



LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341
815-415-2000 Telephone
www.exeloncorp.com

RA16-092

10 CFR 50.4

December 27, 2016

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

LaSalle County Station, Units 1 and 2
Renewed Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: 2015 Regulatory Commitment Change Summary Report

Enclosed is the Exelon Generation Company, LLC (EGC), 2015 Regulatory Commitment Change Summary Report for LaSalle County Station. Revisions to docketed correspondence were processed using the Nuclear Energy Institute's (NEI) 99-04, "Guidelines for Managing NRC Commitment Changes," Revision 0, dated July 1999.

This letter contains no new regulatory commitments. Should you have any questions concerning this letter, please contact Mr. Guy V. Ford Jr., Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

A handwritten signature in black ink, appearing to read "Harold Vinyard", written in a cursive style.

Harold T. Vinyard
Plant Manager
LaSalle County Station

Enclosure: 2015 Regulatory Commitment Change Summary Report

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

2015 Regulatory Commitment Change Summary Report

Commitment Change Tracking No.	Date of Commitment Change	Original Document	Original Commitment	Changed Commitment	Basis for Change
15-001	02/19/2015	Letter from R. Krich (ComEd) to NRC "Results of the Review of the NRC's Safety Evaluation of the Boiling Water Reactor Owners' Group Report, Utility Resolution Guidance for Resolution of ECCS Suction Strainer Blockage," dated October 19, 1998.	LaSalle County Station shall de-sludge and inspect the wetwell during the next refueling outage of each Unit (L1R08 and L2R08). If Primary Containment Foreign Material Exclusion (FME) controls are demonstrated to be effective during these future inspections, then LaSalle County Station shall perform de-sludging on an alternating refueling outage frequency.	Deferral of the Suppression Chamber de-sludging to the next Unit 2 refueling outage (L2R16) in 2017.	The impact of deferring LMP-GM-80, Suppression Chamber De-sludging, until L2R16 in 2017 will not pose a challenge to ECCS suction strainer performance under accident conditions based upon past inspection results, which confirmed sufficient margins to justify the extension of the cleanup. Assessment of De-Sludging Deferral from L2R15 was documented in EC 401088.