

**DIABLO CANYON NUCLEAR POWER PLANT
INDEPENDENT DESIGN VERIFICATION PROGRAM**

SEMIMONTHLY REPORT

IDVP - SM - JUNE

JUNE 24, 1983

UNCONTROLLED COPY

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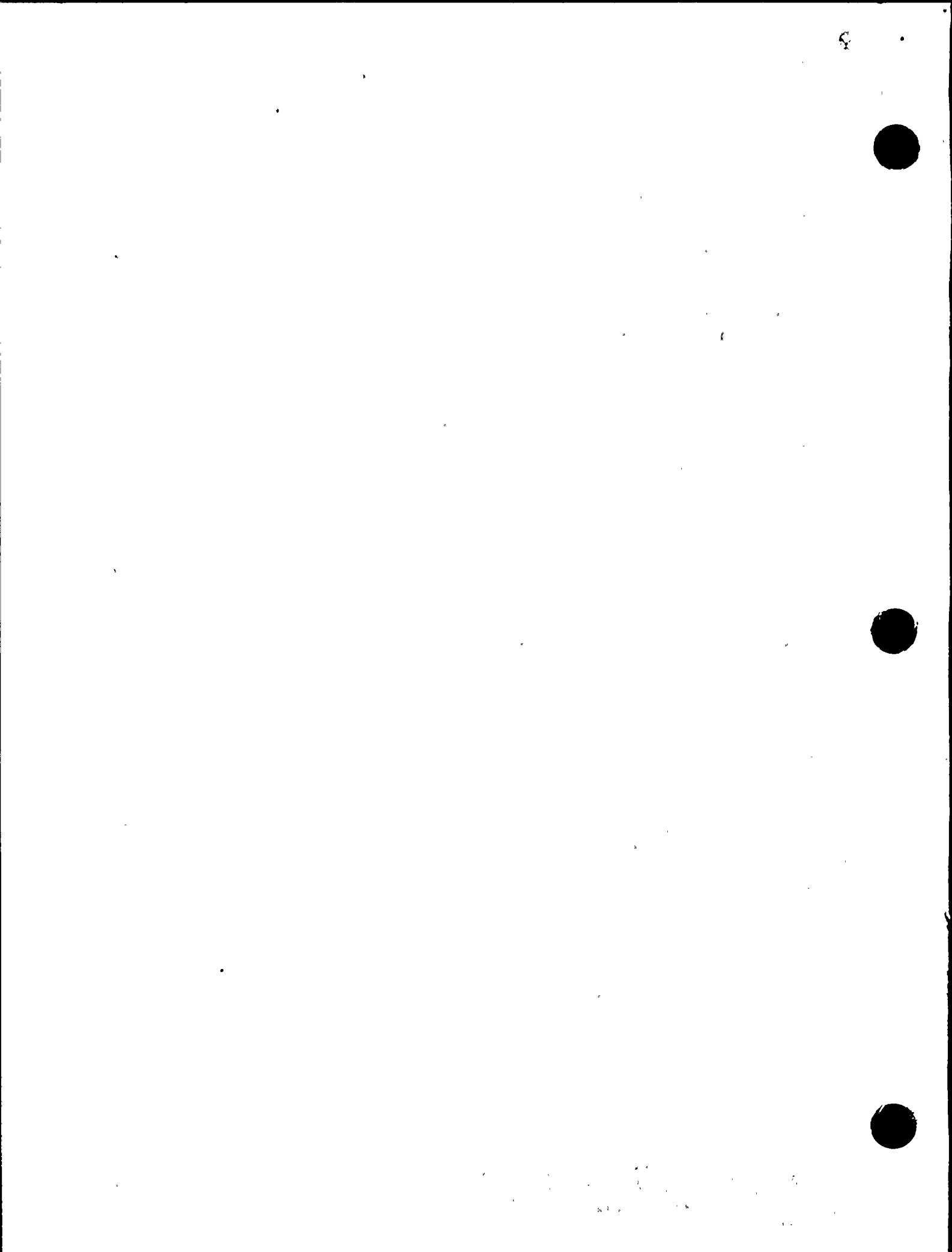


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SECTION 1.0

INTRODUCTION

The Independent Design Verification Program (IDVP) for the Diablo Canyon Nuclear Power Plant (DCNPP) consists of two phases:

1. Phase I is responsive to NRC Order CLI-81-30 dated November 19, 1981, is related to restoration of the low power license, and considers the Hosgri seismic-related efforts of the Pacific Gas and Electric Company (PGandE) and their service-related contracts prior to June 1, 1978.
2. Phase II is responsive to an NRC letter to PGandE dated November 19, 1981, is related to operation above 5 percent power, and considers non-Hosgri seismic and non-seismic service-related contracts performed prior to June 1978, PGandE internal design activities and all service-related contracts post-January 1978.

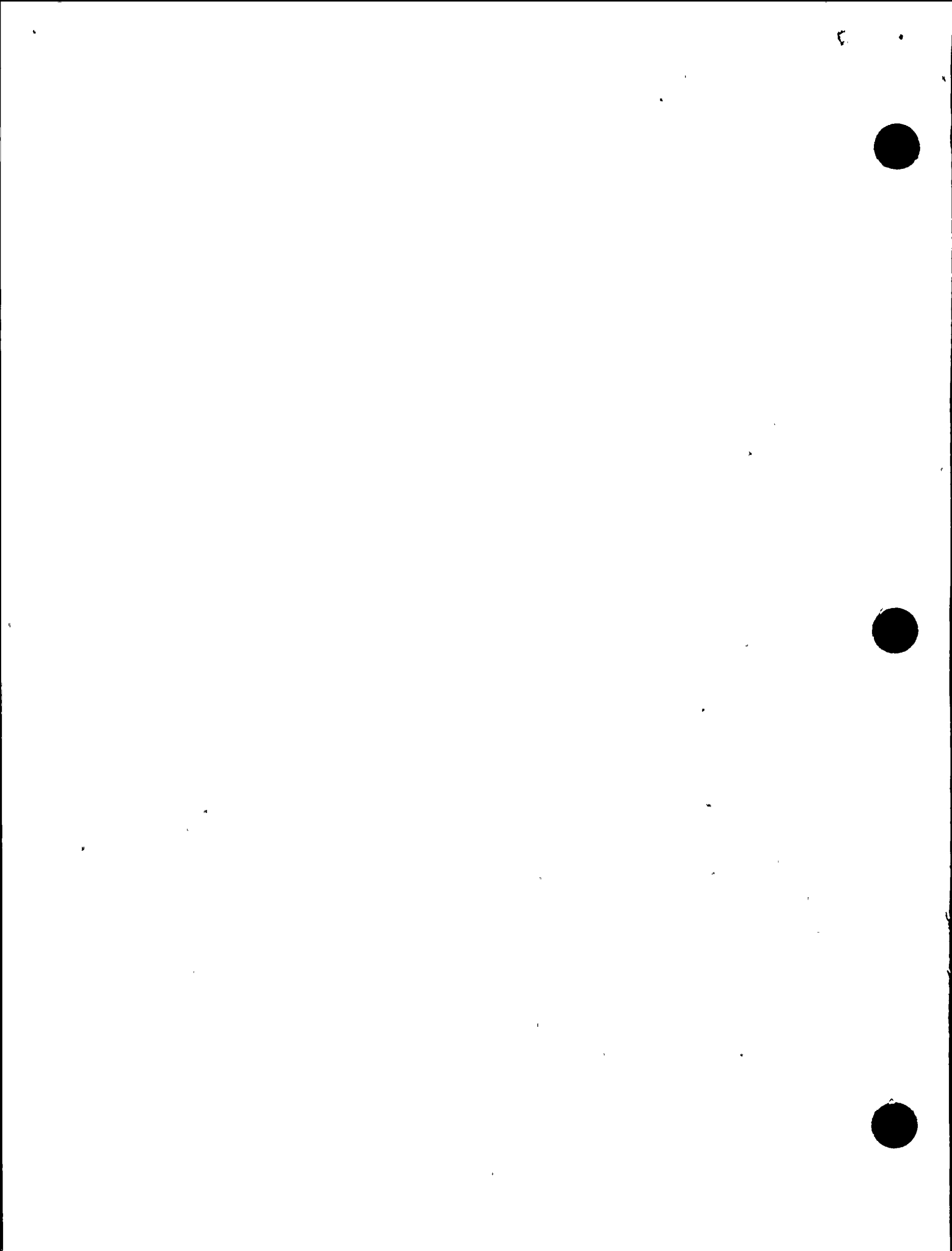
As required by DCNPP-IDVP-PP-005, individuals assigned by TES to the IDVP have completed an acceptable Statement Regarding Potential or Apparent Conflicts of Interest. Similar statements are included in the semimonthly reports of the other organizations participating in the IDVP. To the best of TES's belief and knowledge, all organizations and individuals assigned to the IDVP are in compliance with that procedure.

As of July 1982, the IDVP Semimonthly Reports are issued as follows:

1. On the second Friday of the month, each active IDVP participant (TES, RLCA, and SWEC) compiles and issues all Open Item Reports, Program Resolution Reports, Error Reports, and IDVP Completion Reports prepared since the last such compilation.
2. On the fourth Friday of each month, TES prepares and issues a report, without EOI reports, on the status of the IDVP work.

The IDVP Semimonthly Reports for March and April 1983 use vertical lines in the right hand margin to indicate places where the text differed from the preceding month's text.

Since the Semimonthly Report for May 1983, this report is essentially restricted to reporting the status of work required to complete the NRC-approved programs. All initial sample and additional verification/sample aspects are essentially complete and are reported in the IDVP Final Report.



SECTION 2.0

PROGRAM MANAGEMENT

2.1 PROGRAM PLANS

2.1.1 Management Plan

No change in status.

2.1.2 Engineering Program Plan (DCNPP-IDVP-PP-001)

No change in status.

2.1.3 Other Program Procedures

No change in status.

2.2 EOI STATUS SUMMARY

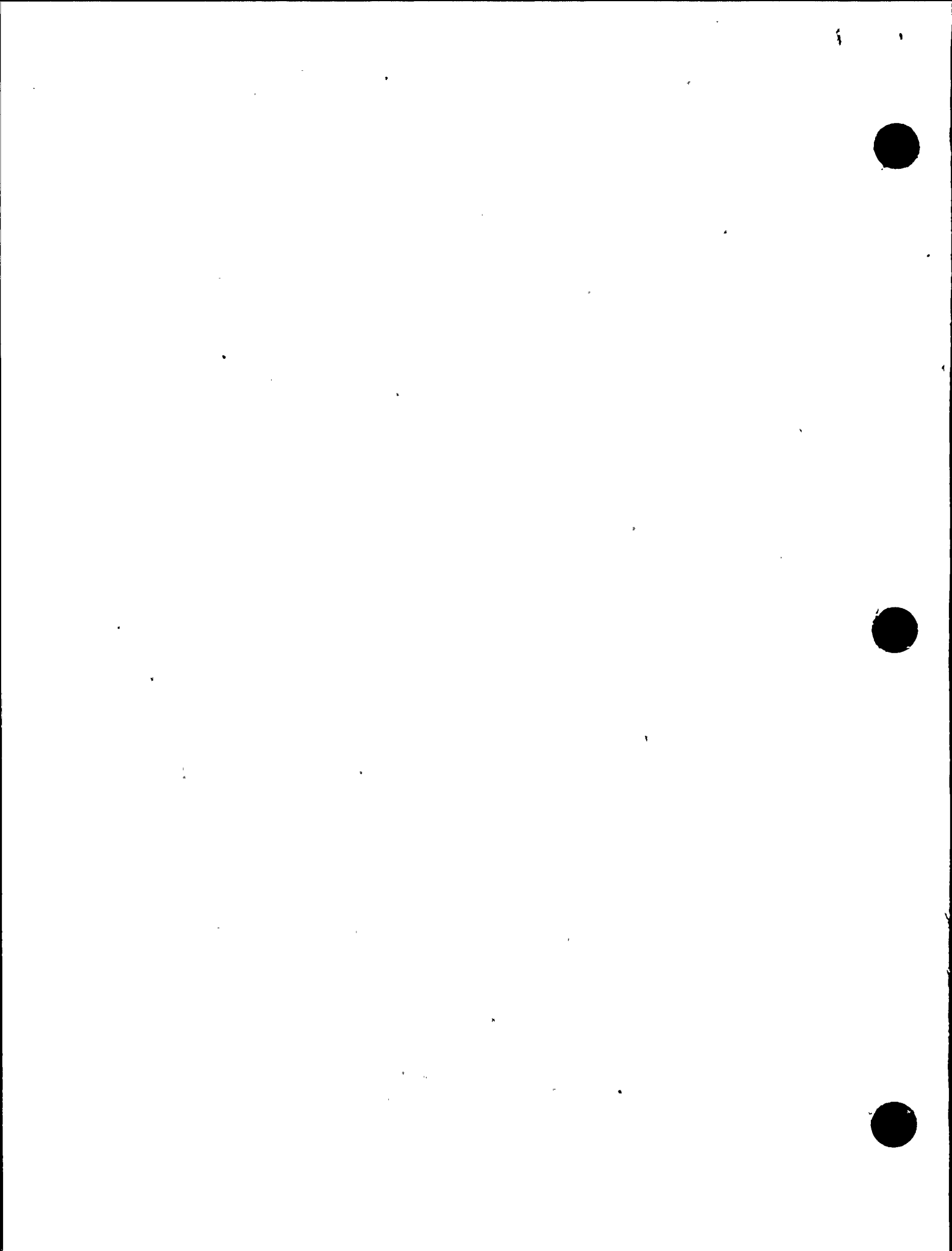
The Error or Open Item File System has been developed as a tracking system for possible technical concerns. The sequence of forms originates with an Open Item Report, which is assigned a sequential file number from the set of file numbers assigned to each IDVP participant. That file number is used to identify the subject under consideration through several revision numbers until the file is closed by issuance of an IDVP Completion Report. File actions are reported in the Semimonthly Report issued by each IDVP participant on the second Friday of each month.

2.2.1 Phase I

The present status of the Phase I EOI Files is described in Appendix B. During the period covered by this Semimonthly Report, since May 27, 1983, 11 new Phase I files have been opened, making a total to date of 219 files. As of this report, 16 Phase I files (993, 1028, 1122, 1123, 1124, 1126, 1128, 1129, 1130, 1131, 1132, 1133, 1134, 1135, 1136, and 1137) have not been closed or identified as an error. There are 15 Phase I files identified as indicating a significant error (see Table B-2 in Appendix B).

2.2.2 Phase II

The present status of the Phase II EOI Files is described in Appendix B. Since April 22, 1983, one new Phase II files has been opened, leaving a total to date of 73 files. As of this report, all Phase II files except 8065 have either been closed or identified as an error. There are 8 Phase II files identified as indicating a significant error (see Table B-2 in Appendix B).



2.3 ITRs ISSUED

When a program participant has completed a phase of an assigned effort, Interim Technical Reports are prepared to provide analyses and conclusions. These reports may be in support of an Error, Open Item, or Program Resolution Report; in support of the portion of the work that verifies acceptability; or in support of other IDVP action. The present status of draft and issued ITRs is described in Appendix C.

2.3.1 Phase I

During this reporting period, no ITRs were issued for this Phase.

2.3.2 Phase II

During this reporting period, the following ITRs were issued:

1. ITR-18, Revision 1, "Verification of the Fire Protection Provided for AFW System, CRVP System, and Safety-Related Portion of the 4160 V Electric System," May 24, 1983.
2. ITR-23, Revision 1, "Verification of High Energy Line Break and Internally Generated Missile Review Outside Containment for AFW System and CRVP System," May 27, 1983.

2.4 MEETINGS

2.4.1 RLCA Meetings

1. DCP/IDVP Structural Review Meeting in Boston on June 2, 1983.
2. DCP/IDVP Phase I EOI Status Meeting in San Francisco on June 14, 1983.
3. DCP/IDVP Structural Review Meeting in San Francisco on June 15, 1983.
4. Site visit on May 27, 1983 to examine mechanical equipment.
5. Site visit on June 8, 1983 to examine pipe supports and HVAC equipment and supports.

