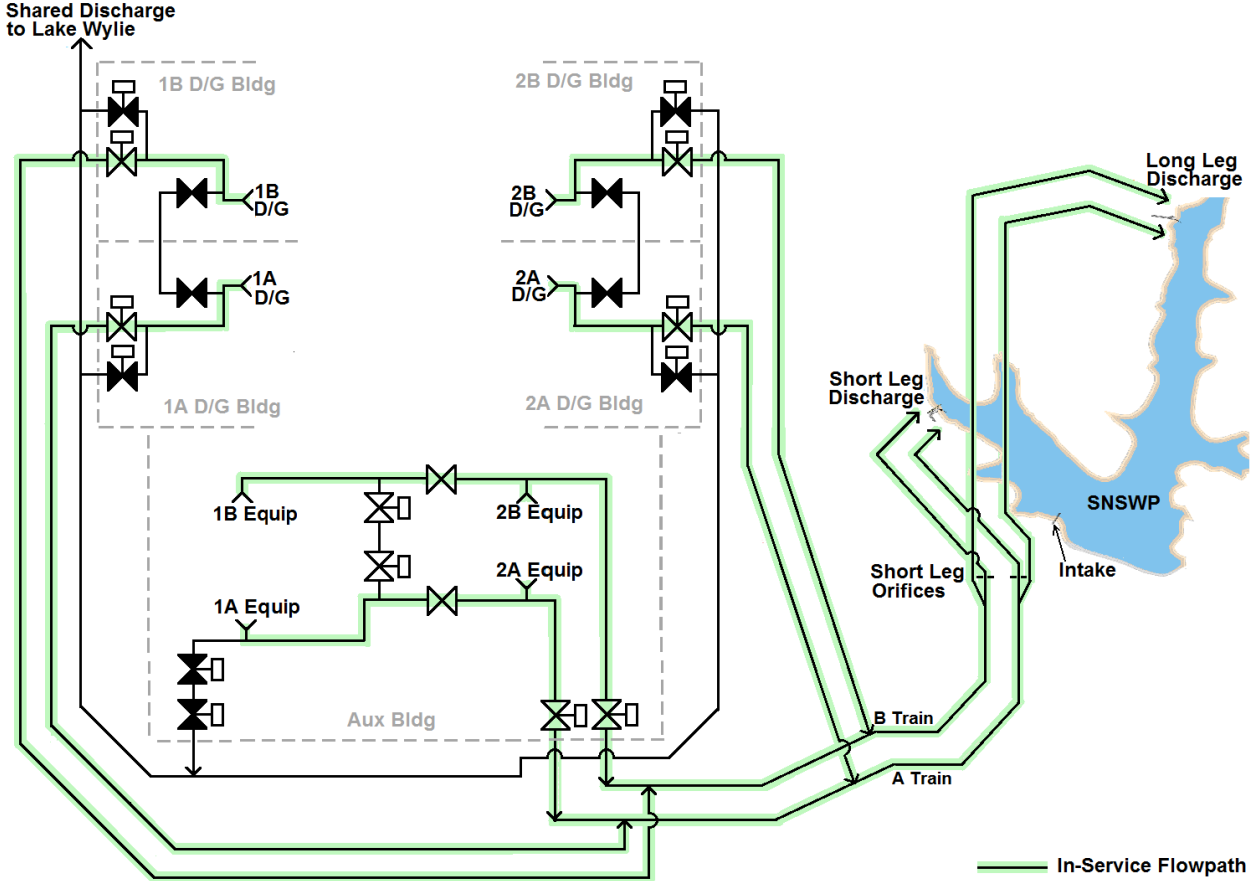
- Overview of Requested TS Change:
  - This will be a Permanent Change request to Catawba's TS 3.7.8
  - Proposal is to revise TS 3.7.8 to create a new Condition D, defined as "NSWS Single Pond Return Header Operation"
  - Requesting a 30 day Completion Time (CT) for Condition D
  - This TS Condition will only be entered to address planned inspection and maintenance activities
  - This submittal will be PRA risk informed
  - Submittal is based on Single Failure and Pipe Rupture Evaluations by Duke in conjunction with PRA (Reg Guide 1.174 and 1.200)



- Piping Length per train:
  - Long Leg Discharge: 3150 feet
  - Short Leg Discharge: 380 feet
  - Common Discharge: 2510 feet
  - Piping from Unit 1 EDG to be abandoned: 560 feet
  - Piping from Unit 2 EDG to be abandoned: 310 feet

