

ENCLOSURE 1

NOTICE OF VIOLATION

Pacific Gas and Electric Company  
Diablo Canyon Units 1 and 2

Docket Nos. 50-275, 50-323  
License Nos. DPR-80, DPR-82

During an NRC inspection conducted between February 19 and April 1, 1995, several examples of a violation of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violations are listed below:

Diablo Canyon Technical Specification 6.8.1. states, in part, that written procedures shall be established, implemented, and maintained covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, Revision 2, dated February 1978.

Appendix A of Regulatory Guide 1.33, Revision 2, recommends procedures covering the operation of emergency core cooling systems, surveillance testing of safety systems required Technical Specifications, chemical control, and administrative procedures for equipment control.

1. Revision 10 of Operations Procedure (OP) B-3B:I, "Accumulators - Fill and Drain," Step 6.5.6, requires operation of Flow Control Valve (FCV) FCV-8878B to fill Accumulator 1-2.

Contrary to the above, on March 22, 1995, Valve FCV-8876B was operated instead of Valve FCV-8878B, resulting in a partial drain down of the accumulator.

2. Revision 11A of STP M-16N, "Operations of Trains A and B Slave Relays K632 and K634," Step 12.10.3, requires restoration of both Valves FCV-37 and FCV-38 to the open position.

Contrary to the above, Step 12.10.3 was incorrectly marked N/A, on March 14, 1995, resulting in failure to restore the valves to proper position at the conclusion of the surveillance.

3. Revision 1 of OP 1.DC20, "Sealed Components," Step 4.2.5, requires that Category 1 valve seals may be broken, when the checklist is required to be current, only after receiving documented authorization by the appropriate Shift Foreman.

Contrary to the above, on March 28, 1995, the licensee operated sealed Valve SI-2-8920B without documented authorization or Shift Foreman approval.

4. Revision 8 of OP C-7C:III, "Condensate Polishing System Transferring Resin Beds," Step 6.4, contains a manual valve alignment sequence for transfer of resin and requires a 25-minute drain of the demineralizer prior to proceeding with the manual transfer procedure.



Contrary to the above, on April 1, 1995, neither the manual valve alignment sequence nor the 25-minute drain requirement were followed. The incorrect valve alignment resulted in overpressurization of the resin transfer system and rupture of the anion regeneration tank.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, Pacific Gas and Electric Company is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or a Demand for Information may be issued to show cause why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Date at Arlington, Texas,  
this *28th* day of *April*, 1995

