

ENCLOSURE 1

NOTICE OF VIOLATION

Pacific Gas and Electric Company
Diablo Canyon Nuclear Power Plant

Docket: 50-323
License: DPR-82

During an NRC inspection conducted on January 21, 1996, through March 2, 1996, three violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," (60 FR 34381; June 30, 1995), the violations are listed below:

- A. Diablo Canyon Technical Specification 6.8.1.a requires procedures to be established, implemented and maintained as recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978.

Appendix A of Regulatory Guide 1.33 requires procedures to be written for each surveillance test, inspection, or calibration listed in the licensee's Technical Specifications.

Technical Specification 4.3.3.6 requires a monthly channel check to be performed on accident monitoring instrumentation, including incore thermocouples.

Contrary to the above, on February 29, 1996, it was determined that Surveillance Test Procedure (STP) I-10, Revision 25A, Monthly Checks Required By Licenses, the procedure established by the licensee to fulfill the Technical Specification required monthly channel check of the incore thermocouples, did not meet the requirements of Technical Specification 4.3.3.6. Specifically, the procedure failed to require operators to visually observe and evaluate the incore thermocouple indications provided locally at the instrument.

This is a Severity Level IV violation (Supplement 1).

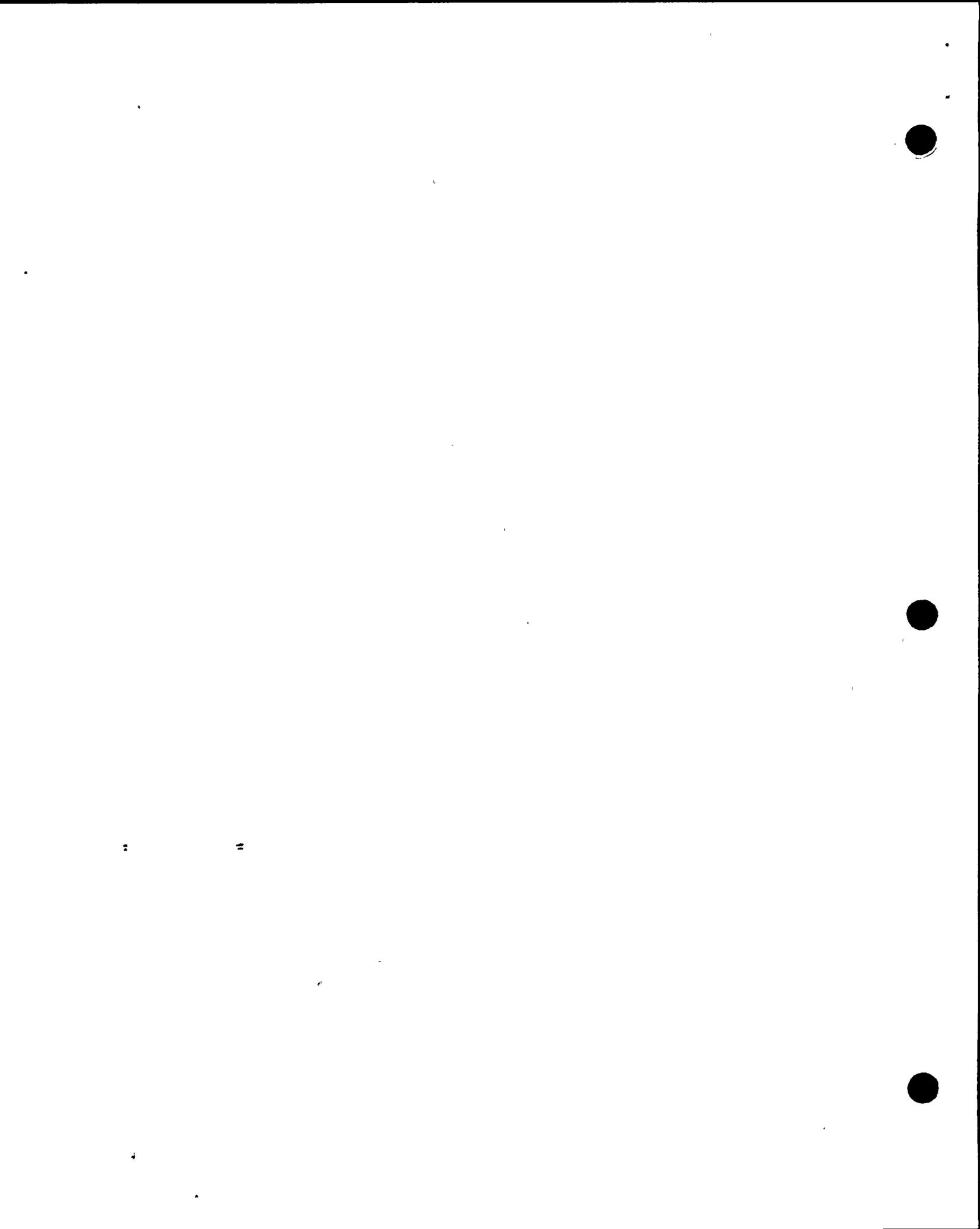
- B. Diablo Canyon Technical Specification 6.8.1.a requires procedures to be established, implemented, and maintained covering the Fire Protection Program.

Procedure TQ1.DC12, Revision 1, "Fire Brigade Training," requires a biennial review of the subject matter contained in the initial fire brigade member and leader training courses.

Contrary to the above, none of the personnel assigned to the fire brigade 7 p.m. to 7 a.m. shift watch on December 29, 1995, had completed the biennial training requirements.

This is a Severity Level IV violation (Supplement 1).

- C. 10 CFR Part 50, Appendix B, Criterion XVI, "Corrective Action," requires that measures shall be established to assure that conditions adverse to quality, such as failures, deficiencies, and deviations, are promptly identified and corrected.



Contrary to the above, between September 15, 1994, and January 15, 1996, a condition adverse to quality existed that was not promptly identified or corrected. Specifically, the licensee discovered that closing the centrifugal charging pumps common recirculation flow path isolation valves during periodic pump performance tests potentially impacted the operability of both charging pumps. The licensee failed to consider the effect of closing the valves on accident analyses for over 1 year after the initial concerns were identified. Failure to take prompt and comprehensive corrective actions resulted in both units being unnecessarily placed in an unanalyzed condition for a short period during the performance of periodic centrifugal charging pump surveillance testing.

This is a Severity Level IV violation (Supplement 1).

Pursuant to the provisions of 10 CFR 2.201, Pacific Gas and Electric Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, 611 Ryan Plaza Drive, Suite 400, Arlington, Texas 76011, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown consideration will be given to extending the response time.

Because the response will be placed in the NRC Public Document Room (PDR), to the extent possible, it should not include any personal privacy, proprietary, or safeguards information so that it can be placed in the PDR without redaction. However, if it is necessary to include such information, it should clearly indicate the specific information that should not be placed in the PDR, and provide the legal basis to support the request for withholding the information from the public.

Dated at Arlington, Texas,
this 10th day of April 1996