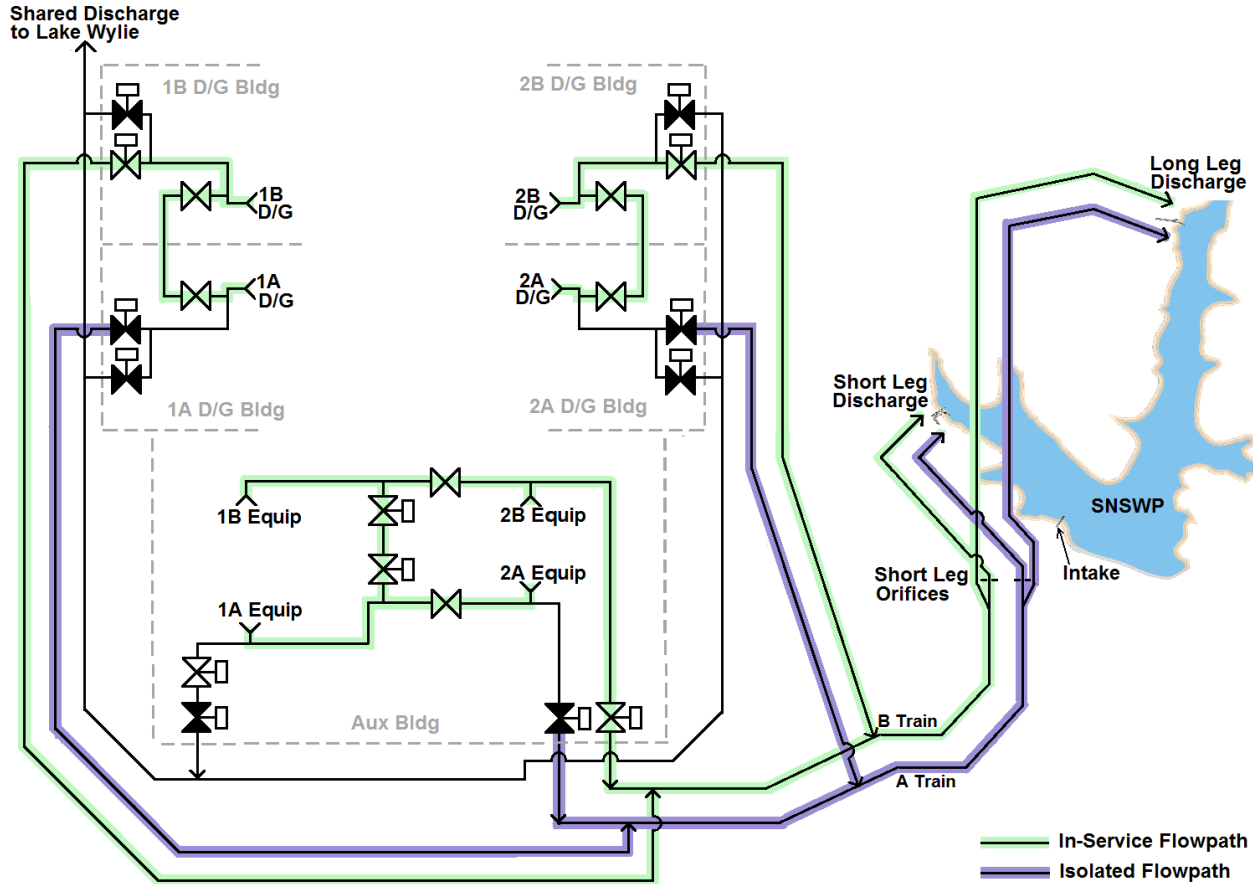


# NSWS Schematic – Standard (Dual Return Train) Alignment

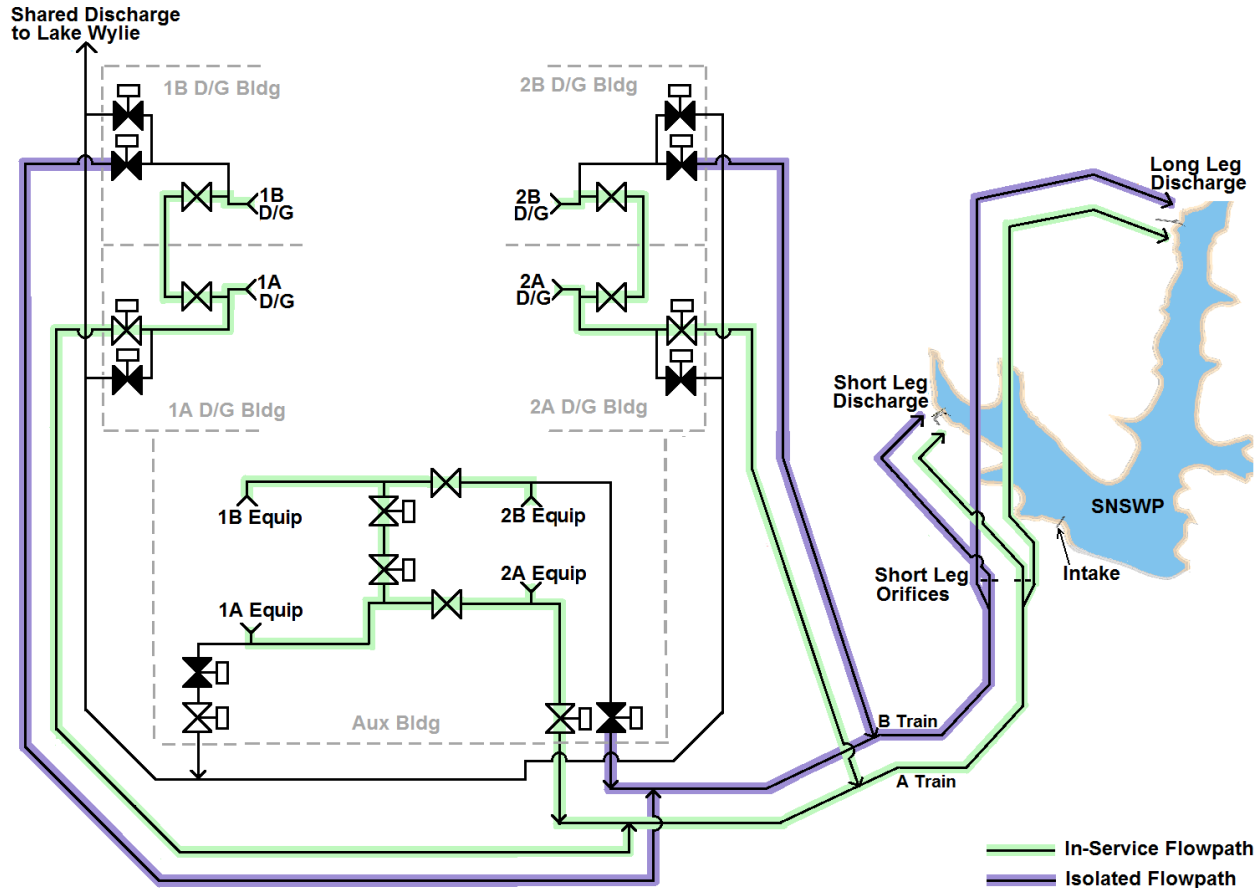




# NSWS Schematic – Single Pond Return Header Alignment (A Train Isolated)



# NSWS Schematic – Single Pond Return Header Alignment (B Train Isolated)



3.7 PLANT SYSTEMS

3.7.8 Nuclear Service Water System (NSWS)

LCO 3.7.8 Two NSWS trains shall be OPERABLE.

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTIONS		
CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>A. — NOTE —</p> <p>Not applicable while in Condition C or D of this LCO unless entry is directed by Note 2 of Condition C or D.</p> <hr/> <p>One NSWS train inoperable</p>	<p>A.1 — NOTES —</p> <p>1. Enter applicable Conditions and Required Actions of LCO 3.8.1, "AC Sources — Operating," for emergency diesel generator made inoperable by NSWS.</p> <p>2. Enter applicable Conditions and Required Actions of LCO 3.4.6, "RCS Loops—MODE 4," for residual heat removal loops made inoperable by NSWS.</p> <hr/> <p>Restore NSWS train to OPERABLE status.</p>	<p>72 hours</p>

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>B. — NOTES —</p> <p>1. Entry into this Condition shall only be allowed for pre- planned activities as described in the Bases of this Specification.</p> <p>2. Immediately enter Condition A of this LCO if one or more NSWS components become inoperable while in this Condition and one NSWS train remains OPERABLE.</p> <p>3. Immediately enter LCO 3.0.3 if one or more NSWS components become inoperable while in this Condition and no NSWS train remains OPERABLE.</p> <p>-----</p> <p>One NSWS supply header inoperable due to NSWS being aligned for single supply header operation.</p>	<p>B1. Restore NSWS supply header to OPERABLE status.</p>	<p>30 days</p>

