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 KNIGHTON,G.W. Licensing Branch 3

SUBJECT: Forwards revised pages from Tables 1 & 3 of internal review program final rept. Requests of receipt of matl. Status of piping & pipe supports review program reported separately.

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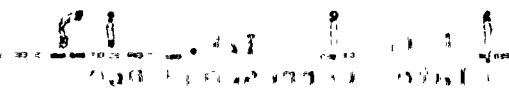
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	IE/DEPER/EPB	36	1	1	IE/DEPER/IRB	35	1	1	
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THE UNIVERSITY OF CHICAGO
DEPARTMENT OF CHEMISTRY
RESEARCH REPORT NO. 111
1953

BY
J. D. MATTHEWS
AND
G. B. YOUNT



RESEARCH REPORT NO. 111

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JAMES D. SHIFFER
VICE PRESIDENT
NUCLEAR POWER GENERATION

December 7, 1984

PGandE Letter No.: DCL-84-378

Mr. George W. Knighton, Chief
Licensing Branch No. 3
Division of Licensing
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

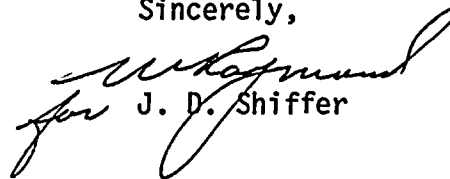
Re: Docket No. 50-323
Diablo Canyon Unit 2
Internal Review Program Final Report

Dear Mr. Knighton:

PGandE Letter No. DCL-84-344, dated November 2, 1984, indicated that twelve Internal Review Program (IRP) review packages were still in review. The engineering resolutions have been completed for these packages. Completion is shown by change bars on the enclosed revised pages from Tables 1 and 3 of the Final Report transmitted by DCL-84-344. Several of these packages involve the Unit 2 review of Unit 1 Facility License DPR-76 License Condition 2.C.(11) piping items. The packages were closed in the IRP on the basis that ongoing reviews and followup actions for these items are part of the Unit 2 Piping and Pipe Supports Review Program, the status of which is being reported separately.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,