2.4.2 SWEC Meetings

The following meetings and visits took place:

1. May 21, 1983 - SWEC/TES/NRC/DOP met at the Hilton Hotel, Logan Airport, Boston to discuss comments on Construction Quality Assurance Reports ITR-36 Revision 0, and ITR-38 Revision 1.



2. May 24-26, 1983 - SWEC/TES performed field verification required to complete additional verification and close EOI files.
3. May 25, 1983 - SWEC/TES/DCP met to discuss status of Additional Verification and EOI file closure.
4. June 3, 1983 - SWEC/TES met to discuss status of review of EOI File 8001.
5. June 9, 1983 - SWEC/TES met to discuss circuit separation and site visit scheduled for June 15-16, 1983..

2.5 PROJECT ADMINISTRATION

No change in status since the May 27, 1983 IDVP Semimonthly Report.

2.6 QUALITY ASSURANCE ACTIVITIES

There is no reportable Quality Assurance activity for this reporting period.

2.7 IDVP SCHEDULE

2.7.1 Final Report

The IDVP Final Report summarizes the IDVP efforts and presents the IDVP conclusions and evaluations in response to the Commission Order, the Staff Letter, and the Adjunct Construction Quality Assurance Program. The background of the IDVP has been described in Section 2 and the IDVP Methodology described in Section 3. The IDVP technical results are presented in a series of Interim Technical Reports (ITRs), issued as the work progressed, which will be summarized by Section 4. The IDVP Findings will be presented in Section 5, when the term Findings is used to identify those aspects which the IDVP considered to be in violation of the DCNPP-1 license application criteria. These Findings are evaluated in Section 6 in response to the requirements of the Commission Order and Staff Letter.

The Findings and evaluations reported in Section 5 and 6 will be based upon the work completed by the IDVP by June 30, 1983. Section 7 will identify those planned IDVP activities which have not been completed and state the IDVP's opinion as to the resulting uncertainties with respect to the conformance of DCNPP-1 with the criteria of the license application. With recognition of the limitations defined by Section 7, this report will complete the activities of the IDVP. However, in the process of completing the verification in accordance with the original program plans, certain additional information will be developed and added to the report or supplementary material prepared, as appropriate.



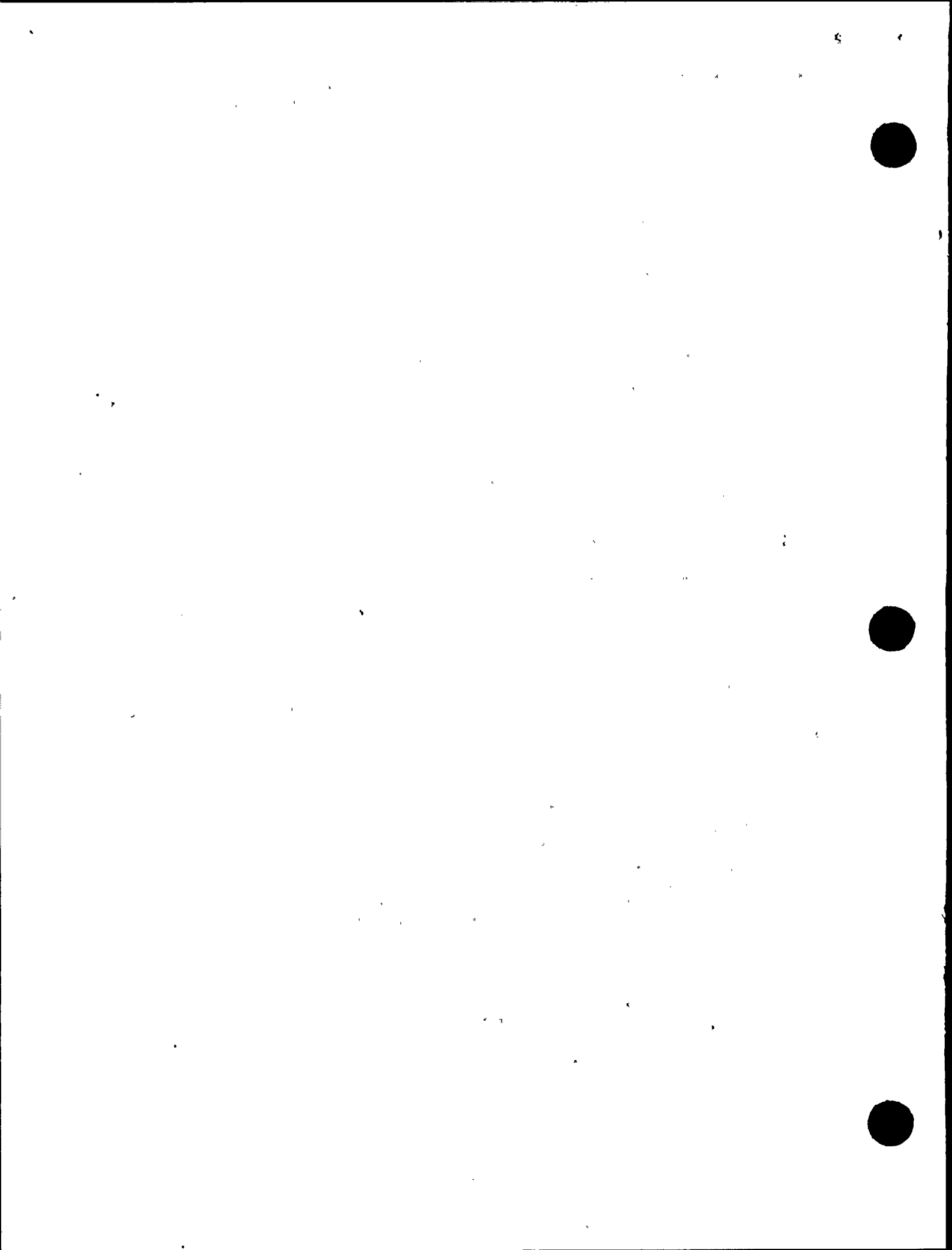
2.7.2 Lookahead Report

Table A-1 of Appendix A to this report contains the Lookahead Report as required by Procedure DCNPP-IDVP-PP-007, Revision 3, of May 17, 1983. This report includes the best available schedule of events due to occur before the next IDVP Semimonthly Report, for:

1. DCNPP Site visits by the IDVP Team
2. Anticipated meetings where all IDVP participants and designated interested parties have been or will be notified.

2.7.3 Licensing Schedule

Also provided in Appendix A, as Table A-2, is the schedule for meeting the various IDVP reporting responsibilities relative to the 3-step licensing procedure approved by the NRC on December 8, 1982.



SECTION 3.0

TECHNICAL PROGRAM STATUS

3.1 RLCA EFFORTS

3.1.1 Additional Verification

a. HVAC Components

The IDVP concerns stated in ITR-31 were addressed by reviewing the DCP evaluation of 2 additional HVAC components. This effort is complete and results will be reported. Additional verification of tie-down bolt dimensions was performed for an increased number of HVAC components. ITR-1 will be revised to reflect this effort and the results of additional verification effort will be reported in ITR-31, Revision 1.

b. Soils

A program delineating the RLCA review plan for the Harding-Lawson soils work has been formulated and several portions of the review have been completed. The review of buried auxiliary saltwater piping and diesel fuel oil tanks is continuing.

3.1.2 Verification of DCP Corrective Action

RLCA issued ITR-8, Revision 0, "Verification of Corrective Action," to all parties. This review plan addresses buildings and structures, large and small bore piping and supports, raceways, instrument tubing, and equipment. The plan involves examination of the DCP scope, criteria and methodology and also outlines three basic approaches to be employed by RLCA to ensure implementation of the ITP. First, in cases where samples were chosen for review in the ITP, RLCA will examine the sampling approach and samples. Second, in cases where a complete review is followed by reanalysis by PGandE of the deficient segments, RLCA will audit the review process and design review the reanalyses. Third, in cases where a complete reanalysis is planned in the ITP, RLCA will design review portions of the reanalysis. Revision 1 to ITR-8 is in preparation.

In addition, RLCA has issued ITR-35, Revision 0, "Verification of DCP Activities," to all parties. This ITR is the review plan to verify the DCP activities that are applicable to Phase II (non-Hosgri structural/mechanical evaluations).



a. Containment Structures

RLCA has reviewed the DCP submittals to the DCP Phase I Final Report. DCP calculation packages have been received and RLCA has completed a preliminary design review of 4 packages and is currently reviewing 2 other packages.

b. Auxiliary Building

RLCA has reviewed the DCP submittals.

RLCA has completed 8 final design review packages, 4 preliminary design review packages, and is currently reviewing 1 other package.

c. Fuel Handling Building

RLCA has reviewed the DCP submittals. DCP calculation packages have been received and the reviews are nearing completion.

d. Turbine Building

RLCA has reviewed the DCP submittals. ITR-8, Revision 0, will be revised to incorporate a Turbine Building section. DCP calculation packages have been received and RLCA has completed a preliminary design review of 4 packages and is reviewing 6 other packages.

e. Intake Structures

RLCA has reviewed the DCP submittals. RLCA has completed final design reviews for 7 DCP calculation packages and completed preliminary design review for 1 other DCP package.

f. Large Bore Piping

RLCA has received and is in the process of reviewing a number of controlled implementation procedures and DCP analysis packages. RLCA has issued 8 final design review packages and 7 other preliminary design packages to TES. RLCA review of another 7 DCP packages is in progress.

g. Small Bore Piping

RLCA has received and is in the process of reviewing a number of controlled implementation procedures and DCP analysis packages. RLCA has completed 5 final design review packages and 5 other preliminary review packages. Another 5 packages are in progress.



h. Large Bore Pipe Supports

RLCA has received and is in the process of reviewing a number of controlled implementation procedures and DCP analysis packages. RLCA has completed 1 final review package and 2 preliminary design review packages, another 7 are in progress.

i. Small Bore Pipe Supports

RLCA has received and is in the process of reviewing a number of controlled implementation procedures and DCP analysis packages. RLCA has completed 3 final design review package, 1 preliminary design review packages, and is in the process of reviewing another 8 packages.

j. Equipment

RLCA received a number of DCP analysis packages and has reviewed and issued 1 final design review, 6 other preliminary reviews, 1 other review is in progress.

k. HVAC Ducts and Supports

RLCA has completed 5 final design reviews and 3 preliminary design reviews, another 4 are in progress.

l. Electrical Raceways

RLCA has issued 2 final and 12 preliminary design review packages. A review of another is in progress.

m. Instrument Tubing and Tubing Supports

Final design reviews for 6 packages and a preliminary design review for 1 other have been completed. A draft ITR has been issued to TES for review.

n. Rupture Restraints

RLCA has reviewed the DCP submittals. DCP calculation packages have been received and are being reviewed.

3.2 SWEC EFFORTS

ITR-34, Revision 1, describes the activities to be performed by the DCP and verified by SWEC. The remaining topics are:



- a. Selection of system design pressure and temperature and differential pressure across power operated valves.

SWEC is reviewing the work performed by the DCP. The DCP is reviewing all the PGandE designed safety-related systems. SWEC has selected two sample systems to review and verify. These are the Component Cooling Water System and the Main Steam System.

Initial sample EOI Files 8009, 8010, and 8062 have been satisfactorily resolved and have been closed.

- b. Environmental consequences of postulated pipe rupture outside of containment.

SWEC has completed review of the DCP models, input data, and mass and energy release rates provided by the DCP for the pressure/temperature reanalysis in areas GE/GW and the Turbine Building. In addition, the computer program sensitivity study has been completed. SWEC is continuing the review of the DCP reanalysis of the remaining areas of the Auxiliary Building.

Initial sample EOI File 8001 has been resolved and closed. Closure of this file also satisfactorily addressed the concerns identified in 8003, 8006, 8033, 8034 as well as 7004 and 7005.

- c. Circuit separation and single failure review of safety-related electrical components.

SWEC is reviewing the DCP work for circuit separation and single failure analysis in both the Electrical and Instrumentation and Control areas:

Modifications resulting from initial sample EOI File 8012 and 8057 were field verified during site visit on June 15-16. These files have been closed.

- d. Jet impingement effects of postulated pipe ruptures inside containment.

SWEC has completed its review of DCP Procedures and Documents associated with this additional sample. This review included selecting a sample of the DCP Jet Impingement Analysis for detailed study, and resolving comments on the Procedure. The review is completed and the field verification was performed on May 24-26, 1983.

This review has identified four (4) items of concern, and as such, EOI File 8065 was opened.



Each of these activities will have the verification results reported in an ITR, which will be issued during the next report period.

SWEC is working to complete all of its additional verification and EOI closure on a schedule to support the completion of the IDVP Final Report. At the present time, the only constraint to completing this work is receipt of required information from the DCP. Upon receipt of the information from the DCP, SWEC will complete its work. The following Document Requests are still outstanding:

<u>Document Request</u>	<u>Date Requested</u>
93 (partially received)	5/10/83
95 (Item 6)	5/17/83
98	6/10/83
99	6/14/83
100	6/15/83
102	6/21/83

3.3 TES EFFORTS

3.3.1 Additional Verification - Containment Annulus Structure

The detailed review of the Brookhaven Study Report on the Containment Annulus Structure and selected piping systems is complete. An evaluation of realistic amplification of seismic inputs to attached equipment in a coupled structure/equipment model is complete. ITR-50 is near completion.

3.3.2 Verification of Corrective Action - Containment Annulus Structure

TES has reviewed the DCP submittals on the Containment Annulus Structure. TES has received a number of DCP calculation packages and is in the process of performing a verification review. This work will be reported in ITR-51.

3.4 RESOLUTION OF LOW POWER TESTING AUTHORITY AND ISSUANCE OF FULL POWER LICENSE

3.4.1 Licensing Plan

On December 8, 1982, the Nuclear Regulatory Commission approved a licensing plan for DCNPP-1. The formal action was approval of the recommendation in SECY-82-414 with Figure 3 thereof replaced by Figure 1

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of PGandE's December 3, 1982 letter to the NRC (Eisenhut). The PGandE December 3, 1982 letter defined the manner in which PGandE proposed to respond to this action.

The following quotations from enclosures to the PGandE letter of December 3, 1982 describe the licensing approach, the objectives, and the intent of the status reports:

"PGandE requests that the NRC Staff approve a three-step process which would restore the authority granted under Facility License No. DPR-76 for the Diablo Canyon Nuclear Power Plant to initially allow fuel loading and cold system testing. Upon completion of cold system testing, initial criticality and low power testing up to 5% of rated power would be authorized. The final step in the process would consist of the issuance of a full power license."

"This process would require the satisfactory completion of the following three separate sets of requirements:

- 1) Completion of specified requirements to support restoration of Facility License No. DPR-76 with conditions which would grant immediate authority to load fuel and conduct cold system testing.
- 2) Completion of specified requirements to satisfy license conditions necessary to allow initial criticality and low power testing (up to 5% full power).
- 3) Completion of specified requirements to allow issuance of a full power license."

The original schedule to be followed for the three-step licensing process was contained in another (December 2, 1982) PGandE letter to Staff and these dates were revised by a PGandE letter of March 2, 1983. The requested NRC decision dates for each of the three steps may be summarized as follows:

<u>Step</u>	<u>Requested NRC Decision Date for:</u>	<u>PGandE Letter to NRC of:</u>	
		<u>12/02/82</u>	<u>03/02/83</u>
1	Fuel Loading	03/31/83	06/30/83
2	Criticality & Low Power Testing	05/15/83	07/15/83
3	Full Power	06/30/83	08/15/83



The PGandE letter of December 3, 1982, described in detail the reports to be submitted by the DCP and by the IDVP in conjunction with each step, and the December 2, 1982 and March 2, 1983, letters provided scheduled completion dates for each report. The IDVP and TES Semimonthly Reports since December 1982 have included, as Table A-2, the current IDVP schedule for the reports for which the IDVP was responsible.

The following text is intended to summarize the present IDVP plans for submittal to the NRC and PGandE of the required information. In most cases, this reporting is combined with the preparation of the IDVP Final Report described in 2.7.1.

