September 19, 1997

Mr. Gregory M. Rueger Pacific Gas and Electric Company NPG - Mail Code A10D P. O. Box 770000 San Francisco, California 94177

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION - LICENSE AMENDMENT REQUEST 97-11 RELATED TO AUXILIARY SALTWATER SYSTEM PIPING BYPASS UNREVIEWED SAFETY QUESTION (TAC NOS. M97014 AND M97915)

Dear Mr. Ruèger:

By letter dated August 26, 1997, Pacific Gas and Electric Company (PG&E) submitted an application for license amendment (LAR 97-11) related to Auxiliary Saltwater (ASW) Piping Unreviewed Safety Question (USQ). In order for the staff to complete its review, we require the additional information listed in the enclosure. Please provide your response within 30 days from receipt of this letter.

Sincerely,

Original Signed By

Steven D. Bloom, Project Manager Project Directorate IV-2 Division of Reactor Projects III/IV Office of Nuclear Reactor Regulation

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GMPY

Docket Nos. 50-275 and 50-323

- Enclosure: Request for Additional Information
- cc w/encl: See next page

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UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

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Mr. Gregory M. Rueger

- 2 -

cc w/encl: NRC Resident Inspector Diablo Canyon Nuclear Power Plant c/o U.S. Nuclear Regulatory Commission P. O. Box 369 Avila Beach, California 93424

Dr. Richard Ferguson, Energy Chair Sierra Club California 1100 11th Street, Suite 311 Sacramento, California 95814

Ms. Nancy Culver San Luis Obispo Mothers for Peace P. O. Box 164 Pismo Beach, California 93448

Chairman San Luis Obispo County Board of Supervisors Room 370 County Government Center San Luis Obispo, California 93408

Mr. Truman Burns Mr. Robert Kinosian California Public Utilities Commission 505 Van Ness, Room 4102 San Francisco, California 94102

Mr. Steve Hsu Radiologic Health Branch State Department of Health Services Post Office Box 942732 Sacramento, California 94232

Diablo Canyon Independent Safety Committee ATTN: Robert R. Wellington, Esq. Legal Counsel 857 Cass Street, Suite D Monterey, California 93940 Regional Administrator, Region IV U.S. Nuclear Regulatory Commission Harris Tower & Pavillion 611 Ryan Plaza Drive, Suite 400 Arlington, Texas 76011-8064

Christopher J. Warner, Esq. Pacific Gas & Electric Company Post Office Box 7442 San Francisco, California 94120

Mr. Robert P. Powers Vice President and Plant Manager Diablo Canyon Nuclear Power Plant P. O. Box 56 Avila Beach, California 93424

Telegram-Tribune ATTN: Managing Editor 1321 Johnson Avenue P.O. Box 112 San Luis Obispo, California 93406

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ENCLOSURE

REQUEST FOR ADDITIONAL INFORMATION

DIABLO CANYON POWER PLANT UNITS 1 AND 2

PACIFIC GAS AND ELECTRIC COMPANY

DOCKET NOS. 50-275 AND 50-323

- 1. Justify your conclusion that the zone of potential liquefaction is limited in size, covering an area of about 10 to 20 feet by 100 feet with a thickness of about 5 feet, by providing both longitudinal sections and transverse (cross) sections of the soil profiles in the affected areas of the ASW system bypass piping and indicating all pertinent soil parameters, such as the standard penetration test (SPT) blow counts, fines content, etc., of the different soil layers, the elevations of the ASW pipe lines and bedrock. Also provide a legible and reasonably large size drawing showing the location of the AW system bypass piping and the soil borings.
- 2. Provide the detailed calculations along with necessary justifications for any assumptions made in support of your assessment that the upper bound settlements would vary from about 1 inch in the liquefiable zone to about 0.5 inch near the ground surface for a Hosgri or LTSP size earthquake.
- 3. Describe and justify the accuracy of the procedure used to convert the blow counts measured by a large sampler to equivalent SPT blow count (N) values.
- 4. Provide a copy of the report by your consultant. Harding Lawson Associates (HLA), titled "Geotechnical Slope Stability Evaluation, ASW System Bypass Unit 1, Diablo Canyon Power Plant," dated July 3, 1996. The staff is interested in the basis for the residual shear strength of the liquefied soil used in the seismic slope stability analysis. Also provide a detailed summary of Bechtel's Geotechnical Engineering Group's report that verified HLA's slope stability analysis.

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