for J. D. Shiffer

Enclosure

cc: R. T. Dodds
J. B. Martin
H. E. Schierling
Service List

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ENCLOSURE

Revised Pages from Table 1 and Table 3
of DCL-84-344

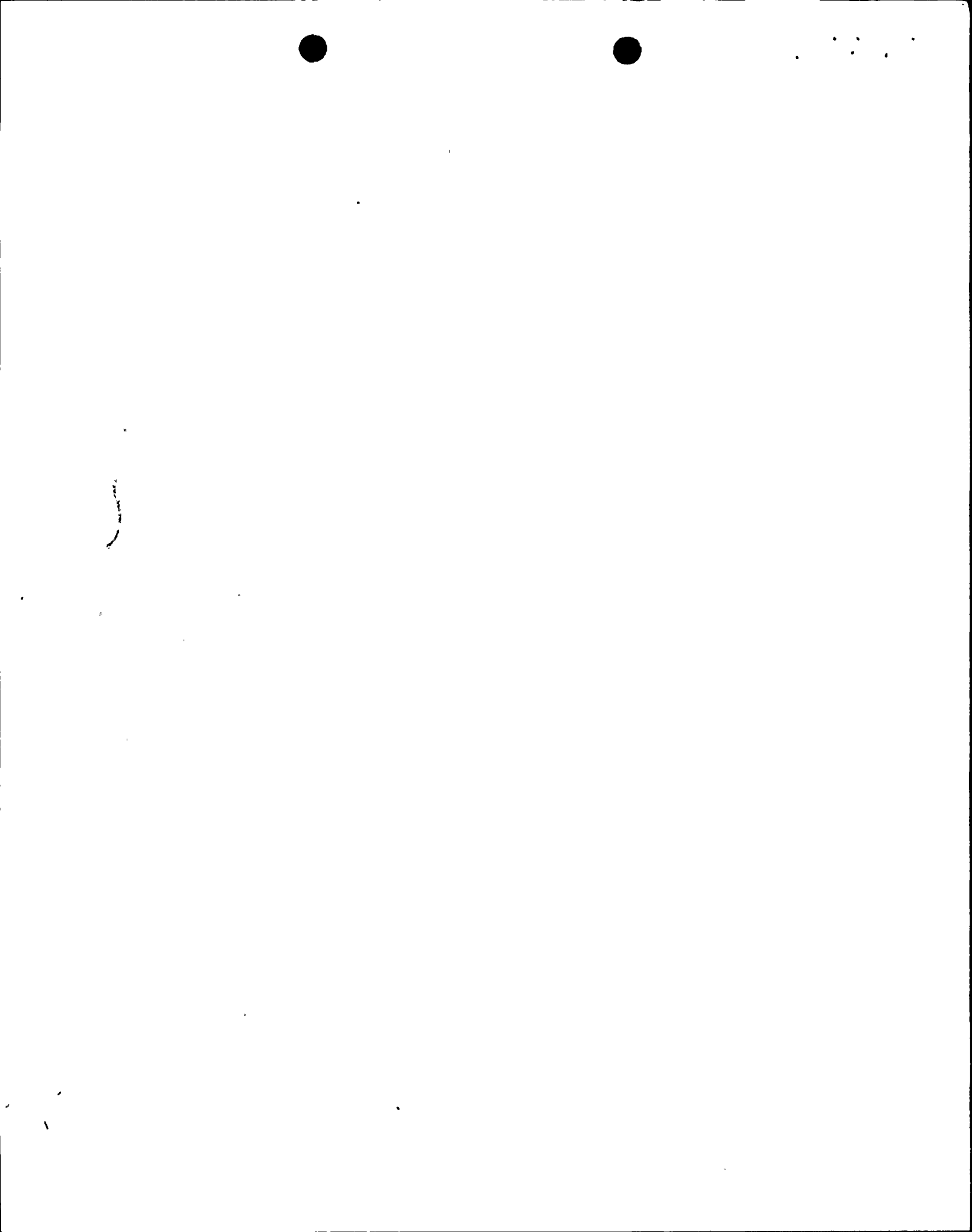


TABLE 1 (Cont'd)
 UNIT-2 IRP
 DETAILED RESOLUTION TABLE
 (ITP OIs and IDVP OIs)

UNIT 1 OI NUMBER	UNIT 2 IRP PKG. NUMBER	DESCRIPTION OF Unit 1 CONCERN	UNIT 2 REVIEW SUMMARY	UNIT 2 FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
34	2-0034	Under certain failure modes, the CCM system may not meet its licensing basis in two ways.	The seismic design of the Unit 2 post-LOCA sample cooler, "C" header components and CCM tank level instruments are reviewed in accordance with the Unit 2 overall equipment seismic qualification program. Heat removal capabilities of the Unit 2 CCM system was evaluated by Westinghouse.	The components connected to the CCM system "C" header were seismically analyzed. Some modifications have been identified. Westinghouse has confirmed that the Unit 2 CCM system will perform its intended function following an accident. The post-LOCA sample cooler is seismically qualified in addition to being isolated from the CCM system "A" header during normal operation.	Complete	Physical modifications are pending.
35	2-0035	Deficiencies were found in the STRUDL-II program which resulted in incorrect answers in piping support calculations.	The current version of the program corrects the deficiencies. PGandL has performed additional verification of the STRUDL-II program. Users reviewed their use of the program.	Procedure EMP 3.11 was used to control programs and their verification. A complete review of PGandL STRUDL-II use for Unit 2 design activities by group supervisors indicated only one instance of impact on these activities. In this instance, 68 pipe supports will be reevaluated using Bechtel-approved programs.	Complete	None expected
36	2-0036	The heat loads used in designing the Class I ventilation system serving switchgear rooms and areas were less than more recently calculated heat loads for these areas.	Switchgear room and associated area ventilation system heat loads were reassessed and HVAC system capabilities reevaluated.	It was determined that the HVAC system in these areas would need to remove a greater heat load than in the original design.	Complete	Physical Modifications are pending. System is being modified to include larger supply and exhaust fans, larger ducting/fittings and larger attendant seismic supports.
37	2-0037	Generic concerns and discrepancies for piping were identified.	A complete piping qualification program is being performed on Unit 2 for all Class I small bore and large bore piping and supports.	Piping and supports are being qualified and modified as required to satisfy project design criteria. Modifications resulting from specific IDVP and ITP concerns are identified and discussed in corresponding Unit 2 IRP packages.	Complete	Physical modifications are being implemented as required.

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TABLE 1 (Cont'd)
 UNIT-2 IRP
 DETAILED RESOLUTION TABLE
 ITP OIs and IDVP OIs

UNIT 1 EUI NUMBLK	UNIT 2 IRP PKG. NUMBLK	DESCRIPTION OF UNIT 1 CONCERN	UNIT 2 REVIEW SUMMARY	UNIT 2 FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
986	N/A	As-built drawings of the Intake Structure crane may have differed from the drawings used to qualify the crane.	The Intake Structure crane qualification was verified during the Unit 1 program. The same Intake Structure crane is used for both units.	No further Unit 2 review is required.	N/A	N/A
989	Z-0024	The modifications to the Turbine Building crane shown in the construction drawings may not have been properly implemented.	Evaluation of the Turbine Building crane is being done based on the as-built configuration using UCH C-42 design criteria.	The as-built configuration of the Unit 2 crane is acceptable and no further modifications were required.	Complete	None
990	N/A	The applicability of transmitted Fuel Handling Building (FHB) crane design information needed to be checked.	The FHB crane is common to both units, and therefore, concern is already resolved in the Unit 1 verification program.	No further Unit 2 review is required.	N/A	N/A
991	N/A	The Hosyri modifications to the FHB crane may not have been implemented in the field.	The FHB crane is common to both units, and therefore, concern is already resolved in the Unit 1 verification program.	No further Unit 2 review is required.	N/A	N/A
992	Z-0993	The original design information on the outdoor water storage tanks (OWSI) was found to have been informally transmitted.	Unit 1 calculations are applicable to both units. The primary water storage tank is not included in these calculations as it is a design Class II tank and Non-O.	No corrective action was required.	Complete	None.