3.4.2 Status Reports for Phase I and Phase II

The 3-step licensing proposal includes submittal of a Phase I status report as part of Step 1 and Phase II status reports for both Step 1 and Step 2. The detailed requirements for these reports have been included and the status reported in the IDVP Semimonthly Reports. In summary, using the licensing step number to identify the reporting requirements:

<u>Report Content</u>	<u>Phase I</u>	<u>Phase II</u>
(1) <u>Initial Sample:</u>		
(a) EOIs Closed or Error	1	1
(b) ITRs issued or work transferred to DCP	1	2
(2) <u>Additional Verification/Sample:</u>		
(a) Defined by ITR	1	1
(b) EOIs Closed or Error	1	2
(c) ITRs issued or work transferred to DCP	1	2
(3) <u>Verification of DCP Activities:</u>		
(a) Defined by ITRs	1	2
(b) EOIs closed and ITRs issued as applicable to:		
(i) Fuel Loading	1	2
(ii) Criticality	2	2
(iii) Full Power		
(iv) Postponed		



The present status of this work may be summarized, with the file and ITR numbers being fully identified in Appendices B and C, respectively, as follows:

Item (1)(a): All initial sample EOI Files have been closed or identified as an error.

Item (1)(b): All initial sample ITRs have been issued.

Item (2)(a): The Phase I plan for additional verification and additional sample is ITR-1. No similar effort is planned for Phase II.

Item (2)(b): All applicable EOI Files have been closed or identified as an error.

Item (2)(c): All additional verification and additional sample ITRs have been issued with the exception of the following, which are identified by the ITR number:

Phase I: ITRs -31 (Revision 1), -50, -52, -53

Phase II: Not Applicable

Item (3)(a): The Phase I plan for verification of DCP corrective action is ITR-8. The Phase II plans for verification of DCP activities are in ITR-34 for SWEC efforts and in ITR-35 for RLCA efforts.

Item (3)(b): All applicable EOI Files have been closed or identified as an error except 993, 1028, 1122, 1123, 1124, 1126, and 1128 through 1137. The IDVP verification will be reported in ITRs. Those that remain to be written are:

Phase I: ITRs -51, -54, -55, -56, -57, -58, -59, -60, -61, -62, -63, -64, -66, and -67.

Phase II: ITRs -46, -47, -48, -49, and -65.

It was the intention of the IDVP to resolve the EOI Files, to complete the ITRs for the initial sample and for the additional verification and additional sample (Items (1) and (2)), and to report this completed work in the appropriate segments of the IDVP Final Report during May 1983. It was expected that all of this work will be reported during May 1983 except for the soils and annulus work to be reported in ITRs -50, -52, and -53.

The IDVP efforts related to verification of DCP activities have been defined in issued ITRs. This verification activity will be reported in the manner described by 3.4.8 and 3.4.9 of this Semimonthly Report.



3.4.3 Final Report for ITP QA Program

These results have been reported in subsection 4.2 of the IDVP Final Report.

3.4.4 Final Report for Construction QA

These results have been reported in subsection 4.2.4 of the IDVP Final Report.

3.4.5 Final Report for Non-Hosgri Spectra

Verification of the control and application of non-Hosgri spectra for the design earthquake and double design earthquake will be reported as subsection 4.3.3 of the IDVP Final Report during June 1983.

3.4.6 Final Report for Hosgri Spectra

Verification of the control and application of the Hosgri spectra was reported as subsection 4.3.2 of the IDVP Final Report.

3.4.7 Final Report for PGandE/W Interface

Revision 1 was issued as 4.1.3 of the IDVP Final Report.

3.4.8 Final Reports for Phase I and Phase II

These have been combined, as described by 2.7.1 of this Semimonthly Report into a single IDVP Final Report. The various segments of this Final Report will be issued as they are prepared during the period May 1, 1983 to June 30, 1983.

3.4.9 Supplement for As-Built Verification

All as-built verifications, which include all IDVP efforts in accordance with ITRs -8, -34, and -35, with respect to DCP activities, are scheduled to be completed and included in the IDVP Final Report by June 30, 1983, with the exception of those activities which PGandE has proposed to postpone beyond that date. Items to be completed after fuel loading have been identified by PGandE in Section 1.9 of their Phase I Final Report.

Any verification efforts which have not been completed by June 30, 1983, will be specifically identified in 7.0 of the IDVP Final Report. As the IDVP Final Report text is supplemented to include any such results, 7.0 will be revised accordingly.



SECTION 4.0

CONSTRUCTION QUALITY ASSURANCE

ITR-36, "Final Report on Construction Quality Assurance Evaluation of G. F. Atkinson Co.," and ITR-38, "Final Report on Construction Quality Assurance Evaluation of Wismer-Becker," have been revised to include the response to comments on NRC letter Docket No. 50-275 (T. M. Novak to W. E. Cooper) dated May 2, 1983.

Advance copies of ITR-36, Revision 1, and ITR-38, Revision 2, were issued on May 27, 1983. Subsequently and to resolve comments, some documents were requested from PGandE on June 3, 1983. The response was received on June 14, 1983.

Final copies are scheduled to be issued the week beginning June 20, 1983.



APPENDIX A

LOOKAHEAD



APPENDIX A
LIST OF TABLES

A-1 Lookahead Report

A-2 IDVP Schedule Relative to DCNPP-1 3-Step Licensing

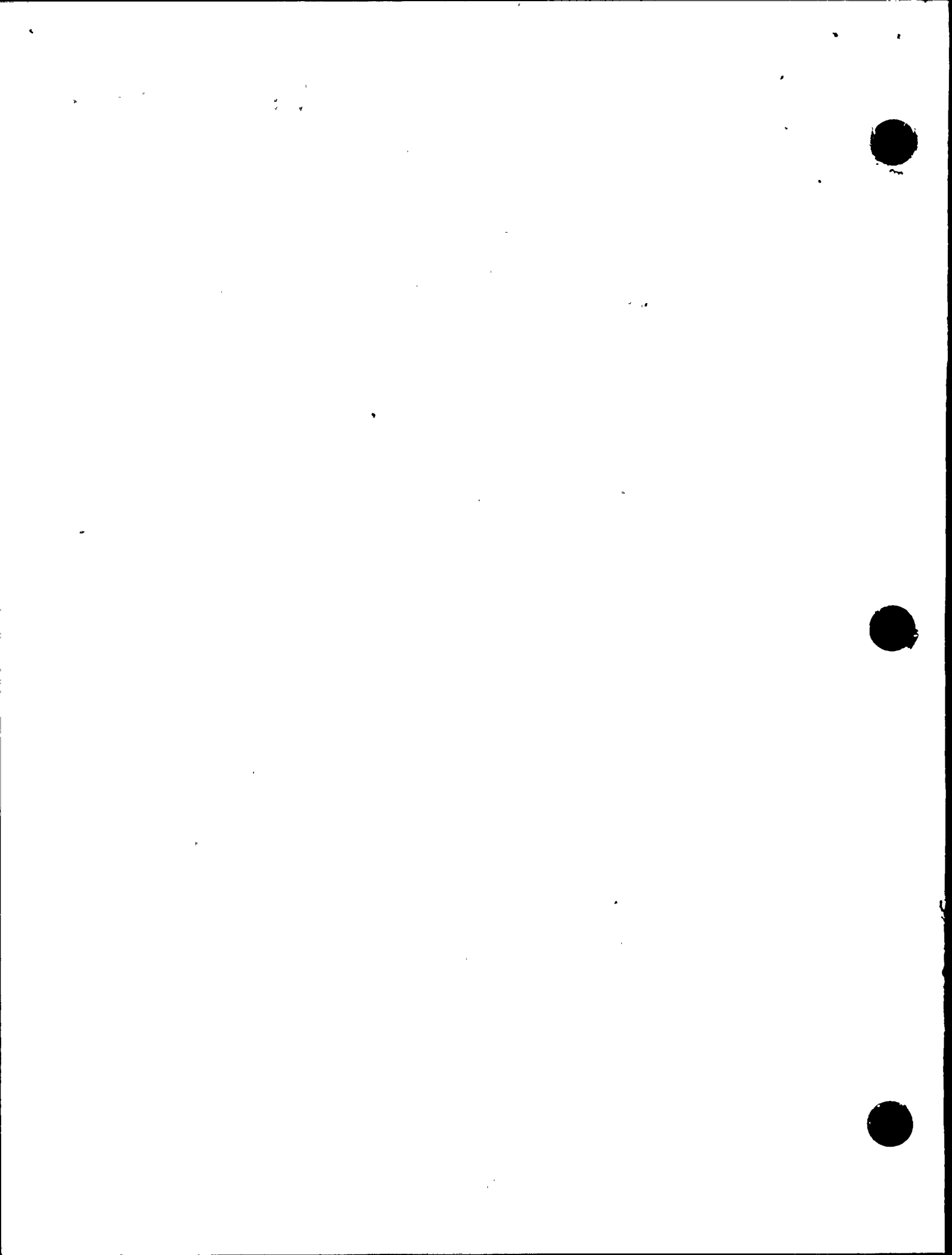


TABLE A-1

LOOKAHEAD REPORT

JUNE 24, 1983 THROUGH JULY 22, 1983

DATE(S)

LOCATION

SUBJECT

PARTICIPANTS

No Meetings or Site Visits Scheduled
for this Period.



TABLE A-2
IDVP SCHEDULE RELATIVE TO
DCNPP-1 3-STEP LICENSING

<u>ACTIVITY</u>	<u>DCNPP-1 3-STEP LICENSING</u>		
	<u>FUEL LOAD</u>	<u>LOW POWER</u>	<u>FULL POWER</u>
Phase I	Status ⁽²⁾ 5-31-83	Final ⁽⁴⁾ 6-15-83	-
Phase II	Status ⁽²⁾ 5-31-83	Status ⁽²⁾ 5-31-83	Final ⁽⁴⁾ 6-30-83
ITP-QA	Final ⁽¹⁾ 4-22-83	-	-
Construction QA	Final ⁽¹⁾ 3-18-83	-	-
PG&E/W Interface	Final ⁽¹⁾ 3-23-83	-	-
Hosgri Spectra	Final ⁽¹⁾ 5-31-83	-	-
Non-Hosgri Spectra	Final ⁽⁴⁾ 6-30-83	-	-
Supplement for As-Built Verification	Status ⁽⁵⁾ 6-15-83	Status ⁽⁵⁾ 6-30-83	Status ⁽⁵⁾ 6-30-83

(1) Completed.

(2) See 3.4.2. Initial sample and additional verification/sample segments of IDVP Final Report scheduled to be issued over the period May 1-31, 1983.

(3) Deleted.

(4) See 3.4.5 and 3.4.8. Final Report segments will be issued as they are completed over the period May 1-June 30, 1983.

(5) See 3.4.9.



**APPENDIX B
STATUS OF EOI FILES**



APPENDIX B

STATUS OF EOI FILES AS OF JUNE 24, 1983

The EOI File status is summarized in Table B-1. Table B-2 summarizes the status of all EOI File errors identified to date that are, in the opinion of the IDVP, significant.

The remaining tables are printouts from the TES program LISTLOG as described in Attachment 3 to the IDPV Semimonthly Report for July 1982. See Table B-15 for nomenclature.

The organization originally opening an EOI File may be determined from the sequence of numbers, as follows:

<u>Sequence</u>	<u>Organization</u>	<u>Subject</u>
910-1999	RLCA	Phase I
2000-2999	RFR	Phase I
3000-3999	TES	Phase I
5000-5999	TES	Phase II
6000-6999	RLCA	Phase II
7000-7999	RFR	Phase II
8000-8999	SWEC	Phase II
9000-9998	SWEC	Construction QA



LIST OF TABLES

<u>Table</u>	<u>Description</u>
B-1	Present Status of EOI Files
B-2	Status of Significant Errors
B-3	Completion Reports Issued Lists the EOI Files on which all IDVP work has been completed as indicated by the issuance of an IDVP Completion Report.
B-4	Error Reports Being Considered by PG&E Lists all Files that are presently Error Reports being considered by PG&E. (Also see Tables B-12, B-13 and B-14.) An IDVP Completion Report can be issued for Class C Error Files if the IDVP is informed that no modifications will be undertaken in direct response to that File. All others must be referred back to the IDVP for verification of the corrective action and modification. When PG&E informs the IDVP, an Open Item Report (OIR) will be issued by TES with the same File Number and the next higher revision number.
B-5	Deviation Reports Being Considered by PG&E Lists all Files that are presently Deviation Reports being considered by PG&E to determine if physical modifications will be undertaken in direct response to that File. If PG&E informs the IDVP that no modifications will be made, TES will issue an IDVP Completion Report. If PG&E informs the IDVP that modifications will be undertaken, an Open Item Report will be issued by TES with the same File Number and the next higher revision number.
B-6	Open Item Reports Requiring Additional Information from PG&E Lists Open Item Reports transferred to PG&E because the IDVP requires additional technical information before the IDVP may resolve the File. When PG&E provides this information to the IDVP, TES will issue an Open Item Report, with the same File Number and next higher revision number, and continue with the IDVP resolution of the File.



Table	Description
B-7	EOIs that are the Responsibility of TES Lists the Files that are presently the responsibility of TES. In each case, the first letter in the "STATUS" column is "P" for Potential. That is, TES has received a recommended position from one of the IDVP participants and will either agree with the recommendation (indicated by issuing the next higher revision with the first "P" in the status symbol deleted) or disagree with the recommendation (indicated by issuing an Open Item Report with the next higher revision number) and sending the item back to the IDVP organization for further study.
B-8	EOIs that are the Responsibility of RLCA Lists the Files that are presently the responsibility of RLCA. These are all Open Items which RLCA will study and prepare a recommendation for TES review and approval.
B-9	EOIs that are the Responsibility of RFR Lists Files that are the responsibility of RFR.
B-10	EOIs that are the Responsibility of SWEC Lists the Files that are presently the responsibility of SWEC. These are all Open Items which SWEC will study and prepare a recommendation for TES review and approval.
B-11	PG&E Determined Modifications Lists those Files for which PG&E has determined that modifications will be, or have been, made. Only the last revision of the File is listed in order that the present status may be indicated. If an IDVP Completion Report has been issued, the IDVP has verified the modification, and the File is also listed in Table B-3.
B-12	Class A Errors Lists all revisions of all Files which, in any revision, have been classified as a Class A Error. The last revision indicates the present status. If the last revision indicates ER/A as the status, the File is also listed in Table B-4 and is under active consideration by PG&E. If the last revision indicates CR as the status, the File is also listed in Table B-3. If there is a YES in the column headed MODS, PG&E has determined that physical modifications will be, or have been, made and the File is also listed in Table B-11. If the "STATUS" is other than ER/A or CR, the responsible organization is that indicated under the column headed "ORG," and the File is also listed in the appropriate table.



<u>Table</u>	<u>Description</u>
B-13	Class B Errors Similar to Table B-12, but for Class B Error Reports.
B-14	Class A or Class B Errors Similar to Table B-12, but for Class A or Class B Error Reports.



TABLE B-1

PRESENT STATUS OF EOI FILES

	<u>PH I</u>	<u>PH II</u>	<u>CQA</u>	<u>TOTAL</u>
<u>IDVP ACTION</u>				
Open Items:	12	3	0	15
Potential Program Resolution as:				
Closed Item	2	0	0	2
Transfer to PG&E	0	0	0	0
Deviation	2	0	0	2
Potential Error, Class:				
A	0	0	0	0
A or B.	0	0	0	0
B	0	0	0	0
C	1	0	0	1
D	0	0	0	0
IDVP Totals	<u>17</u>	<u>3</u>	<u>0</u>	<u>20</u>
<u>PG&E ACTION</u>				
Program Resolution as:				
Transfer to PG&E	0	0	0	0
Deviation*	0	0	0	0
Error, Class:				
A	4	0	0	4
A or B	6	1	0	7
B	0	0	0	0
C*	0	0	0	0
D*	0	0	0	0
PG&E Totals	<u>10</u>	<u>1</u>	<u>0</u>	<u>11</u>
<u>IDVP COMPLETION REPORTS</u>	<u>192</u>	<u>69</u>	<u>29</u>	<u>290</u>
TOTALS	<u>219</u>	<u>73</u>	<u>29</u>	<u>321</u>

*IDVP Completion Reports can be issued for these files if PG&E informs TES that physical modifications will not be applied in direct response to the file.