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>C. — NOTES —</p> <p>1. Entry into this Condition shall only be allowed for Unit 1 and for pre-planned activities as described in the Bases of this Specification. Entry into this Condition shall not be allowed while Unit 2 is in MODE 1, 2, 3, or 4.</p> <p>2. Immediately enter Condition A of this LCO if one or more Unit 1 required NSWS components become inoperable while in this Condition and one NSWS train remains OPERABLE.</p> <p>3. Immediately enter LCO 3.0.3 if one or more Unit 1 required NSWS components become inoperable while in this Condition and no NSWS train remains OPERABLE.</p> <hr/> <p>One NSWS train inoperable due to NSWS being aligned for single Auxiliary Building discharge header operation.</p>	<p>C.1 Restore NSWS train to OPERABLE status.</p>	<p>14 days</p>

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>D. <u>NOTES</u></p> <p>1. Entry into this Condition shall only be allowed for pre-planned activities as described in the Bases of this Specification.</p> <p>2. Immediately enter Condition A of this LCO if one or more NSWS components become inoperable while in this Condition and one NSWS train remains OPERABLE.</p> <p>3. Immediately enter LCO 3.0.3 if one or more NSWS components become inoperable while in this Condition and no NSWS train remains OPERABLE.</p> <hr/> <p>One NSWS train inoperable due to NSWS being aligned for single Pond return header operation.</p>	<p>D.1 Restore NSWS train to OPERABLE status.</p>	<p>30 days</p>
<p>E. Required Action and associated Completion Time of Condition A, B, C, or D not met.</p>	<p>E.1 Be in MODE 3 AND E.2 Be in MODE 5</p>	<p>6 hours  36 hours</p>



- Results of CNS NSW Single Pond Return Header Completion Time Extension from 72 hours to 30 Days

Risk Metric	Preliminary Risk Metric Results
Base CDF (Internal Events)	5.37E-06 / yr
$\Delta$ CDF (incl. Internal Flood & Fire)	9E-08 / yr
Base LERF (Internal Events)	4.66E-07 / yr
$\Delta$ LERF (incl. Internal Flood & Fire)	$\ll 1E-07$ / yr
ICCDP	1.5E-08
ICLERP	$\ll 1E-07$

- No credit taken for Operator recovery actions (bounding analysis)

- Internal Events impact assessed
  - $\Delta$  CDF:  $4.1E-07$  / yr
  - $\Delta$  LERF: No change
- Internal Flooding impact assessed
  - Impact to Internal Events risk considering flooding scenarios
  - Flood ( $\Delta$  CDF:  $1.8E-07$  / yr;  $\Delta$  LERF:  $\ll 1E-07$  / yr)
- Fire impact assessed
  - Reduction in risk considering power removed to certain NSWS valves
  - Fire ( $\Delta$  CDF:  $-5E-07$  / yr;  $\Delta$  LERF:  $-6.4E-07$  / yr)
- PRA models meet ASME / ANS Standard and RG 1.200 requirements

### Qualitative Assessment

- External Events
  - High Winds
    - All currently planned and future inspections are internal to the return piping (i.e., no piping excavations requiring a revised tornado analysis)
  - External Flooding
    - Outflow through open manways does not impact Aux Bldg, D/G Bldgs or Turbine Bldg
    - Maximum predicted outflow through open manways is well within the station's yard drainage system flood handling capacity

### Qualitative Assessment (continued)

- External Events
  - Seismic
    - Components with median seismic capacities in excess of 2g and structures in excess of 2.5g were screened out from the seismic fault tree models due to low probability of failure
    - Standby Nuclear Service Water Pond intake structure, NSWS pump house and all qualified piping and valves were screened out
    - NSWS components and piping are considered to be seismically-rugged, no new failure modes introduced

- This will be a Permanent Change request to Catawba's TS 3.7.8
- Proposal is to revise TS 3.7.8 to create a new Condition D, defined as "NSWS Single Pond Return Header Operation"
- Requesting a 30 day Completion Time (CT) for Condition D
- Planned submittal date of License Amendment Request, April 2017
- Modifications and Inspections planned for Fall 2018
- Questions?