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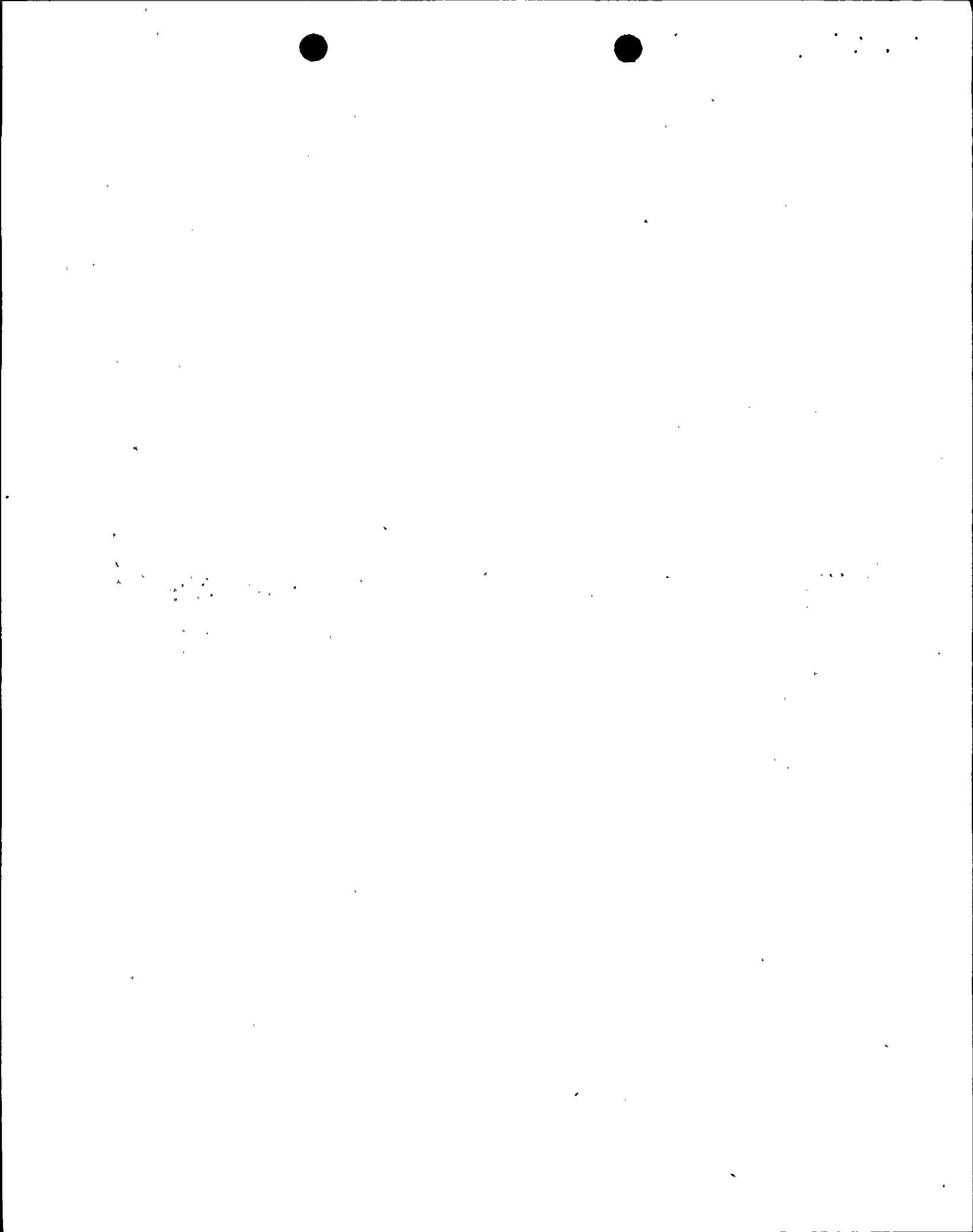