TABLE B-2

STATUS OF SIGNIFICANT ERRORS

The reviews to date have resulted in the following conclusions with respect to errors where, in the opinion of the IDVP, design criteria or operating limits of safety-related equipment are exceeded and physical modifications, changes in operating procedures, more realistic calculations, or retesting are required.

<u>STATUS</u>	<u>NUMBER IN ERROR CLASS</u>		
	<u>A</u>	<u>A OR B</u>	<u>B</u>
PG&E WILL ESTABLISH CORRECTIVE ACTION	0	0	0
IDVP WILL VERIFY CORRECTIVE ACTION	4	7	0
CORRECTIVE ACTION VERIFIED BY IDVP.	9	3	1
TOTAL	13	10	1

The EOI File numbers preceded by an asterisk (*) in the continuation of the table are being considered for downgrading by the IDVP and are not included in the numerical tabulation.



TABLE B-2 (CONT)

ERROR CLASS A

- 932: Support 58S-23R - Containment Spray-correct to vertical from deadweight.
- 938: Valve 8805B - Line 1988 Auxiliary Building to be rotated so stem vertical per drawing requirements (includes File 1105).
- 983: Raceway Supports - 9 of 20 evaluated with incorrect spectra. Correct spectra (includes Files 910 and 930).
- 1069: Valves LCV113 and LCV115 - AFW unsupported causes pipe overstress. PG&E adding supports and confirming acceptability to valve manufacturer.
- 1092: Fuel Handling Building - Seismic reanalysis and physical modifications (Includes Files 990, 991, 1027, 1079, 1091).
- 1107: Piping Sample 110 - One way (DW) supports, omission of valve on vent line, and SIF not considered for socket weld connections.
- 8009: Code design pressure exceeded in AFW piping.
- 8010: AFW Pump bearing coolers and piping require protection against overpressure per ANSI B31.1, 102.2.5(b).
- 8012: Portions of Class IE CRVP power supplies fail single failure criteria (includes 8016 and 8046).
- 8017: CRVP control power transfer switch failure would result in violation of separation and single failure criteria.
- 8057: AFW and CRVP Control Panels.
- 8062: Pressure Differential Across Control Valves.
- 9026: NDE of reactor coolant piping attachment removal (CQA).

ERROR CLASS A OR B

- 949: Main Annunciator Cabinet - reanalyze with correct stiffness.
- 1003: HVAC Duct Support Reanalysis (Includes File 1077).
- 1014: Containment seismic reevaluation (Includes Files 977, 1009, 3006, 3007, and 3008).



TABLE B-2 (CONT)

- 1022: Intake Structure seismic reevaluation (Includes Files 967 and 988).
- 1026: Turbine Building seismic review (Includes Files 982, 984, 989, 1010, 1025).
- 1097: Auxiliary Building seismic reevaluation (Includes Files 920, 986, 1029, 1070, 1093).
- 1098: Piping seismic reevaluation (Includes Files 961, 1021, 1058, 1059, 1060, 1104, 1115, 6001; and 6002).
- 1106: Nozzle load and valve acceleration limitations not satisfied in several piping systems (includes File 1109).
- 7002: Containment jet impingement evaluation.
- 8001: Evaluation of environment outside containment (includes Files 7004, 7005, 8003, 8006, 8033, and 8034).

ERROR CLASS B

- 963: Support 58S/32R - Containment Spray - reanalyze to determine if gap is acceptable.

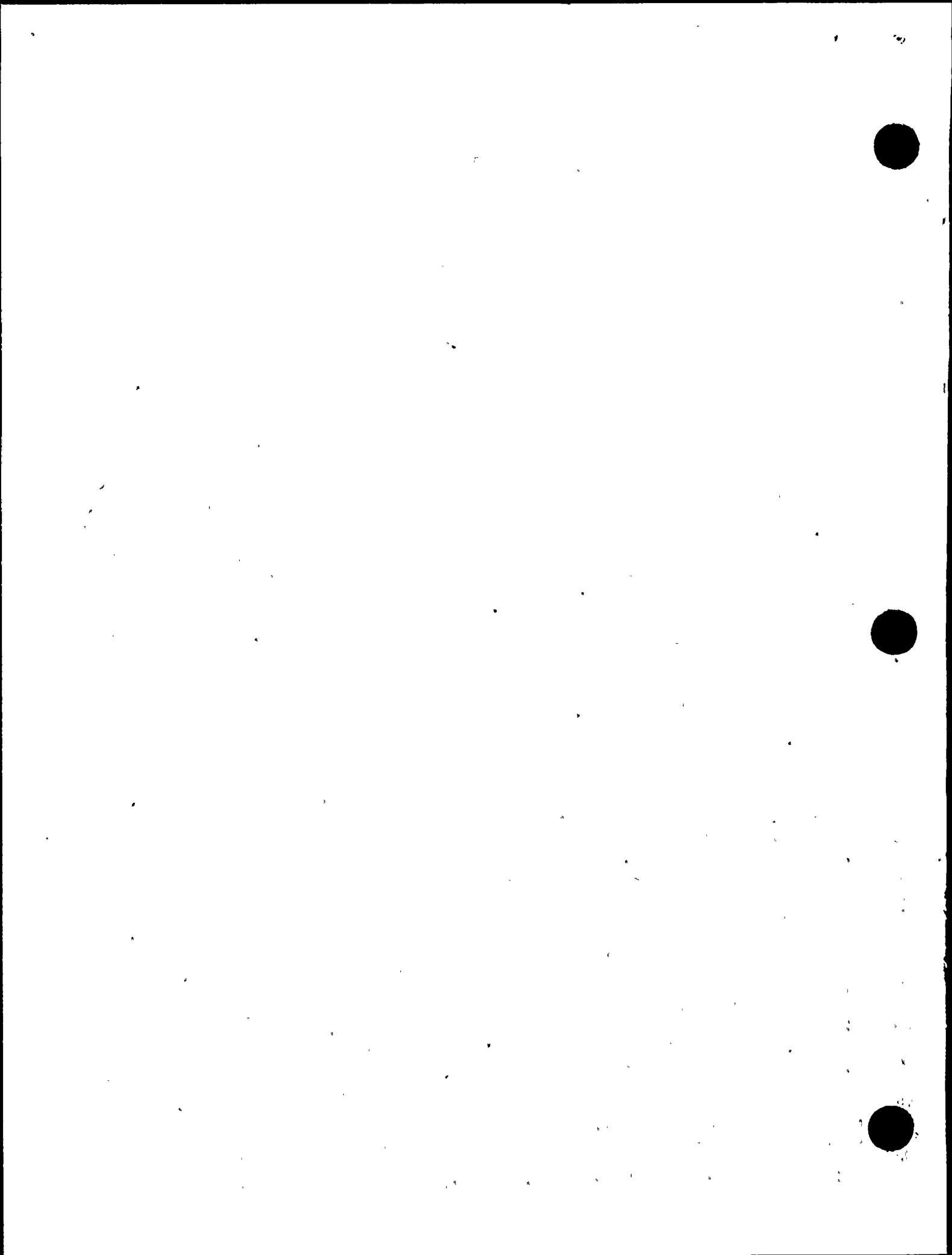


TABLE B-3
COMPLETION REPORTS ISSUED

DCNPP IDVP STATUS REPORT

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REV. 0 LATEST REV. ACTION PG&E

FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	SUBJECT
910	820106	FID	7	820723	TES	CR	NONE	RCW	NO	RACEWAY SUPPORTS.
920	820106	SID	6	820722	TFS	CR	NONE	RDC	NO	AUX BLDG FLOOR RESP SPECTRA DIFF
930	820106	SID	6	820723	TES	CR	NONE	RCW	NO	RACEWAY CRITERIA
931	820106	FID	3	820524	TES	CR	NONE	RDF	NO	VALVE 9001A ORIEN. LINE 264, AUX. BUILDING.
932	820106	FID	6	820510	TES	CR	NONE	RDF	YES	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
933	820120	FID	3	820524	TES	CR	NONE	RDF	NO	RHR LINE 110 DIMENSION. AUXILIARY BUILDING.
934	820120	FID	3	820524	TES	CR	NONE	RDF	NO	RHR SUPT. 72-11R DIRE. LINE 110 AUX. BUILDING.
935	820120	FID	2	820409	TES	CR	NONE	RDF	NO	RHR LINE 931 CONNECTION TO LINE 1971, AUX. BLDG.
936	820120	FID	4	820524	TES	CR	NONE	RDF	NO	RHR LINE 1971 DIMENSION. AUXILIARY BUILDING.
937	820120	FID	3	820707	TES	CR	NONE	RDF	NO	CHEM. VOL. CONTROL LINE 44 FLANGE. AUX. BLDG.
939	820120	FID	3	820708	TES	CR	NONE	RDF	NO	SUPT. 73-72R DIRECTION. LINE 1988, AUX. BUILDING.
940	820120	FID	3	820708	TES	CR	NONE	RDF	NO	LINE 103 DIMENSION. TURBINE BUILDING.
941	820120	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 18-4R DIRECTION. LINE 104, TURBINE BUILDING.
942	820120	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 18-7R LOCATION. LINE 2277, TURBINE BLDG.
943	820120	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 5006/V LOCATION. LINE 102, TURBINE BLDG.
944	820120	FID	3	820524	TFS	CR	NONE	RDF	NO	SUPT. 5003/V LOCATION. LINE 101, TURBINE BLDG.
945	820120	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 55S-20R DIRE. & ID. NO. LINE 104, AUX. BLDG.
946	820120	FID	3	820524	TES	CR	NONE	RDF	NO	LINE 1980 DIMENSION. AUXILIARY BUILDING.
947	820120	FID	3	820524	TES	CR	NONE	RDF	NO	VALVE 8821A ORIEN. LINE 3849, AUX. BUILDING.
948	820120	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 13-23SL DIREC. LINE 314, CONTAINMENT BLDG.
	820120	ICD	5	830523	TES	CR	NONE	CHK	YES	MAIN ANNUNCIATOR CABINET, AUX. BLDG., RIGIDITY & FREQ.
	820129	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 1-27 LOCATION. LINE 593, AUX. BUILDING.
952	820129	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 3-27 LOCATION. LINE 593, AUX. BUILDING.
953	820129	FID	3	820708	TES	CR	NONE	RDF	NO	SUPT. 58S-69R DIREC. LINE 574, AUX. BUILDING.
954	820129	FID	3	820708	TES	CR	NONE	RDF	NO	SUPT. 58S-56R LOCATION. LINE 574, AUX. BLDG.
955	820129	OD	2	820409	TES	CR	NONE	RDF	NO	SUPT. 58S-57R IDENT. LINE 574, AUX. BLDG.
956	820129	FID	3	820524	TES	CR	NONE	RDF	NO	SUPT. 58S-69R LOCATION. LINE 574, AUX. BLDG.
957	820129	FID	6	820723	TES	CR	NONE	RDF	YES	LINES 577 & 57R INSULATION, AUX. BUILDING.
958	820129	FID	5	820708	TES	CR	NONE	RDF	NO	SUPT. 58S-55V LOCATION. LINE 577, AUX. BLDG.
959	820129	FID	3	820628	TES	CR	NONE	RDF	NO	SUPT. 11-49SL LOCATION. LINE 20, CONTAINMENT BLDG.
960	820129	FID	3	820524	TES	CR	NONE	RDF	NO	PRV LINE 19 DIMENSION, CONTAINMENT BLDG.
961	820129	FID	6	820921	TES	CR	NONE	RDF	NO	PRV SUPT. 11-59SL DIREC. LINE 19, CONT. BLDG.
962	820129	FID	3	820621	TES	CR	NONE	RDF	NO	PRV SUPT. 48-44R DIREC. LINE 21, CONT. BLDG.
963	820129	FID	10	821029	TES	CR	NONE	RDF	YES	SUPT. 58S-37R DIREC. CONT. SPRAY LINE 279, AUX. BLDG.
964	820129	FID	4	821201	TES	CR	NONE	RDF	NO	CONT-SPRAY LINE 2519 SUPT. IDEN. AUX. BLDG.
965	820129	FID	4	820619	TES	CR	NONE	RDF	NO	RHR SUPT. 55S-128V LOC. LINE 279, AUX. BLDG.
966	820129	FID	3	820524	TES	CR	NONE	RDF	NO	RHR SUPT. 14-33SL LOC. LINE 279, AUX. BLDG.
967	820130	SID	6	820910	TES	CR	NONE	RDC	NO	INTAKE STRUCTURE ACCELERATIONS
968	820130	QAR	2	820524	TES	CR	NONE	MAR	NO	HARDING LAWSON ASSOC. QA FINDING
969	820130	QAR	2	820524	TES	CR	NONE	MAR	NO	HARDING LAWSON ASSOC. QA FINDING
970	820130	QAR	2	820524	TES	CR	NONE	MAR	NO	HARDING LAWSON ASSOC. QA FINDING
971	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	EDS NUCLEAR QA OBSERVATION
972	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	EDS NUCLEAR QA OBSERVATION
973	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	EDS NUCLEAR QA OBSERVATION
974	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	EDS NUCLEAR QA OBSERVATION
975	820130	QAR	2	820409	TES	CR	NONE	MAR	NO	EDS NUCLEAR QA OBSERVATION
976	820206	SID	2	820417	TES	CR	NONE	MAR	NO	EDS NUCLEAR QA OBSERVATION
977	820206	OD	6	820910	TES	CR	NONE	RDC	NO	CONT. BLDG. - EXTERIOR SPECTRA.
978	820206	SID	3	820621	TES	CR	NONE	PPR	NO	ANNULUS AREA REEVALUATION
979	820206	ICD	2	820417	TES	CR	NONE	RDC	NO	REGEN. HEAT EXCH. SPECT. CONT. INTERIOR STRUCTURE, CONT. STRUCTURE EQUIPMENT REVIEWED.