TABLE 1 (Cont'd)
 UNIT-2 IRP
 DETAILED RESOLUTION TABLE
 IRP OIs and IOYP OIs

UNIT 1 LOI NUMBER	UNIT 2 IRP No. NUMBER	DESCRIPTION OF UNIT 1 CONCERN	UNIT 2 REVIEW SUMMARY	UNIT 2 FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
1129	2-1129	The design analysis neglected the cross-sectional area in the large bore pipe support 56S/3A weld.	Procedure P-6, Attachment G which is used on Unit 2 to evaluate welds includes the cross-sectional area of the weld in the large bore pipe support design evaluation.	Unit-2 Support 48/3A (anchor type), which is comparable to 56S/3A in Unit-1, was deleted in stress analysis H-022-01. This particular concern in Unit-1 is therefore not applicable to Unit-2.	Complete	None
1130	2-1130	The Phase 1 Final Report showed the CCW Lube Oil Cooler as qualified, while the design analysis showed it as not qualified and requiring modifications.	The Unit 1 misinterpretation of qualification information from different time periods does not apply to Unit 2. A review of the seismic qualification of Unit 2 CCW pump lube oil coolers was performed.	The Unit 2 CCW Lube Oil Coolers are seismically qualified to the applicable response spectra. Stresses in the cast iron components are acceptable based on the same allowables used in the Unit 1 qualification analysis.	Complete	None
1131	2-1131	The design analyses for large bore pipe supports 56S/16Y and 63/26Y do not evaluate the shear lugs and attachment welds.	The welded attachments of Unit-2 comparable supports 15/26V and 50/16V were qualified by analysis.	No corrective action was required.	Complete	None
1132	N/A	Auxiliary building member evaluations were listed as complete when they were not, implying the ULP corrective action was not fully implemented.	Concern based on IOYP misinterpretation and therefore not significant. Since the Auxiliary building is common to both Units, the Unit 1 resolution is equally applicable to Unit 2.	No further Unit 2 review is required.	N/A	N/A
1135	2-1135	One revision of piping analysis modeled valve 9003A at 2/3 of total weight instead of total weight.	Analysis G-002-07 modeled the total weight of valve 9003A and its operator in accordance with Procedure P-11.	Piping analysis confirms installed Valve 9003A is seismically qualified and the computed maximum stresses are within code allowables.	Complete	None

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TABLE 1 (Cont'd)
 UNIT-2 IRP
 DETAILED RESOLUTION TABLE
 IIP OIS and IDVP LOIs

UNIT 1 LOI NUMBER	UNIT 2 IRP PKG. NUMBER	DESCRIPTION OF UNIT 1 CONCERN	UNIT 2 REVIEW SUMMARY	UNIT 2 FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
1135	2-0057	In the design analysis of small bore pipe support 2159/2, the calculated deflection was compared to an erroneous standard deflection.	An overall piping completion program is being performed on Unit-2 for all Class 1 small bore and large bore piping and supports.	Piping and supports are being qualified and modified as required to satisfy project design criteria.	Complete	Physical modifications are being implemented as required.
1140	N/A	The DCP analysis of the Fire Pump did not examine the discharge nozzle flanged joint. The combination of seismic and design pressure nozzle loads may overstress the flange bolts.	The Fire Pump is common to both Units, and therefore, the concern is already resolved in Unit-1 verification program.	This item is also covered in IRP Package No.2-0124. Therefore, no further Unit 2 review is required.	N/A	N/A
1141	2-1141	DCP procedure P-11 did not include some lines (#26, 1040 to 1043) for postulated MELB review.	Procedure P-11 does not control high energy pipe break review. High energy lines are identified by the Mechanical Group based on the NRC Reg. Guide 1.46.	For Unit 2, Instruction 1-44, Rev. 1, Attachments A & B include line #26 and lines #1040 thru 1043 in the review of the postulated high energy line break locations.	Complete	None
1142	2-1142	Anchor SI-bK online 3900 was not considered in the design analysis of loading conditions.	Describe how the effects of loading conditions of tributary non-Class 1 small bore anchors are considered in the Unit 2 Class 1 pipe support design analyses.	Load effects of tributary non-Class 1 supports or anchors are included in the design of code break Class 1 supports and anchors as described in Section 4.6 of DCM No. M-9.	Complete	None
1143	2-1003	Based on verification analysis, revised vertical and horizontal Hosgri inputs may not have been correctly considered in the seismic analysis of HVAC duct supports.	The methodology used to analyze the Unit 2 HVAC duct supports as defined in DCM C-31 correctly considered the revised vertical and horizontal Hosgri inputs in the same manner as was done for Unit 1.	The Unit 2 duct support analyses include the Hosgri seismic spectra input identified in DCM C-17.	Complete	None

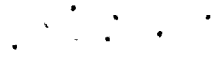


TABLE J (cont'd)

UNIT-2 IRP
DETAILED RESOLUTION TABLE
Other Verification Program Related Items

UNIT 2 IRP PKG. NUMBER	SOURCE REF.	DESCRIPTION OF CONCERN	REVIEW SUMMARY	FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
2-0105	ITR#63 Rev. 1 PP23-28	Issues raised about the seismic qualification analyses for Class 1 HVAC duct supports.	The issues raised in the referenced ITR are unique to Unit 1. Also, an independent evaluation of all Unit-2 HVAC supports is being made and documented in IRP package 2-1003.	No further Unit 2 review of these specific issues required.	N/A	N/A
2-0106	ITR#63 Rev. 1 PP35-40	Issues raised about the seismic qualification analysis for Class 1E electrical raceway supports.	The issues raised in the referenced ITR are unique to Unit 1. Also, an independent evaluation of all Unit-2 raceway supports is being made and documented in IRP package 2-0983.	No further Unit 2 review of these specific issues required.	N/A	N/A
2-0107	ITR#63 Rev. 1 pp46-52	Issues raised about the seismic qualification analyses for Class 1 instrument tubing supports.	Reviewed subject issues as they relate to Unit 2 instrument tubing supports qualification.	The Unit-2 Class 1 instrument tubing support seismic analyses are considered acceptable based on the Unit-1 resolution of the same issues.	Complete	None
2-0108	PL&L Letter to M&L 6/24/83 p AS-13	Confirmation that for Unit-2 seismically analyzed instrument panels, the actual locations and mountings are reflected in the seismic qualification based on as-built drawings.	The Unit 1 panels were segregated into 16 representative groups and seismically analyzed to the worst case conditions. The location and instrument arrangement in each Unit 2 panel is being verified by reviewing the actual installed conditions on as-built drawings. The panel qualification is then checked by comparing the as-built information with the worst case conditions used in the Unit 1 analyses.	Since Unit 2 comparable panels are identical in design and symmetrically located in the plant to the seismically qualified Unit 1 panels, the Unit 2 panels are also seismically qualified upon confirming that the as-built locations, mountings and arrangement of panel instruments are within the analysis worst case conditions.	Complete	None

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TABLE 3 (cont'd)

UNIT-2 IRP
DETAILED RESOLUTION TABLE
Other Verification Program Related Items

UNIT 2 IRP PAG. NUMBER	SOURCE REF.	DESCRIPTION OF CONCERN	REVIEW SUMMARY	FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
2-0104	P68E Letter to NRC 6/29/63 p AS-14	Confirmation that Unit-2 seismically qualified mechanical equipment is qualified to its as-built conditions.	A complete review of the seismic qualification of Unit-2 mech- anical equipment including field walkdowns to determine as-built conditions was performed.	While no evaluation was made of the reasons why some modifica- tions are required, they are believed to be due to changes in response spectra and nozzle loads, and not due to discrepancies in as-built and qualification conditions.	Complete	No physical modifications resulting from the specific concern.
2-0110	DLP Unit-2 Meeting Notes 6/12/63	The acceptability of dif- ferent Unit-2 specific support configurations for identical MS and FW lines inside containment	Comparison was made between Unit 1 and Unit 2 main steam and feedwater line configuration and support designs.	A different quantity and type of supports was used on Unit 2 than on Unit 1. The Unit 2 main steam and feedwater lines and pipe supports have been verified to be seismically qualified in accordance with the applicable criteria.	Complete	None
2-0111	11K#60 Rev. 1 pp31-35 & 11K#61 pp21-29 J1-42.	Issues raised in the refer- ences on Class 1 small bore pipe and supports.	The Unit 2 comparable piping and pipe support analyses were reviewed for the calculation conditions noted by the IURP in the referenced ITRs.	The specific issues raised in the Unit 1 calculations were found to not apply to Unit 2 or were already resolved as a part of the overall Unit 2 piping completion program.	Complete	None



TABLE 3 (cont'd)

UNIT-2 IRP
ULTIMATE RESOLUTION TABLE
Other Verification Program Related Items

UNIT 2 IRP Pkg. Number	SOURCE REF.	DESCRIPTION OF CONCERN	REVIEW SUMMARY	FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
2-0112	MS&L Letter to NRC 8/30/83	Verification of safety-related system pressure/temperature design ratings and power-operated valve operability under expected differential pressure conditions.	Verification of the safety-related system pressure/temperatures and power-operated valve differential pressures is the subject of a Unit 2 generic review program.	Verification of the basic safety-related system design is complete. Various modifications and adjustments to some of the systems have been identified and associated DCNs issued. Some of these are also discussed in IRP Pkgs. 2-8009, 2-8010 and 2-8062. Future verifications and associated modifications will be implemented as required in accordance with project procedures to satisfy system design evolutions.	Complete	Physical modifications are pending. These involve replacing equipment and piping components with new items rated for higher pressure or modifying them for higher pressure/temperature service as well as providing restriction orifices or making valve adjustments to limit max. service conditions.
2-0113	NRC Lt. Info. Notice 83-80 11/23/83 NRC Memo to Commissioners 5/29/83 Enc. 1	Inclusion of localized pipe stress effects due to interaction between Class 1 pipe walls and stiff pipe clamps.	A review of Unit 2 Class 1 pipe supports was performed to determine where and for what purpose stiff pipe changes were used. The method of installing such clamps was reviewed to ascertain the likelihood of the clamps introducing localized pipe stresses.	An audit of Unit 2 stiff pipe clamps revealed that no preload torquing of clamp nuts was specified nor performed. No localized pipe loading due to these stiff clamps is induced since no preloading to achieve the required clamp stiffness was performed.	Complete	None
2-0114	RLCA to MS&L 10/78	Confirmation of allowable stresses used in seismic analyses for equipment with cast iron components.	The concern for the CCW pump and L.O. cooler is resolved in IRP Package 2-1130. The concern for common equipment was resolved by Unit 1 analyses. Stress analyses by Unit-2 were performed for Unit-2 specific equipment.	No corrective action is necessary since stresses are within allowables or cast-iron parts are not critical to the seismic analyses.	Complete	None