TABLE B-3 (CONT)

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LATEST REV.  ACTION PG&E

FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	NODS	SUBJECT
980	820206	OD	2	820417	TES	CR	NONE	RDC	NO	ASWP COMPARTMENTS QUAL. DOCUM. INTAKE STRUCTURE.
981	820206	ICD	3	820511	TES	CR	NONE	RDC	NO	BURIED PIPELINE. INTAKE STRU. TO TURBINE BUILDING.
982	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	TURB BLDG BLUME TRANSMITTALS
984	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	TURB BLDG INTERFACE PROCEDURES
985	820206	OD	2	820417	TES	CR	NONE	RDC	NO	AUX BLDG WEIGHTS
986	820206	SID	6	820722	TES	CR	NONE	RDC	NO	CONTROL RM. SPECTRA
987	820206	OD	2	820417	TES	CR	NONE	RDC	NO	AUX BLDG QUAL DETAILED REVIEW
988	820206	OD	6	820910	TES	CR	NONE	RDC	NO	INTAKE STRUCTURE CRANE REVIEW
989	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	TURB BLDG CRANE REVIEW
990	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	FH BLDG CRANE DESIGN INFO
991	820206	DHD	6	820723	TES	CR	NONE	RDC	NO	FH BLDG CRANE MODIFICATIONS
992	820206	OD	6	820909	TES	CR	NONE	RDC	NO	OD WATER STORAGE TANKS-DESIGN INFO
994	820206	OD	2	820409	TES	CR	NONE	RDF	NO	PIPING CONSULTANT INTERFACE
995	820206	OD	2	820409	TES	CR	NONE	RDF	NO	EES TRANSMITTAL COVER SHEETS
996	820206	OD	3	820510	TES	CR	NONE	RDF	NO	BLUME PIPING CORRESPONDENCE
997	820206	OD	2	820409	TES	CR	NONE	JCT	NO	PG&E VALVE TRANSMITTALS TO EES
998	820206	OD	2	820409	TES	CR	NONE	JCT	NO	PG&E VALVE TRANSMITTALS TO EDS
999	820206	OD	2	820409	TES	CR	NONE	JCT	NO	EDS VALVE TRANSMITTALS TO PG&E.
1000	820206	OD	2	820417	TES	CR	NONE	JCT	NO	VALVE TRANSMITTALS TO WESTINGHOUSE.
1001	820206	SID	2	820417	TES	CR	NONE	JCT	NO	VALVE VERIFICATION OF ACCELERATIONS
1002	820206	SID	9	830322	TES	CR	NONE	CHK	NO	SUPPLY FANS S67, 68 & 69 INPUT
1003	820206	OD	6	820622	TES	CR	NONE	RW	NO	PG&E-WESTINGHOUSE SEISMIC INTERFACE.
1004	820206	OD	2	820417	TES	CR	NONE	RRB	NO	WYLE LABS TRANSMITTAL OF SPECTRA
1006	820206	OD	2	820421	TES	CR	NONE	CHK	NO	ELEC EQUIP QUAL BY ANALYSIS
1007	820206	SID	2	820421	TES	CR	NONE	CHK	NO	ELEC EQUIP TRANSMITTAL OF INFO
1008	820209	OD	3	821018	TES	CR	NONE	CHK	NO	MAIN ANNUNCIATOR CABINET SPECTRA
1009	820209	OD	6	820910	TES	CR	NONE	RDC	NO	CONTAINMENT INTERIOR ABOVE 140 SPECTRA
1010	820209	OD	6	820723	TES	CR	NONE	RDC	NO	TURB BLDG ABOVE 140 SPECTRA
1011	820209	SID	3	820709	TES	CR	NONE	PPR	NO	DG OIL PRIMING TANK SPECTRA. TURBINE BLDG.
1012	820209	ICD	1	820421	TES	CR	NONE	PPR	NO	DG OIL PRIMING TANK 15% DIFF
1013	820209	OD	11	830504	TES	CR	NONE	RRB	NO	WYLE LAB SPECTRA
1015	820211	SID	2	820417	TES	CR	NONE	PPR	NO	DG OIL PRIMING TANK DAMPING. TURBINE BLDG.
1016	820211	DHD	4	830210	TES	CR	NONE	RCW	NO	BOLT ALLOWABLES
1017	820211	DHD	3	820709	TES	CR	NONE	PPR	NO	DG OIL PRIMING TANK SG WEIGHT. TURBINE BLDG.
1018	820218	DHD	3	820713	TES	CR	NONE	RCW	NO	SUPPLY FAN S-31 SUPPORT.
1019	820218	OD	2	820409	TES	CR	NONE	RDF	NO	CVCS SYSTEM SEPARATOR/STABILIZER IN THE CVCS.
1020	820218	SID	3	820629	TES	CR	NONE	JCT	NO	AUX SALTWATER PUMP PRELIM SPECT. INTAKE STRUCT.
1021	820218	OD	6	820921	TES	CR	NONE	RDF	NO	CCWHX ANALYSIS AS RIGID ANCHOR. TURBINE BLDG.
1023	820219	OD	6	820717	TES	CR	NONE	RDF	NO	3" VALVE DOCUM. LINES 577 & 578, AUX. BLDG.
1024	820220	FID	3	820607	TES	CR	NONE	RDF	NO	PIPE SUPT. NOPEN LINE 1917, AUX BUILDING.
1025	820220	OD	6	820723	TES	CR	NONE	RDC	NO	TURBINE BUILDING ELEVATION 104'.
1027	820223	FID	6	820723	TES	CR	NONE	RDC	NO	FUEL HANDLING CRANE SUPPORT
1029	820225	DHD	3	820722	TES	CR	NONE	RDC	NO	AUX BLDG-MODEL DISCREPANCIES
1030	820225	DHD	3	820709	TES	CR	NONE	PPR	NO	BORIC ACID TANK ANALYSIS. AUXILIARY BUILDING.
1031	820302	OD	7	820717	TES	CR	NONE	RDF	NO	VALVES FCV-37 & LCV115, LINES 593 & 577/578, AUX. B.
1032	810302	FID	5	820707	TES	CR	NONE	RDF	NO	CVC SUPT. 73/70R DIREC. LINE 44, AUX. BUILDING.
1033	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-OBSERVATIONS
1034	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-OBSERVATIONS
1035	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-OBSERVATIONS
1036	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-OBSERVATIONS



TABLE B-3 (CONT)

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LATEST REV. ACTION PG&E

FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	SUBJECT
1037	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-OBSERVATIONS
1038	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-OBSERVATIONS
1039	820302	QAR	2	820409	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-OBSERVATIONS
1040	820302	QAR	2	820524	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-FINDINGS
1041	820302	QAR	2	820524	TES	CR	NONE	MAR	NO	EES (CYGNA) QA-FINDINGS
1042	820302	QAR	2	820524	TES	CR	NONE	MAR	NO	ANCO QA-FINDINGS
1043	820308	FID	6	820728	TES	CR	NONE	RCW	NO	PIPE SUPPORTS 512/7R & 512/6R LOCATION.
1044	820308	FID	6	820811	TES	CR	NONE	RCW	NO	SMALL BORE LINES SUPPORT LOCATION
1045	820308	FID	6	820728	TES	CR	NONE	RCW	NO	SUPPORT 99/9R DIRECTION
1046	820308	FID	6	820728	TES	CR	NONE	RCW	NO	SUPPORTS 99/7R & 99/9R DIMENSION.
1047	820308	FID	6	821005	TES	CR	NONE	RCW	NO	SMALL BORE LINES LOCATION
1048	820308	FID	3	820610	TES	CR	NONE	RDF	NO	SUPT. 99/101R LOCATION, LINE 52, AUX. BUILDING.
1049	820308	FID	9	820723	TES	CR	NONE	RRB	NO	MAIN ANNUNCIATOR TYPEWRITER SPEC. CONTROL ROOM.
1050	820308	FID	3	820708	TES	CR	NONE	RDF	NO	RHR LINE 279-8 INSULATION. AUXILIARY BUILDING.
1051	820308	OD	3	820607	TES	CR	NONE	RDF	NO	INSUL. SPEC. FOR LINES 264-8 & 2519-8, AUX. BLDG.
1052	820309	QAR	2	820524	TES	CR	NONE	MAR	NO	WYLE LAB QA FINDING
1053	820309	SID	3	820709	TES	CR	NONE	PPR	NO	DIESEL GEN START. AIR RECV. TANK DAMPING. TURB. BLDG.
1054	820309	DMD	4	820622	TES	CR	NONE	PPR	NO	DIESEL GEN START. AIR RECV. TANK ANAL. TURBINE BLDG.
1055	820310	SID	3	820524	TES	CR	NONE	RDC	NO	CONTAINMENT ANNUOUS SPECTRA
1056	820310	QAR	3	820524	TES	CR	NONE	PPR	NO	NO SIGNATURES ON SEVERAL PG&E CALCS.
1057	820315	ICD	2	820417	TES	CR	NONE	RDF	NO	ANAL. 106 DIFF. FROM THE PG&E ANAL. CONTAIN. BLDG.
1058	820315	DMD	6	820921	TES	CR	NONE	RCW	NO	SMALL BORE PIPING LUG DESIGN.
1059	820315	DMD	6	820921	TES	CR	NONE	RCW	NO	SMALL BORE PIPE REPORT OVERSTRESS
1060	820315	ICD	4	820921	TES	CR	NONE	RDF	NO	PIPESD AND ADLPIPE CODES
1061	820315	OD	3	820511	TES	CR	NONE	CHK	NO	HVAC FAN S31 FABRICATION DRW.
1062	820315	ICD	4	821108	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 100-STRESS DIFF.
1063	820315	ICD	3	821108	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 107-STRESS DIFF.
1064	820315	QAR	1	820524	TES	CR	NONE	MAR	NO	PG&E QA FINDINGS
1065	820315	QAR	1	820524	TES	CR	NONE	MAR	NO	PG&E QA FINDINGS
1066	820315	QAR	1	820524	TES	CR	NONE	MAR	NO	PG&E QA FINDINGS
1067	820315	QAR	1	820524	TES	CR	NONE	MAR	NO	URS/BLUKE QA FINDINGS
1068	820315	QAR	1	820524	TES	CR	NONE	MAR	NO	URS/BLUKE QA FINDINGS
1070	820315	DMD	3	820722	TES	CR	NONE	RDC	NO	AUX. BLDG. HORIZONTAL SOIL SPRING CALC.
1071	820323	ICD	4	820909	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 109 STRESS DIFF.
1072	820323	ICD	3	820910	TES	CR	NONE	JCT	NO	TURBINE DRIVEN AUX FW. PUMP. AUX. BUILDING.
1073	820323	ICD	3	820708	TES	CR	NONE	JCT	NO	AUX. SALTWATER PUMP ROIT STRESSES. INTAKE STRUCT.
1074	820323	ICD	6	830105	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 101 STRESS DIFF
1075	820330	FID	3	820619	TES	CR	NONE	RDF	NO	CCW SUPTS. 5007-R & 18-5R DIR. LINE 104, TURB. BLDG.
1076	820330	FID	3	820524	TES	CR	NONE	RDF	NO	CCW SUPTS. 55S-3R DIR. LINE 103, AUX. BUILDING.
1077	820406	ICD	8	821022	TES	CR	NONE	RCW	NO	HVAC DUCT SUPT. CALCULATION DATING.
1078	820419	FID	3	820713	TES	CR	NONE	RRB	NO	VENTILATION SYSTEM LOGIC PANEL POV1, POV2
1079	820419	FID	6	820723	TES	CR	NONE	RDC	NO	AUX BLDG FUEL HANDLING STRUCTURE
1080	820422	ICD	3	830215	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 103 STRESS DIFF
1081	820422	ICD	3	830215	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 104 STRESS DIFF.
1082	820422	ICD	3	820701	TES	CR	NONE	JCT	NO	VALVE FCV-95 ANALYSIS. AUXILIARY BUILDING.
1083	820422	FID	5	820910	TES	CR	NONE	CHK	NO	HVAC VOLUME DAMPER 7A. AUX. BUILDING.
1084	820514	ICD	4	830215	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 102 STRESS DIFF.
1085	820514	ICD	4	830215	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 105 STRESS DIFF.
1086	820514	ICD	3	830215	TES	CR	NONE	RDF	NO	RLCA PIPING ANALYSIS 108 STRESS DIFF.
1087	820514	ICD	4	820623	TES	CR	NONE	CHK	NO	HOT SHUTDOWN REKOTE CONTROL PANEL. AUX. BLDG.



TABLE B-3 (CONT)

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LATEST REV.  ACTION PG&E

FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	SUBJECT
1088	820514	ICD	8	830414	TES	CR	NONE	PPR	NO	COMPONENT CLG WATER HEAT EXCH., TURBINE BLDG.
1089	820521	OD	3	820619	TES	CR	NONE	RDF	NO	PIPE SUPT. 3/30A. LINE 593, AUX. BUILDING.
1090	820521	OD	3	820619	TFS	CR	NONE	RDF	NO	PIPE SUPT. 11/92SL. LINE 593, PIPE RACK, AUX. BLDG.
1091	820521	ICD	6	820810	TES	CR	NONE	RDC	NO	AUXILIARY BLDG - FUEL HANDLING BLDG
1093	820618	ICD	6	820722	TES	CR	NONE	RDC	NO	AUXILIARY BUILDING- FAN RM & VENTILATION RM.
1094	820705	OD	7	821220	TES	CR	NONE	RDC	NO	INTAKE STRUCTURE SOILS REVIEW
1095	820709	SID	6	830308	TES	CR	NONE	RDC	NO	INPUT TIME-HISTORY, AUXILIARY BUILDING.
1096	820709	ICD	6	830225	TES	CR	NONE	CHK	NO	SUPPLY FAN S-31, AUX. BUILDING.
1099	820804	FID	6	830225	TES	CR	NONE	PPR	NO	COMPONENT COOLING WATER HEAT EXCH. TURBINE BLDG.
1100	820816	OD	3	821111	TES	CR	NONE	RDC	NO	HLA SOIL REVIEW OUTDOOR WATER STORAGE TANKS.
1101	820816	OD	6	821203	TES	CR	NONE	RDC	NO	HLA SOIL REVIEW OUTDOOR WATER STORAGE TANKS.
1102	820819	DHD	7	830225	TES	CR	NONE	CHK	NO	HVAC DAMPER 7A, AUX. BUILDING.
1103	820831	DHD	9	830415	TES	CR	NONE	JFH	NO	PIPE SUPPORTS ATTACHED TO AUXILIARY STEEL.
1104	820903	FID	3	820922	TES	CR	NONE	RDF	NO	RLCA PIPING ANAL. 110 LINES 4260 & 3078, CONT. BLDG.
1105	821013	SID	3	821018	TES	CR	NONE	RDF	NO	PIPING ANALYSIS 103; VALVES 8724A, 8726A & 8728A
1106	821101	ICD	8	830623	TES	CR	NONE	RDF	NO	NOZZLE LOADS VALVE ACCEL. - RLCA PIPING ANALYSES.
1107	821123	ICD	9	830607	TES	CR	NONE	RDF	YES	COMPARISON: PG&E AND RLCA PIPING 110
1108	821207	ICD	7	830317	TES	CR	NONE	RDF	NO	RLCA PIPING 110, DESIGN ANALYSIS 7-1, REV-5
1109	821207	ICD	3	821210	TFS	CR	NONE	RDF	NO	NOZZLE LOADS - ADDITIONAL SAMPLE
1110	821208	FID	6	830318	TES	CR	NONE	RCM	NO	CL.1 HVAC DUCT, FAN S-69 TO 4.16 KV SWITCHGEAR
1111	821221	OD	5	830120	TES	CR	NONE	RDF	NO	PH II. INDEPENDENT CALCS-PIPING & PIPE SUPPORTS
	821229	OD	6	830222	TES	CR	NONE	RDC	NO	SOILS - INTAKE STRUCTURE
	830201	ICD	3	830204	TES	CR	NONE	JCT	NO	COMPONENT COOLING WATER PUMP ANALYSIS
1114	830215	DHD	3	830314	TES	CR	NONE	JCT	NO	AUXILIARY SALTWATER PUMP
1115	830216	OD	3	830225	TES	CR	NONE	JFH	NO	PHASE I INDEPENDENT CALC. - PIPE SUPPORTS
1116	830218	ICD	3	830222	TES	CR	NONE	JCT	NO	HAIN STEAM ISOLATION VALVE ECV-41
1117	830316	DHD	3	830419	TES	CR	NONE	CHK	NO	INSTRUMENTATION POWER AC PANEL BOARDS
1118	830319	OD	6	830415	TES	CR	NONE	RRB	NO	ELEC EQUIP/SHAKE TABLE-480 VOLT VITAL LOAD CENTER
1119	830319	OD	3	830415	TES	CR	NONE	RRB	NO	ELEC EQUIP/SHAKE TABLE - DC DISTRIBUTION PANEL
1120	830322	FID	6	830507	TES	CR	NONE	CHK	NO	CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
1121	830506	FID	3	830610	TES	CR	NONE	CHK	NO	BOLT SIZE, FILTER UNIT - 39.
1125	830520	SID	3	830609	TES	CR	NONE	CHK	NO	HVAC COMPRESSOR CP-35, 36
1127	830525	DHD	3	830616	TES	CR	NONE	CHK	NO	HVAC SUPPLY FANS S-1, 2
3000	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	HARDING LAWSON ASSOC. QA REPORT
3001	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	EES (CYGNA) QA REPORT
3002	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	ANCO QA REPORT
3003	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	WYLE LAB QA REPORT
3004	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	PG&E QA REPORT
3005	820524	QAR	2	820622	TES	CR	NONE	WEC	NO	URS/BLUME QA REPORT
3006	821005	OD	2	821103	TES	CR	NONE	RDC	YES	CONTAINMENT ANNULUS STRUCTURE.
3007	821005	OD	2	821103	TES	CR	NONE	RDC	YES	CONTAINMENT ANNULUS STRUCTURE.
3008	821123	FID	2	821222	TES	CR	NONE	RDC	YES	CONTAINMENT ANNULUS STRUCTURE
6001	830110	OD	3	830113	TES	CR	NONE	RDF	NO	PH. II INDEPENDENT CALCS - PIPING & PIPE SUPPORTS
6002	830204	OD	3	830225	TES	CR	NONE	RDF	NO	IDVP PHASE II INITIAL SAMPLE-RUPTURE RESTRAINTS
7001	821011	QAR	2	830202	TFS	CR	NONE	HAR	NO	AUX AND FH BUILDING HVAC SYSTEM
7003	821123	QAR	6	830309	TES	CR	NONE	HAR	NO	DESIGN REVIEW OF CONTAINMENT ISOLATION
7004	821129	QAR	5	830204	TES	CR	NONE	HAR	NO	PIPE BREAK OUTSIDE CONTAINMENT
7005	821129	QAR	5	830204	TES	CR	NONE	HAR	NO	ENVIRONMENTAL QVAL. OF EQUIPMENT
7006	821129	QAR	2	830202	TES	CR	NONE	HAR	NO	REVISED RADIATION DOSE CALCS
8001	820909	DHD	7	830602	TES	CR	NONE	LCN	NO	REEVALUATION OF ENVIRONMENT OUTSIDE CONTAINMENT



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LATEST REV.