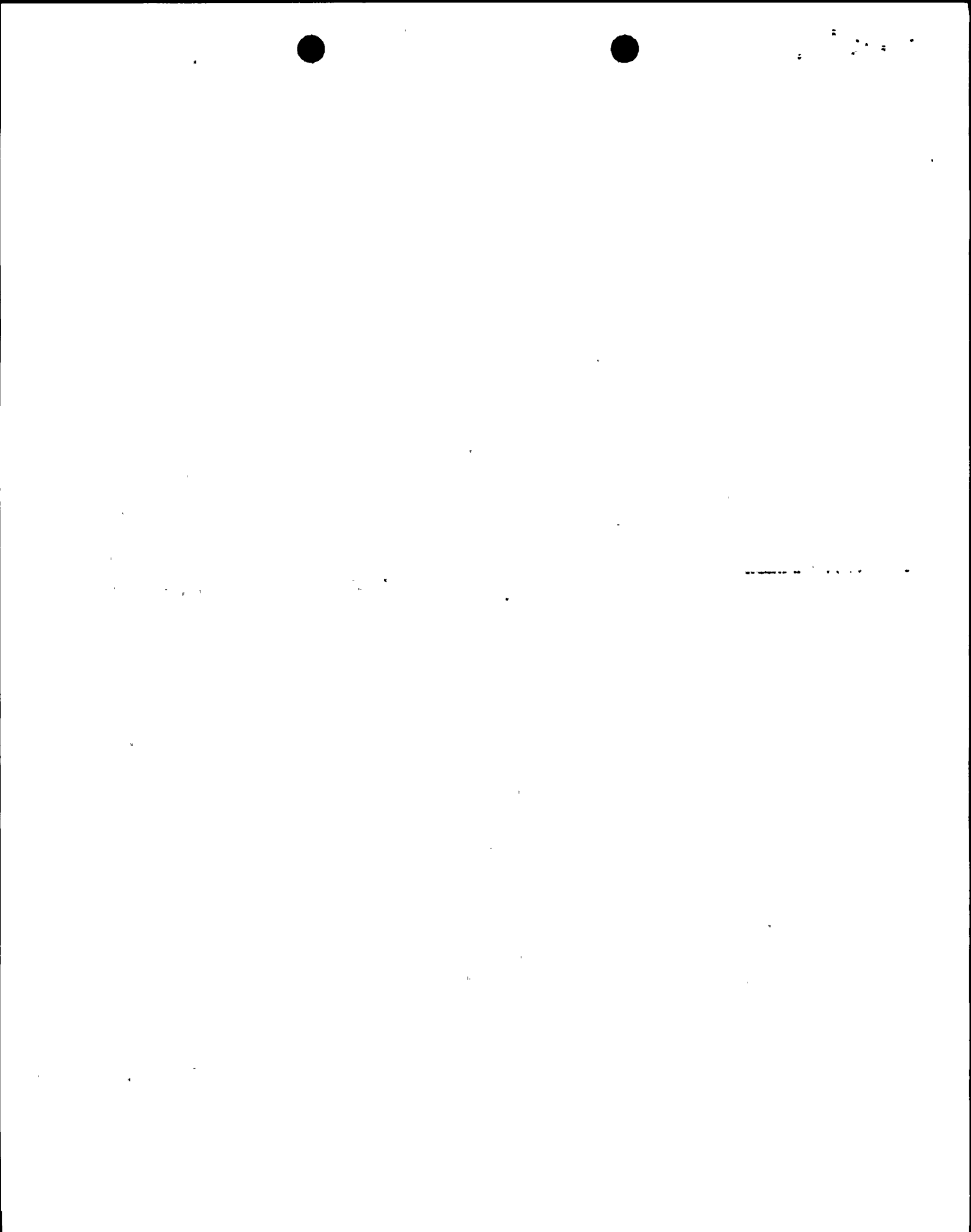


TABLE 3 (cont'd)

UNIT-2 IXP
 DETAILED RESOLUTION TABLE
 Other Verification Program Related Items

UNIT 2 IXP PKG. NUMBER	SOURCE REF.	DESCRIPTION OF CONCERN	REVIEW SUMMARY	FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.	
2-0115	SSEK#21- Allegation #8	Seismic qualification of intake/exhaust systems of the emergency diesel generators.	Review of the Unit-2 D/G intake and exhaust systems was performed to confirm that they meet Hosgri qualification.	Separate Unit 2 analysis confirmed that the emergency D/G intake and exhaust systems are qualified to the current seismic spectra.	Complete	None	3
2-0116	SSEK#21 Allegation #31	Reliability of structural design computer programs with respect to quality assurance.	All structural design computer programs were reviewed for compliance with EHP 3.3 Rev. 5 as amplified and modified by PEI 17.	All programs were verified to meet the applicable QA requirements.	Complete	None	
2-0117	SSEK#s 15 & 21 Allegation #45	Provisions for detecting degradation of RHK flow during long term recirculation.	The NRC staff recommended that a low flow alarm and RHK pump bypass control be installed in Unit 1 to satisfy license commitment.	The NRC Staff recommendation for RHK pump low flow alarm in conjunction with the bypass control is also included in the Unit 2 design.	Complete	Physical modifications involving the addition of the low flow alarm are pending.	
2-0118	PG&L Letter to NRC DCL-84- 164 Encl. 2 and 3	Stresses associated with Class 1 piping rigid supports and snubbers in close proximity to other rigid supports or anchors. [License Condition 2.C.(11), Items 2 and 3J.	Identifying all "close proximity" rigid supports and snubbers and evaluating affected stress analyses for over-stress conditions. Support gaps to be verified and shimmed as required during plant heat-up.	Unit 1 License Condition 2.C.(11) Items 2 and 3 are addressed on Unit 2.	Complete	Followup action status reported separately as part of Unit 2 Piping and Pipe Supports Review Program.	3
2-0119	PG&L Letter to NRC DCL-84 -244 6/29/84	Effects of seismic accelerations on pipe support stresses in the directions of restraints. [License Condition 2.C.(11), Items 1 and 7J.	All Unit 2 small bore and large bore seismic Category 1 pipe supports are being reviewed for the appropriate attributes of Item 7 of the subject License Condition.	Unit 1 License Condition 2.C.(11) Items 1 and 7 are addressed on Unit 2. The Unit 2 review involves approximately 4,000 small bore and 3,500 large bore pipe supports.	Complete	Followup action status reported separately as part of Unit 2 Piping and Pipe Supports Review Program.	3

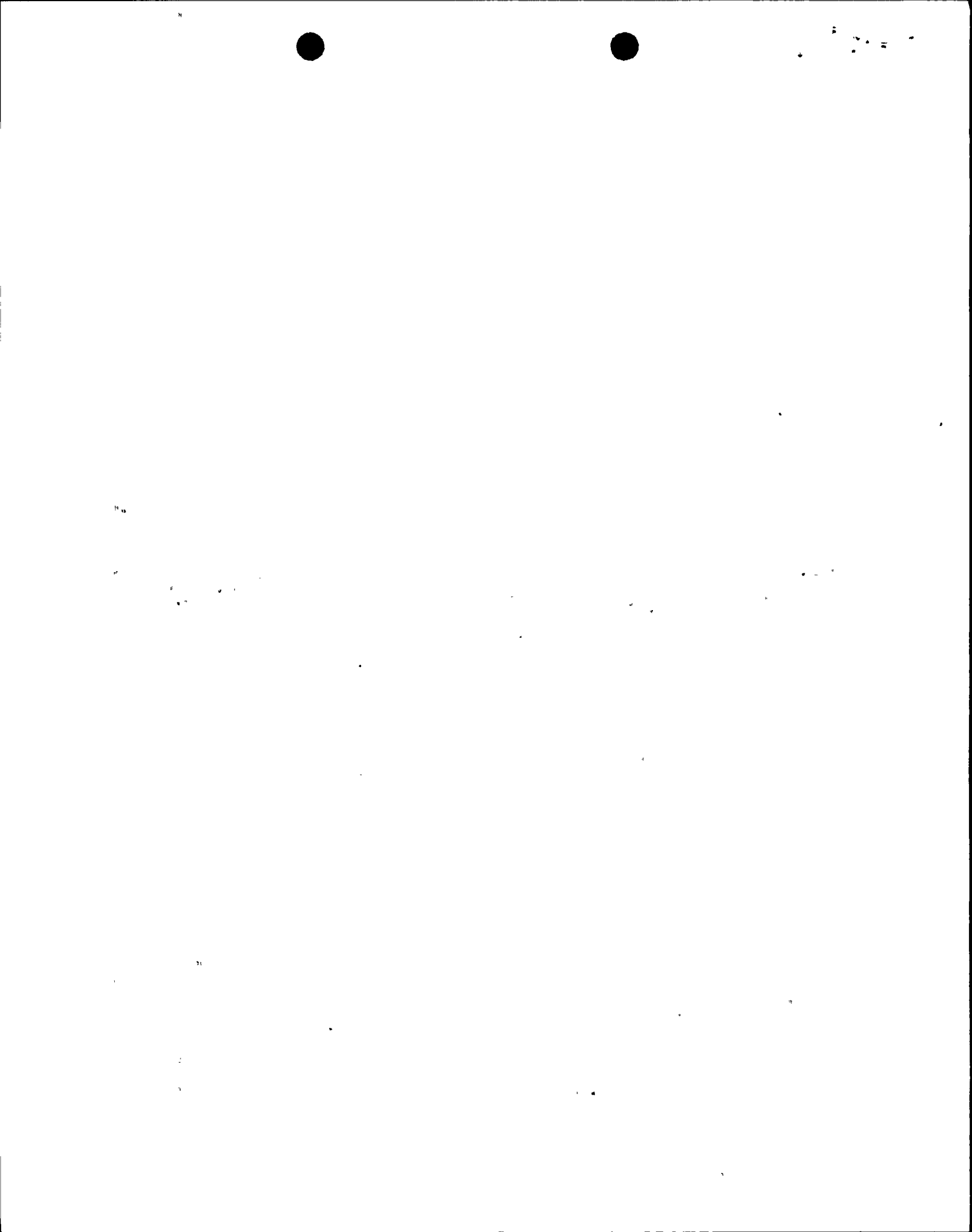


TABLE 3 (cont'd)
 UNIT-2 IRP
 DETAILED RESOLUTION TABLE
 Other Verification Program Related Items