ACTION

PG&E

FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	SUBJECT
8002	820909	ICD	13	830225	TES	CR	NONE	LCN	NO	NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8003	820909	ICD	9	830222	TES	CR	NONE	LCN	NO	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8004	820909	ICD	13	830225	TES	CR	NONE	LCN	NO	EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8005	820909	DHD	10	830210	TES	CR	NONE	LCN	NO	EVALUATION OF EFFECT OF WATER INVENTORY IN GW
8006	820909	OD	9	830124	TES	CR	NONE	LCN	NO	LACK OF REFERENCE MATERIAL TO EVALUATE ENVIRONMENT
8007	820913	FID	6	830310	TES	CR	NONE	LCN	NO	MAIN STEAM PIPE RUPTURE EFFECTS ON CRVP SYSTEM
8008	820913	FID	6	830310	TES	CR	NONE	LCN	NO	MAIN STEAM PIPE RUPTURE EFFECTS ON CRVP SYSTEM
8009	820913	DHD	11	830603	TES	CR	NONE	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8010	820913	DHD	12	830602	TES	CR	NONE	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8011	820923	DHD	6	830225	TES	CR	NONE	JWW	NO	AUX FW & CONTROL RM VENT. & PRESS. SYS. CABLE
8013	820924	OD	10	830311	TES	CR	NONE	JWW	NO	EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8014	820924	FID	10	830406	TES	CR	NONE	LCN	NO	AUX FW SYS VALVES
8015	820927	DHD	10	830225	TES	CR	NONE	LCN	NO	AUX FW SYS FLOW CAPACITY
8016	820927	DHD	9	830328	TES	CR	NONE	JWW	NO	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8017	821004	OD	9	830603	TES	CR	NONE	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8018	821004	DHD	8	830309	TES	CR	NONE	RRB	NO	AFS VALVES FCV 37838 DESIGNATION & QUALIFICATION
8019	821005	DHD	6	830225	TES	CR	NONE	LCN	NO	AFW FIRE PROTECTION
8020	821004	DHD	6	830407	TES	CR	NONE	JWW	NO	CRVP SYS FIRE PROTECTION CABLE SEPARATION
8021	821013	DHD	15	830603	TES	CR	NONE	JWW	YES	AFW FIRE PROTECTION
8022	821012	ICD	10	830412	TES	CR	NONE	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8023	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8024	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8025	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8026	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8027	821013	FID	6	830211	TES	CR	NONE	LCN	NO	AFWS STEAM SUPPLY TO THE AFW TURBINE
8028	821014	DHD	6	830309	TES	CR	NONE	LCN	NO	AFW SYS-FAILURE BY POSTULATED PIPE CRACK
8029	821014	DHD	6	830309	TES	CR	NONE	LCN	NO	AFW SYS-PIPING CRACK ANALYSIS, PT-434
8030	821014	DHD	6	830309	TES	CR	NONE	LCN	NO	AFW SYS-PIPING CRACK ANALYSIS, PT-433
8031	821014	DHD	6	830309	TES	CR	NONE	LCN	NO	AFW SYS-PIPING CRACK ANALYSIS, LCV113 & 115
8032	821013	OD	9	830603	TES	CR	NONE	RRB	YES	AFW-LEVEL CONTROL VALUES (CV110,111,113, & 115
8033	821014	DHD	6	830225	TES	CR	NONE	LCN	NO	AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8034	821014	ICD	8	830225	TES	CR	NONE	LCN	NO	AFW SYSTEM EQUIPMENT
8035	821014	DHD	9	830407	TES	CR	NONE	LCN	YES	CRVP FIRE PROTECTION
8036	821014	FID	6	830225	TES	CR	NONE	LCN	NO	AFW FIRE PROTECTION-HYDROGEN LINES
8037	821014	DHD	6	821202	TES	CR	NONE	RRB	NO	AFW FIRE PROTECTION-NONCOMBUSTIBLE BARRIER
8038	821014	DHD	6	830225	TES	CR	NONE	LCN	NO	AFW FIRE PROTECTION-ZONE OPENING
8039	821014	FID	6	830225	TES	CR	NONE	LCN	NO	4160V FIRE PROTECTION-ZONE BARRIERS
8040	821022	DHD	8	830222	TES	CR	NONE	LCN	NO	S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8041	821022	OD	8	830311	TES	CR	NONE	JWW	NO	CRVP SYSTEM TRANSFER SWITCH, EPCHN
8042	821022	DHD	8	830209	TES	CR	NONE	JWW	NO	AFW, CRVP INSTRUMENT PANELS PY11, PY13
8043	821022	DHD	8	830225	TES	CR	NONE	JWW	NO	AFW TERMINAL BOXES BTA 308, BTH 110, BTH 115
8044	821022	FID	10	830407	TES	CR	NONE	JWW	NO	AFW/CRVP - CABLE SPLICES IN CONTROL CIRCUITS
8045	821022	OD	8	830209	TES	CR	NONE	JWW	NO	DIESEL GEN. CONTROL & 125V DC RELIABILITY
8046	821022	OD	6	830315	TES	CR	NONE	RRB	NO	CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8047	821022	DHD	6	830407	TES	CR	NONE	RRB	NO	AUX FW - STEAM GENERATOR BLOWDOWN VALVES
8048	821025	FID	6	830211	TES	CR	NONE	LCN	NO	AFW LONG TERM COOLING WATER SUPPLY SYSTEM
8049	821025	DHD	16	830509	TES	CR	NONE	LCN	NO	LINE 594 PIPE RUPTURE EFFECT ON AFW SYSTEM
8050	821025	SID	6	830315	TES	CR	NONE	LCN	NO	CRVP SYSTEM-MODERATE ENERGY LINE BREAKS
8051	821025	DHD	6	830309	TES	CR	NONE	RRB	NO	AFW-PRESSURE TRANSMITTER PT 432
8052	821025	DHD	6	830225	TES	CR	NONE	RRB	NO	AUX. FEEDWATER SYSTEM CLASS IF INSTRUMENTS

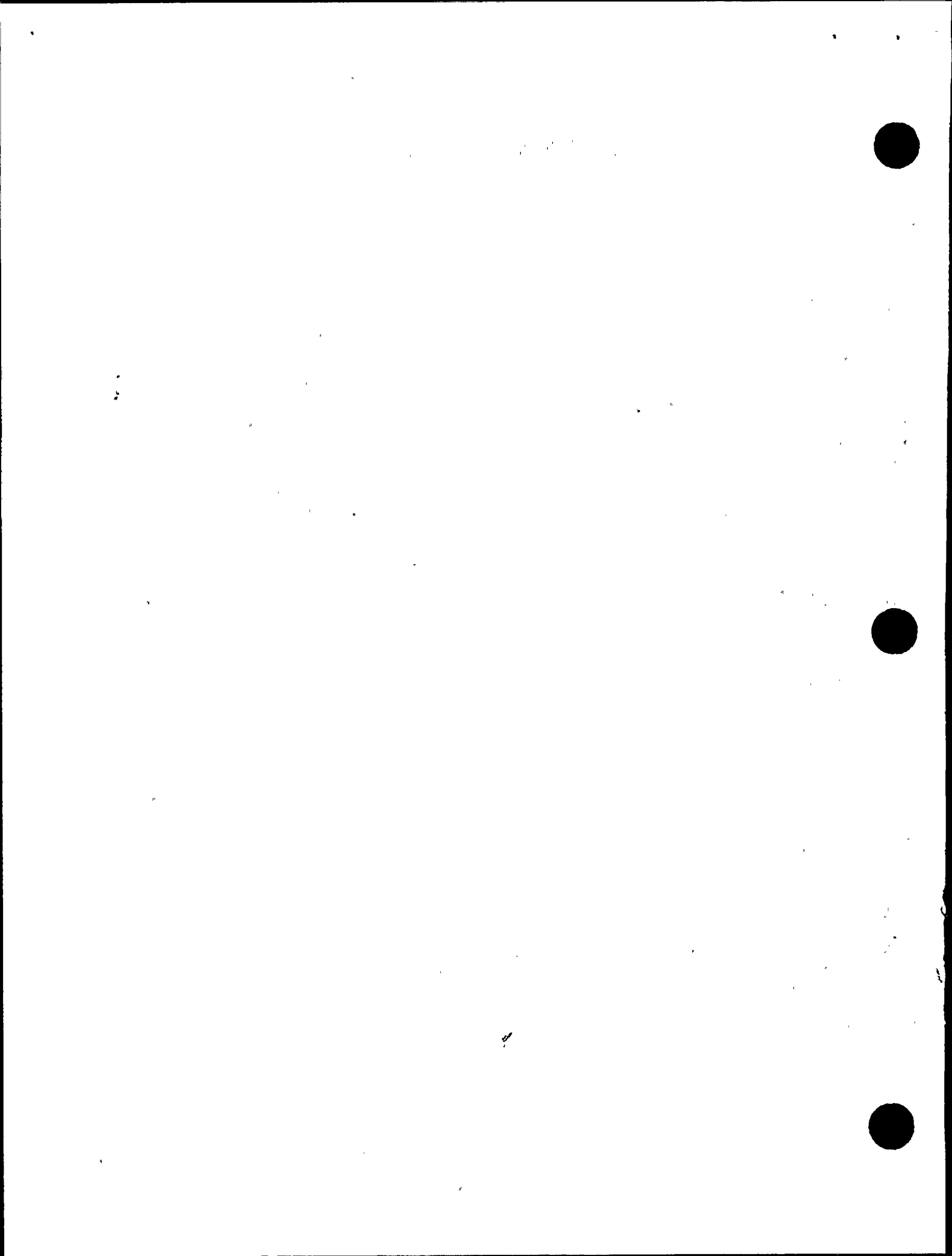


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REV. 0 LATEST REV. ACTION PG&E

FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	NODS	SUBJECT
8053	821025	DMD	7	830225	TES	CR	NONE	RRB	NO	CRVP SYSTEM INSTRUMENTATION
8054	821025	FID	6	830315	TES	CR	NONE	RRB	NO	AUXILIARY FEEDWATER-CONTROLS
8055	821025	FID	6	830311	TES	CR	NONE	RRB	NO	AFW PRESSURE INDICATORS PI-52A & PI-53A
8056	821025	DD	6	830225	TES	CR	NONE	RRB	NO	CRVP SYSTEM - CLASS IE EQUIPMENT
8058	821029	DMD	6	830309	TES	CR	NONE	RRB	NO	AFW LCV'S 110, 111, 113 AND 115
8059	821029	FID	6	830407	TES	CR	NONE	RRB	NO	AFW SYS & CRVP SYS CONTROL PANELS & RACEWAYS
8060	821029	DMD	6	830315	TES	CR	NONE	RRB	NO	AFW CONTROLS FOR LIMITING FLOW TO DEP. STEAM GEN.
8061	821109	OD	10	830315	TES	CR	NONE	JWW	NO	MOTOR RATINGS-AFW AND CRVP
8062	821118	DMD	9	830602	TES	CR	NONE	LCN	YES	AFW CONTROL VALVES FCV37, 38, & 95.
8063	821122	DD	9	830412	TES	CR	NONE	JWW	NO	AUXILIARY FEEDWATER PUMPS NUMBERS 12 AND 13.
8064	830215	DMD	6	830407	TES	CR	NONE	RRB	NO	AFW SYS COMPONENTS POM 110, 111, 113, & 115
9001	821102	QAR	3	830222	TES	CR	NONE	LCN	NO	WORKMANSHIP ON WELDS ON BHI SUPPORTS
9002	821102	QAR	3	830209	TES	CR	NONE	LCN	NO	WELD LENGTHS ON BHI SUPPORTS
9003	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	BOTTOM MOUNTED INSTRUMENT TUBING
9004	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	UT INSPECTION OF BHI TUBES
9005	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	REACTOR COOLANT WELD PROCEDURES
9006	821102	QAR	3	830222	TES	CR	NONE	LCN	NO	SEAL LEAK DETECTION TURNING
9007	821102	QAR	3	830226	TES	CR	NONE	LCN	NO	BHI COUPLINGS.
9008	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	CONCRETE SURFACES, REACTOR CONTAINMENT EXTERIOR
9009	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	RADIOGRAPH-REACTOR COOLANT SYS. (THIMBLE GUIDE TUBES
9010	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	WELDING PROCEDURES-REACTOR COOLANT SYSTEM
9011	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	NSSS-PIPING TRAVELER REVIEW
9012	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	NSSS-WELD PROCEDURES
9013	821102	QAR	3	830222	TES	CR	NONE	LCN	NO	INSTALLATION OF BHI SUPPORTS
9014	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	HALOGEN CONTENT-REACTOR COOLANT PIPING WELDING
9015	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	SPEC. REQUIREMENTS - CONCRETE PLACEMENTS
9016	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	ALUMINIUM USED IN GROUT/CONTAINMENT
9017	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	BOLT MATERIAL - REACTOR COOLANT SYSTEM
9018	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	WELDER'S QUALIFICATION
9019	821102	QAR	3	830225	TES	CR	NONE	LCN	NO	OPERATION DESCRIPTION FOR WELDS
9020	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	RADIOGRAPHIC INSPECTION REPORT INFORMATION
9021	821102	QAR	3	830117	TES	CR	NONE	LCN	NO	CONCRETE SURFACE CONDITIONS REACTOR CONTAINMENT
9022	821110	QAR	3	830210	TES	CR	NONE	LCN	NO	WELD PROCEDURE-BHI TURNING
9023	821110	QAR	3	830117	TES	CR	NONE	LCN	NO	WELD PROCEDURE-REACTOR COOLANT SYSTEM
9024	821110	QAR	3	830222	TES	CR	NONE	LCN	NO	FERRITE READINGS-REACTOR COOLANT SYSTEM
9025	821110	QAR	3	830211	TES	CR	NONE	LCN	NO	BHI TUBING SUPPORTS
9026	821110	QAR	6	830309	TES	CR	NONE	LCN	NO	ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING
9027	821110	QAR	3	830117	TES	CR	NONE	LCN	NO	WELDS-BHI TUBING
9028	821119	QAR	3	830117	TES	CR	NONE	LCN	NO	WELD DOCUMENTATION - BHI SUPPORTS
9029	821119	QAR	3	830225	TES	CR	NONE	LCN	NO	REACTOR COOLANT SYSTEM - WELD DEFICIENCIES

TOTAL NUMBER OF FILES LISTED IS. 290



TABLE B-4
 ERROR REPORTS BEING
 CONSIDERED BY PG&E

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REV. 0	LATEST REV.		ACTION		PG&E					
FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	SUBJECT
938	820120	FID	7	821123	TES	ER/A	PG&E	RDF	YES	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
983	820206	SID	2	820910	TES	ER/A	PG&E	RCW	YES	RACEWAY SUPPORT REANALYSIS
1003	820206	OD	5	821005	TES	ER/AB	PG&E	RCW	YES	HVAC DUCT SUPPORT REEVALUATION
1014	820209	OD	9	830105	TES	ER/AB	PG&E	RDC	YES	CONTAINMENT REEVALUATION.
1022	820218	SID	5	820910	TES	ER/AB	PG&E	RDC	YES	INTAKE STRUCTURE REEVALUATION.
1026	820220	SID	5	820723	TES	ER/AB	PG&E	RDC	YES	TURB. BLDG. REEVALUATION
1069	820315	FID	5	820630	TES	ER/A	PG&E	RDF	YES	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1092	820611	FID	6	820810	TES	ER/A	PG&E	RDC	YES	FUEL HANDLING BUILDING REEVALUATION
1097	820713	STD	4	820722	TES	ER/AB	PG&E	RDC	YES	AUXILIARY BUILDING REEVALUATION.
1098	820714	ICD	7	830225	TES	ER/AB	PG&E	RDF	YES	PIPING REEVALUATION.
7002	821011	BAR	4	830204	TES	ER/AB	PG&E	MAR	YES	CONTAINMENT JET IMPINGEMENT

TOTAL NUMBER OF FILES LISTED IS 11



TABLE B-5

DEVIATION REPORTS BEING CONSIDERED BY PGandE

No Files During This Reporting Period.