UNIT 2 IRP PAR. NUMBLK	SOURCE REF.	DESCRIPTION OF CONCERN	REVIEW SUMMARY	FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
2-0120	W&L letter to NRC DCL-84 -244 6/29/84	Identification of pipe supports for which thermal gaps are included and ISI program to assure that thermal gaps will be maintained throughout operating life. (License Condition 2.C.(11), Item 4).	The Unit 2 piping/pipe support analyses were reviewed to identify all thermal gaps included.	Unit 1 License Condition 2.C.(11) Item 4 is addressed on Unit 2. No thermal gaps have been included in the Unit 2 piping/pipe supports, and therefore, no ISI program is required.	Complete	None
2-0121	W&L letter to NRC DCL-84 -244 6/29/84	Procedures, schedules and results of hot walkdown of the main steam system piping. (License Condition 2.C.(11), Item 5).	Procedures and schedules for hot walkdown of Unit 2 main steam piping were developed to confirm that the piping and supports perform properly and generally as predicted during heat-up conditions.	Unit 1 License Condition 2.C.(11) Item 5 is addressed on Unit 2.	Complete	Followup action status reported separately as part of Unit 2 Piping and Pipe Supports Review Program. 3
2-0122	SSLK#20 ppL-3-7 & b W&L letter DCL-84 -052	Verification of cascade analysis procedure for computation of Turbine Building roof truss member forces.	The method of Turbine Bldg. roof truss modeling described in letter DCL-84-052 applies to both Units 1 and 2.	No additional action is required since the same method of modeling was used in the analyses for both Units 1 and 2.	Complete	None
2-0123	SSLK#20 Open Items 12 & 13	Verification of the vertical seismic analysis modeling of the Turbine building.	Review of Unit 2 analysis to confirm the following: 1. same models used for Unit 1 apply to Unit-2 2. exterior wall creates no coupling 3. amplification of ground motion is insignificant 4. number of degrees of freedom for roof trusses is consistent with log. response and licensing criteria.	The same modeling was used in the Unit 2 vertical seismic analysis as that used for the Unit 1 portion of the Turbine Building.	Complete	None



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TABLE 3 (cont'd)

UNIT-2 IRP
DETAILED RESOLUTION TABLE
Other Verification Program Related Items

UNIT 2 IRP PAG. NUMBLK	SOURCE REF.	DESCRIPTION OF CONCERN	REVIEW SUMMARY	FINDINGS AND RESOLUTIONS	RESOLUTION STATUS	PHYS. MOD., OP. PROC. CHG., FSAR REV.
2-0124	SSEK#20 Open Item #22	Confirmation that nozzle flange stresses for Unit-2 pumps are within allowable limits.	Field walkdown of Unit 2 AFW, CCW, ASW and make-up water transfer pumps was performed to confirm that there were no flat-to-flat face flange combinations.	No flat-to-flat face flange installations were found on the subject Unit 2 pumps, and therefore, no potential for overstresses in the pump nozzle flanges is expected as was the case for the common fire pumps.	Complete	None
2-0125	MSL Letter to NRC LCL-64 -244 6/24/84	Review of the as-built seismic qualification of Unit-2 HVAC equipment.	Reevaluate HVAC equipment qualification based on Unit 2 as-built locations and mounting conditions. When identical equipment is installed in various locations throughout the plant, worst case conditions are used in the seismic analysis to cover all the same equipment.	Unit 2 HVAC equipment was seismically qualified based on walkdown information. Seismic qualification analyses will be checked after receipt of as-built drawings for equipment affected by modifications.	Complete	None expected.
2-0126	Various LAP LMS	Confirmation of the QA programs and interface control of off-project design subcontractors.	Confirm that safety-related final design performed by off-project subcontractors unique to Unit 2 is in accordance with approved QA program.	All safety-related final design performed by NUTECH (only unique Unit 2 design subcontractor) was done under a project approved QA program.	Complete	None
2-0127	MSL Letter to NRC LCL-64 -203 6/1/84	Review of Unit 2 PSDTC and Diablo Problem (DP) system activities. [License Condition 2.C.(11), Item 6j.	No specific review of the PSDTC program is considered necessary for Unit 2. All Unit 2 piping and pipe support related LP's are being reviewed to insure that for those containing design information, the changes were properly documented in design documents and calculations.	Unit 1 License Condition 2.C.(11) Item 6 is addressed on Unit 2. The Unit 2 review involves a total of 422 piping or pipe support related DP's. The PSDTC program has been replaced by a Field Change Request (FCR) procedure on Unit 2. Engineering acceptance of pipe support as-built drawings will insure acceptability of any modifications authorized by previous PSDTC's.	Complete	Followup action status reported separately as part of Unit 2 Piping and Pipe Supports Review Program.

22-11-11