TABLE B-6
OPEN ITEMS REQUIRING ADDITIONAL INFORMATION
FROM PGandE

No Files During this Reporting Period.



TABLE B-7
 EOIS WHICH ARE THE
 RESPONSIBILITY OF TES

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	
993	820206	OD	7	830621	RLCA	PPRR/CJ	TES	RDC		OD WATER STORAGE TANKS.
1129	830603	OD	1	830620	RLCA	PER/C	TES	JFM		LARGE BORE PIPE SUPPORT 56S/3A .
1130	830603	OD	1	830618	RLCA	PPRR/DEV	TES	PPR		COMPONENT COOLING WATER LUBE OIL FILTER
1131	830606	OD	1	830620	RLCA	PPRR/DEV	TES	JFM		LARGE BORE PIPE SUPPORTS 58S/16V AND 63/26V
1132	830606	OD	1	830618	RLCA	PPRR/CT	TES	-RDC		AUXILIARY BUILDING

TOTAL NUMBER OF FILES LISTED IS 5

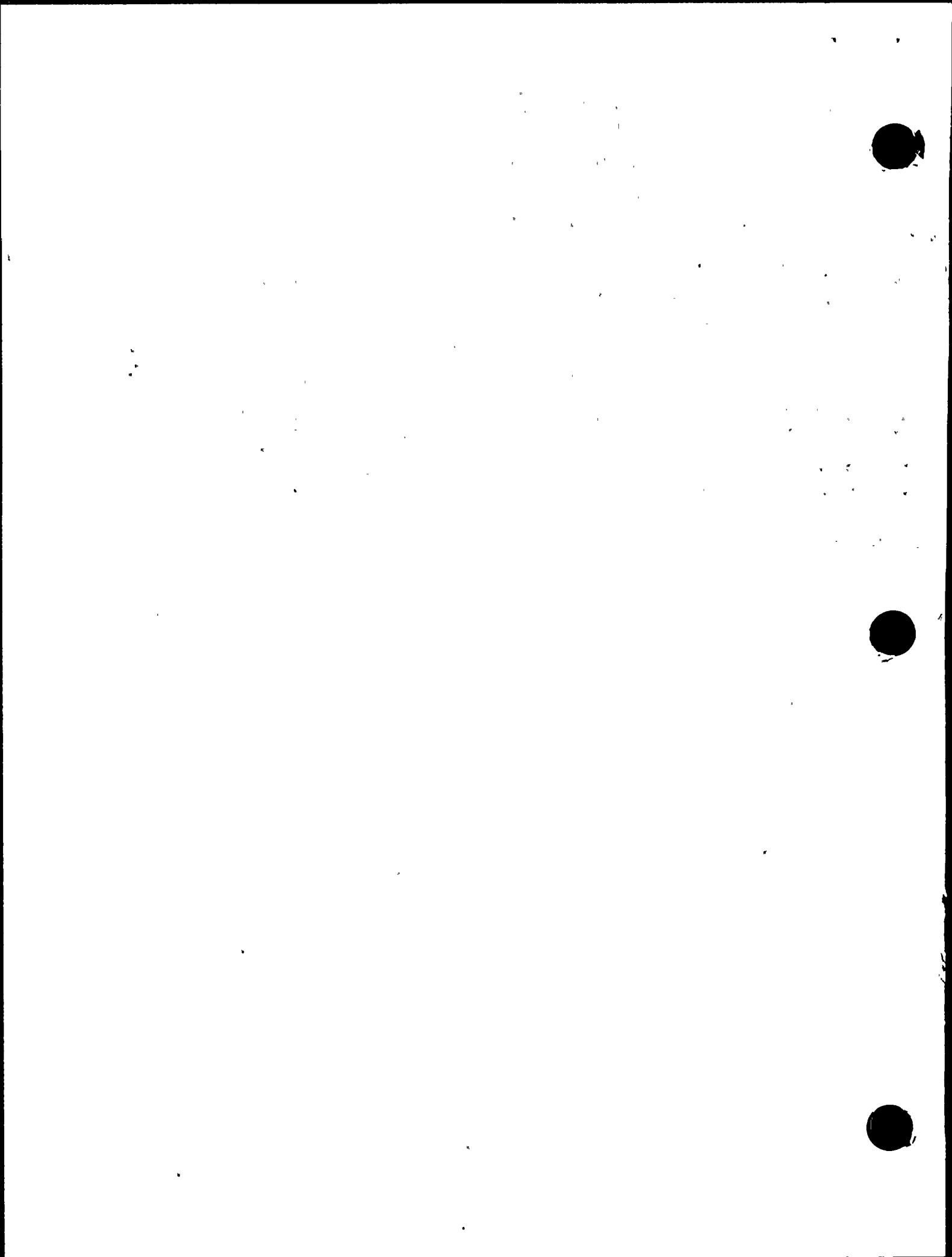


TABLE B-8
 EOI's WHICH ARE THE
 RESPONSIBILITY OF RLCA

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MDS	
950	820128	FID	11	830608	TES	OIR	RLCA	JCT	YES	VALVE FCV 95 PLATE THICKNESS, AUX. BUILDING,
1028	820223	DHD	6	830309	TES	OIR	RLCA	RDC		AUX. BLDG. - RESPONSE COMB.
1122	830512	OD	0	830512	RLCA	OIR	RLCA	JFM		LARGE BORE PIPE SUPPORT 10/70SL
1123	830513	OD	0	830513	RLCA	OIR	RLCA	RCW		INSTRUMENTATION TUBING SUPPORT
1124	830514	OD	0	830514	RLCA	OIR	RLCA	RDC		AUXILIARY BUILDING SPFCRA GENERATION
1126	830520	DHD	0	830520	RLCA	OIR	RLCA	RDF		SIF - CORRECTIVE ACTION PIPING
1128	830531	FID	1	830620	RLCA	OIR	RLCA	CHK		STATION BATTERY RACKS
1133	830613	OD	0	830613	RLCA	OIR	RLCA	RDF		LARGE BORE PIPING - ANALYSIS 8-117 REV. 2
1134	830615	OD	0	830615	RLCA	OIR	RLCA	RCW		HVAC DUCT AND DUCT SUPPORTS
1135	830616	OD	0	830616	RLCA	OIR	RLCA	RDF		LARGE BORE PIPING ANALYSIS 2-120
1136	830616	DHD	0	830616	RLCA	OIR	RLCA	PPR		COMPONENT COOLING WATER SURGE TANK
1137	830621	DHD	0	830621	RLCA	OIR	RLCA	RDF		LARGE BORE PIPING - ANALYSIS 4-101

TOTAL NUMBER OF FILES LISTED IS 12



TABLE B-9

EOIs WHICH ARE THE RESPONSIBILITY OF RFR

No Files During This Reporting Period.



TABLE B-10
EOIS WHICH ARE THE
RESPONSIBILITY OF SWEC

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.				ACTION		PG&E	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	NODS	
8012	820924	DMD	8	830621	TES	OIR	SWEC	JWW	YES	CLASS 1 PORTIONS OF CRVP SYSTEM
8057	821025	FID	6	830621	TES	OIR	SWEC	RRB	YES	AFW AND CRVP CONTROL PANELS
8065	830608	FID	3	830621	TES	OIR	SWEC	LCH		JET IMPINGEMENT REVIEW

TOTAL NUMBER OF FILES LISTED IS 3



TABLE B-11
PG&E DETERMINED MODIFICATIONS

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0			LATEST REV.			ACTION		PG&E	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	MODS	
932	820106	FID	6	820510	TES	CR	NONE	RDF	YES	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
938	820120	FID	7	821123	TES	ER/A	PG&E	RDF	YES	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
949	820120	ICD	5	830523	TES	CR	NONE	CHK	YES	MAIN ANNUNCIATOR CABINET, AUX. BLDG., RIGIDITY & FREQ.
950	820128	FID	11	830608	TES	OIR	RLCA	JCT	YES	VALVE FCV 95 PLATE THICKNESS, AUX. BUILDING.
957	820129	FID	6	820723	TES	CR	NONE	RDF	YES	LINES 577 & 578 INSULATION, AUX. BUILDING.
963	820129	FID	10	821029	TES	CR	NONE	RDF	YES	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279, AUX. BLDG.
983	820206	SID	2	820910	TES	ER/A	PG&E	RCW	YES	RACEWAY SUPPORT REANALYSIS
1003	820206	OD	5	821005	TES	ER/AB	PG&E	RCW	YES	HVAC DUCT SUPPORT REEVALUATION
1014	820209	OD	9	830105	TES	ER/AB	PG&E	RDC	YES	CONTAINMENT REEVALUATION;
1022	820218	SID	5	820910	TES	ER/AB	PG&E	RDC	YES	INTAKE STRUCTURE REEVALUATION.
1069	820315	FID	5	820630	TES	ER/A	PG&E	RDF	YES	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1092	820611	FID	6	820810	TES	ER/A	PG&E	RDC	YES	FUEL HANDLING BUILDING REEVALUATION
1098	820714	ICD	7	830225	TES	ER/AB	PG&E	RDF	YES	PIPING REEVALUATION.
1107	821123	ICD	9	830607	TES	CR	NONE	RDF	YES	COMPARISON: PG&E AND RLCA PIPING 110
3006	821005	OD	2	821103	TES	CR	NONE	RDC	YES	CONTAINMENT ANNULUS STRUCTURE.
3007	821005	OD	2	821103	TES	CR	NONE	RDC	YES	CONTAINMENT ANNULUS STRUCTURE.
3008	821123	FID	2	821222	TES	CR	NONE	RDC	YES	CONTAINMENT ANNULUS STRUCTURE
8009	820913	DHD	11	830603	TES	CR	NONE	LCH	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8010	820913	DHD	12	830602	TES	CR	NONE	LCH	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
	820924	DHD	8	830621	TES	OIR	SWEC	JWW	YES	CLASS 1 PORTIONS OF CRVP SYSTEM
	821004	OD	9	830603	TES	CR	NONE	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8021	821013	DHD	15	830603	TES	CR	NONE	JWW	YES	AFW FIRE PROTECTION
8032	821013	OD	9	830603	TES	CR	NONE	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8035	821014	DHD	9	830407	TES	CR	NONE	LCH	YES	CRVP FIRE PROTECTION
8057	821025	FID	6	830621	TES	OIR	SWEC	RRB	YES	AFW AND CRVP CONTROL PANELS
8062	821118	DHD	9	830602	TES	CR	NONE	LCH	YES	AFW CONTROL VALVES FCV37, 38, & 95.

TOTAL NUMBER OF FILES LISTED IS 26.



TABLE B-12
CLASS A ERRORS

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV. ER A			ACTION		PG&E	MDS	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG			
932	820106	FID	0	820106	RLCA	OIR	RLCA	RDF		CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	1	820319	RLCA	PER/A	TES	RDF		CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	2	820417	TES	ER/A	PG&E	RDF		CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	3	820417	TES	OIR	RLCA	RDF	YES	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	4	820430	RLCA	PPRR/CI	TES	RDF	YES	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	5	820510	TES	PPRR/CI	TES	RDF	YES	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
932	820106	FID	6	820510	TES	CR	NONE	RDF	YES	CONTAINMENT SPRAY SUPT. 58S-23R DIRECTION
938	820120	FID	0	820120	RLCA	OIR	RLCA	RDF		VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	1	820519	RLCA	OIR	RLCA	RDF		VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	2	820520	RLCA	PPRR/OIP	TES	RDF		VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	3	820619	TES	PPRR/OIP	PG&E	RDF		VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	4	821027	TES	PPRR/OIP	PG&E	RDF		VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	5	821109	TES	OIR	RLCA	RDF		VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	6	821110	RLCA	PER/A	TES	RDF		VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
938	820120	FID	7	821123	TES	ER/A	PG&E	RDF	YES	VALVE 8805B ORIENT. LINE 1988, AUX. BUILDING.
983	820206	SID	0	820206	RLCA	PER/A	TES	RCW		RACEWAY SUPPORT SPECTRA
983	820206	SID	1	820421	TES	ER/A	PG&E	RCW		RACEWAY SUPPORT SPECTRA
983	820206	SID	2	820910	TES	ER/A	PG&E	RCW	YES	RACEWAY SUPPORT REANALYSIS
1069	820315	FID	0	820315	RLCA	OIR	RLCA	RDF		VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	1	820424	RLCA	PPRR/CI	TES	RDF		VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	2	820511	TES	OIR	RLCA	RDF		VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	3	820517	RLCA	PER/A	TES	RDF		VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	4	820607	TES	ER/A	PG&E	RDF		VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1069	820315	FID	5	820630	TES	ER/A	PG&E	RDF	YES	VALVE LCV 113/115 UNSUPT. AFW LINES 577/578 AUX. B.
1092	820611	FID	0	820611	RLCA	OIR	RLCA	RDC		FUEL HANDLING BLDG
1092	820611	FID	1	820611	RLCA	PPRR/OIP	TES	RDC		FUEL HANDLING BLDG
1092	820611	FID	2	820621	TES	PPRR/OIP	PG&E	RDC		FUEL HANDLING BUILDING
1092	820611	FID	3	820720	TES	OIR	RLCA	RDC		FUEL HANDLING BUILDING
1092	820611	FID	4	820721	RLCA	PER/A	TES	RDC		FUEL HANDLING BUILDING
1092	820611	FID	5	820723	TES	ER/A	PG&E	RDC		FUEL HANDLING BUILDING
1092	820611	FID	6	820810	TES	ER/A	PG&E	RDC	YES	FUEL HANDLING BUILDING REEVALUATION
1107	821123	ICD	0	821123	RLCA	OIR	RLCA	RDF		COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	1	821207	RLCA	PER/A	TES	RDF		COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	2	821209	TES	ER/A	PG&E	RDF		COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	3	830309	TES	OIR	RLCA	RDF		COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	4	830311	RLCA	PPRR/OIP	TES	RDF		COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	5	830314	TES	PPRR/OIP	PG&E	RDF	YES	COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	6	830524	TES	OIR	RLCA	RDF	YES	COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	7	830601	RLCA	PPRR/CI	TES	RDF	YES	COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	8	830607	TES	PPRR/CI	TES	RDF	YES	COMPARISON: PG&E AND RLCA PIPING 110
1107	821123	ICD	9	830607	TES	CR	NONE	RDF	YES	COMPARISON: PG&E AND RLCA PIPING 110
8009	820913	DHD	0	820913	SWEC	OIR	SWEC	LCN		EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	1	821001	SWEC	PPRR/OIP	TES	LCN		EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	2	821022	TES	PPRR/OIP	PG&E	LCN		EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	3	830113	TES	OIR	SWEC	LCN		EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	4	830214	SWEC	PER/A	TES	LCN		EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	5	830225	TES	ER/A	PG&E	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	6	830309	SWEC	PER/A	TES	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	7	830309	TES	ER/A	PG&E	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	8	830602	TES	OIR	SWEC	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING



TABLE B-12 (CONT)

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REV. 0	LATEST REV.		ER	ACTION	PG&E					
FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES	KODS	SUBJECT
8009	820913	DHD	9	830603	SWEC	PPRR/CI	TES	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	10	830603	TES	PPR/CI	TES	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8009	820913	DHD	11	830603	TES	CR	NONE	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE OF AFW PIPING
8010	820913	DHD	0	820913	SWEC	OIR	SWEC	LCN		EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	1	820913	SWEC	OIR	SWEC	LCN		EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	2	821001	SWEC	PPRR/OIP	TES	LCN		EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	3	821022	TES	OIR	SWEC	LCN		EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	4	821029	SWEC	PER/A	TES	LCN		EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	5	821105	TES	ER/A	PG&F	LCH		EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	6	830113	TES	OIR	SWEC	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	7	830304	SWEC	PER/A	TES	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	8	830310	TES	ER/A	PG&E	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	9	830601	TES	OIR	SWEC	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	10	830601	SWEC	PPRR/CI	TES	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	11	830602	TES	PPR/CI	TES	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8010	820913	DHD	12	830602	TES	CR	NONE	LCN	YES	EVAL. OF COMPLIANCE W/ANSI CODE BEARING COOLER
8012	820924	DHD	0	820924	SWEC	OIR	SWEC	JWW		CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	1	821001	SWEC	PPRR/OIP	TES	JWW		CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	2	821022	TES	OIR	SWEC	JWW		CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	3	821103	SWEC	PER/A	TES	JWW		CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	4	821116	TES	ER/A	PG&E	JWW	YES	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	5	830311	TES	OIR	SWEC	JWW	YES	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	6	830311	SWEC	PER/A	TES	JWW	YES	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	7	830315	TES	ER/A	PG&E	JWW	YES	CLASS 1 PORTIONS OF CRVP SYSTEM
8012	820924	DHD	8	830621	TES	OIR	SWEC	JWW	YES	CLASS 1 PORTIONS OF CRVP SYSTEM
8014	820924	FID	0	820924	SWEC	OIR	SWEC	LCN		AUX FW SYS VALVES
8014	820924	FID	1	821001	SWEC	PER/AB	TES	LCN		AUX FW SYS VALVES
8014	820924	FID	2	821018	TES	ER/A	PG&E	LCN		AUX FW SYS VALVES
8014	820924	FID	3	830215	TES	OIR	SWEC	LCN		AUX FW SYS VALVES
8014	820924	FID	4	830217	SWEC	PER/C	TES	LCN		AUX FW SYS VALVES
8014	820924	FID	5	830225	TES	PPR/OIP	PG&E	LCN		AUX FW SYS VALVES
8014	820924	FID	6	830308	SWEC	PER/C	TES	LCN		AUX FW SYS VALVES
8014	820924	FID	7	830309	TES	OIR	SWEC	LCN		AUX FW SYS VALVES
8014	820924	FID	8	830309	SWEC	PER/C	TES	LCN		AUX FW SYS VALVES
8014	820924	FID	9	830309	TES	ER/C	PG&E	LCN	NO	AUX FW SYS VALVES
8014	820924	FID	10	830406	TES	CR	NONE	LCN	NO	AUX FW SYS VALVES
8016	820927	DHD	0	20927	SWEC	OIR	SWEC	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	1	821001	SWEC	PPRR/OIP	TES	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	2	821022	TES	OIR	SWEC	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	3	821103	SWEC	PER/A	TES	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	4	821116	TES	ER/A	PG&E	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	5	830225	TES	OIR	SWEC	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	6	830310	SWEC	PER/B	TES	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	7	830328	TES	PPR/OIP	PG&E	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	8	830328	TES	PPR/CI	PG&E	JWW		CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8016	820927	DHD	9	830328	TES	CR	NONE	JWW	NO	CL.1 PORTIONS OF CRVP SYS. NOT MEETING DES. BASIS
8017	821004	OD	0	821004	SWEC	OIR	SWEC	RRB		CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	1	821004	SWEC	PER/AB	TES	RRB		CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	2	821022	TES	ER/AB	PG&E	RRB		CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	3	830225	TES	ER/A	PG&E	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.



TABLE B-12 (CONT)

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FILE NO.	REV. 0		LATEST REV. ER			ACTION		PG&E	MODS	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG			
8017	821004	OD	4	830308	SWEC	PER/A	TES	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	5	830309	TES	ER/A	PG&E	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	6	830601	TES	OIR	SWEC	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	7	830601	SWEC	PPRR/CI	TES	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	8	830603	TES	PRR/CI	TES	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	9	830603	TES	CR	NONE	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8032	821013	OD	0	821013	SWEC	OIR	SWEC	RRB		AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	1	821013	SWEC	PER/AB	TES	RRB		AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	2	821118	TES	ER/A	PG&E	RRB		AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	3	830225	TES	OIR	SWEC	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	4	830308	SWEC	PER/C	TES	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	5	830309	TES	ER/C	PG&E	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	6	830601	TES	OIR	SWEC	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	7	830601	SWEC	PPRR/CI	TES	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	8	830603	TES	PRR/CI	TES	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8032	821013	OD	9	830603	TES	CR	NONE	RRB	YES	AFW-LEVEL CONTROL VALUES LCV110,111,113, & 115
8035	821014	DHD	0	821014	SWEC	OIR	SWEC	LCN		CRVP FIRE PROTECTION
8035	821014	DHD	1	821014	SWEC	PER/A	TES	LCN		CRVP FIRE PROTECTION
8035	821014	DHD	2	821029	TES	ER/A	PG&E	LCN		CRVP FIRE PROTECTION
8035	821014	DHD	3	830205	TES	OIR	SWEC	LCN		CRVP FIRE PROTECTION
8035	821014	DHD	4	830207	SWEC	PPRR/CI	TES	LCN		CRVP FIRE PROTECTION
8035	821014	DHD	5	830225	TES	OIR	SWEC	LCN		CRVP FIRE PROTECTION
8035	821014	DHD	6	830225	SWEC	PER/C	TES	LCN		CRVP FIRE PROTECTION
8035	821014	DHD	7	830225	TES	ER/C	PG&E	LCN	YES	CRVP FIRE PROTECTION
8035	821014	DHD	8	830406	TES	CR	NONE	LCN	YES	CRVP FIRE PROTECTION
8035	821014	DHD	9	830407	TES	CR	NONE	LCN	YES	CRVP FIRE PROTECTION
8036	821014	FID	0	821014	SWEC	OIR	SWEC	LCN		AFW FIRE PROTECTION-HYDROGEN LINES
8036	821014	FID	1	821025	SWEC	PER/A	TES	LCN		AFW FIRE PROTECTION-HYDROGEN LINES
8036	821014	FID	2	821030	TES	ER/A	PG&E	LCN		AFW FIRE PROTECTION-HYDROGEN LINES
8036	821014	FID	3	830113	TES	OIR	SWEC	LCN		AFW FIRE PROTECTION-HYDROGEN LINES
8036	821014	FID	4	830209	SWEC	PPRR/DEV	TES	LCN		AFW FIRE PROTECTION-HYDROGEN LINES
8036	821014	FID	5	830225	TES	PRR/DEV	TES	LCN		AFW FIRE PROTECTION-HYDROGEN LINES
8036	821014	FID	6	830225	TES	CR	NONE	LCN	NO	AFW FIRE PROTECTION-HYDROGEN LINES
8057	821025	FID	0	821025	SWEC	OIR	SWEC	RRB		AFW AND CRVP CONTROL PANELS
8057	821025	FID	1	821028	SWEC	PER/AB	TES	RRB		AFW AND CRVP CONTROL PANELS
8057	821025	FID	2	821118	TES	ER/AB	PG&E	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	3	830311	TES	OIR	SWEC	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	4	830311	SWEC	PER/A	TES	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	5	830315	TES	ER/A	PG&E	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	6	830621	TES	OIR	SWEC	RRB	YES	AFW AND CRVP CONTROL PANELS
8062	821118	DHD	0	821118	SWEC	OIR	SWEC	LCN		AFW CONTROL VALUES FCV37,38 AND 95
8062	821118	DHD	1	821118	SWEC	PPRR/OIP	TES	LCN		AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	2	821122	TES	PRR/OIP	PG&E	LCN		AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	3	830219	TES	OIR	SWEC	LCN		AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	4	830304	SWEC	PER/A	TES	LCN		AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	5	830310	TES	ER/A	PG&E	LCN	YES	AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	6	830601	TES	OIR	SWEC	LCN	YES	AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	7	830601	SWEC	PPRR/CI	TES	LCN	YES	AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	8	830602	TES	PRR/CI	TES	LCN	YES	AFW CONTROL VALUES FCV37, 38, & 95.
8062	821118	DHD	9	830602	TES	CR	NONE	LCN	YES	AFW CONTROL VALUES FCV37, 38, & 95.



TABLE B-12 (CONT)

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FILE NO.	REV. 0		LATEST REV. ER				ACTION		PG&F	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES		
9026	821110	QAR	0	821110	SWEC	OIR	SWEC	LCN		ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING
9026	821110	QAR	1	830211	SWEC	PER/A	TES	LCN		ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING
9026	821110	QAR	2	830222	TES	ER/A	PG&F	LCN		ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING
9026	821110	QAR	3	830225	TES	OIR	SWEC	LCN		ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING
9026	821110	QAR	4	830308	SWEC	PPRR/CI	TES	LCN		ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING
9026	821110	QAR	5	830309	TES	PPRR/CI	TES	LCN		ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING
9026	821110	QAR	6	830309	TES	CR	NONE	LCN	NO	ATTACHMENTS-REACTOR COOLANT SYSTEM PIPING

TOTAL NUMBER OF FILES LISTED IS 157



TABLE B-13
CLASS B ERRORS

DCNPP IDVP STATUS REPORT

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REV. 0	LATEST REV.		ER	ACTION		PG&E			
FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG TFS	MODS	SUBJECT
963	820129	FID	0	820129	RLCA	OIR	RLCA RDF		SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	1	820316	RLCA	OIR	RLCA RDF		SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	2	820510	RLCA	PER/C	TES RDF		SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	3	820709	TES	OIR	RLCA RDF		SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	4	820713	RLCA	PER/B	TES RDF		SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	5	820719	TES	ER/B	PG&F RDF	YES	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	6	821013	TES	OIR	RLCA RDF	YES	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	7	821015	TES	OIR	RLCA RDF	YES	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	8	821021	RLCA	PPRR/CI	TES RDF	YES	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	9	821029	TES	PRR/CI	TES RDF	YES	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
963	820129	FID	10	821029	TES	CR	NONE RDF	YES	SUPT. 58S-32R DIREC. CONT. SPRAY LINE 279,AUX.BLDG.
1002	820206	SID	0	820206	RLCA	PER/B	TES CHK		SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	1	820417	TFS	ER/B	PG&E CHK		SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	2	820417	TES	OIR	RLCA CHK	NO	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	3	820521	RLCA	PPRR/CI	TES CHK	NO	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	4	820623	TES	PRR/CI	TES CHK	NO	SUPPLY FANS S67, 68, & 69 INPUT
1002	820206	SID	5	820623	TES	CR	NONE CHK	NO	SUPPLY FANS S67, 68 & 69 INPUT
1002	820206	SID	6	830308	TES	OIR	RLCA CHK	NO	SUPPLY FANS S67, 68 & 69 INPUT
1002	820206	SID	7	830310	RLCA	PER/C	TES CHK	NO	SUPPLY FANS S67, 68 & 69 INPUT
1002	820206	SID	8	830322	TES	ER/C	PG&E CHK	NO	SUPPLY FANS S67, 68 & 69 INPUT
1002	820206	SID	9	830322	TES	CR	NONE CHK	NO	SUPPLY FANS S67, 68 & 69 INPUT
1013	820209	OD	0	820209	RLCA	OIR	RLCA RRB		WYLE LAB SPECTRA
1013	820209	OD	1	820527	RLCA	PER/B	TES RRB		WYLE LAB SPECTRA
1013	820209	OD	2	820603	RLCA	PER/B	TES RRB		WYLE LAB SPECTRA
1013	820209	OD	3	820610	TES	ER/B	PG&F RRB		WYLE LAB SPECTRA
1013	820209	OD	4	820723	TES	OIR	RLCA RRB		WYLE LAB SPECTRA
1013	820209	OD	5	820723	RLCA	PPRR/CI	TES RRB	NO	WYLE LAB SPECTRA
1013	820209	OD	6	820723	TES	PRR/CI	TES RRB	NO	WYLE LAB SPECTRA
1013	820209	OD	7	820723	TES	CR	NONE RRB	NO	WYLE LAB SPECTRA
1013	820209	OD	8	830425	TES	OIR	RLCA RRB	NO	WYLE LAB SPECTRA
1013	820209	OD	9	830428	RLCA	PER/C	TES RRB	NO	WYLE LAB SPECTRA
1013	820209	OD	10	830504	TES	ER/C	PG&E RRB	NO	WYLE LAB SPECTRA
1013	820209	OD	11	830504	TES	CR	NONE RRB	NO	WYLE LAB SPECTRA
1120	830322	FID	0	830322	RLCA	OIR	RLCA CHK		CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
1120	830322	FID	1	830322	RLCA	PER/B	TES CHK		CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
1120	830322	FID	2	830405	TES	ER/B	PG&E CHK		CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
1120	830322	FID	3	830420	TES	OIR	RLCA CHK		CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
1120	830322	FID	4	830429	RLCA	PER/C	TES CHK		CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
1120	830322	FID	5	830504	TES	ER/C	PG&E CHK		CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
1120	830322	FID	6	830507	TES	CR	NONE CHK	NO	CONDENSORS CR-35 (PHASE I DCP CORRECTIVE ACTION)
8015	820927	DHD	0	820927	SWEC	OIR	SWEC LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	1	821001	SWEC	PPRR/OIP	TES LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	2	821022	TES	OIR	SWEC LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	3	821029	SWEC	PER/R	TES LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	4	821105	TES	ER/B	PG&E LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	5	830103	TES	OIR	SWEC LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	6	0			LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	7	830210	SWEC	PPRR/CI	TES LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	8	830225	TES	PRR/OIP	TES LCN		AUX FW SYS FLOW CAPACITY
8015	820927	DHD	9	830225	TES	PRR/CI	TES LCN		AUX FW SYS FLOW CAPACITY



TABLE B-13 (CONT)

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REV. 0	LATEST REV.		ER	ACTION		PG&E				
FILE NO.	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TFS	NOVS	SUBJECT
8015	820927	DND	10	830225	TFS	CR	NONE	LCN	NO	AUX FW SYS FLOW CAPACITY
8022	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	3	830222	TES	OIR	SWEC	JWW		ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	4	830310	SWEC	PER/C	TES	JWW		ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	5	830310	TES	ER/C	PG&E	JWW		ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	6	830310	TES	CR	NONE	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	7	830407	TES	OIR	SWEC	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	8	830407	SWEC	P/RR/DEV	TES	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	9	830412	TES	PRR/DEV	PG&E	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8022	821012	ICD	10	830412	TES	CR	NONE	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV METAL-CLAD SWITCHGEAR
8023	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	3	830211	TES	OIR	SWEC	JWW		ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	4	830311	SWEC	P/RR/DEV	TFS	JWW		ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	5	830316	TES	PRR/DEV	TES	JWW		ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENGINEERED SAFEGUARDS 480V SYSTEMS-LOCA CONDITIONS
8023	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8023	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8024	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8024	821012	ICD	3	830210	TES	OIR	SWEC	JWW		ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8024	821012	ICD	4	830311	SWEC	P/RR/DEV	TES	JWW		ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8024	821012	ICD	5	830316	TES	PRR/DEV	TES	JWW		ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8024	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENG SAFEGUARDS 480V SYSTEMS-LARGE MOTOR STARTING
8025	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	2	821109	TES	FR/B	PG&E	JWW		ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	3	830211	TES	OIR	SWEC	JWW		ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	4	830311	SWEC	P/RR/DEV	TES	JWW		ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	5	830316	TES	PRR/DEV	TES	JWW		ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8025	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENGINEERED SAFEGUARDS 4.16KV AND 480V SYSTEMS
8026	821012	ICD	0	821012	SWEC	OIR	SWEC	JWW		ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	1	821014	SWEC	PER/AB	TES	JWW		ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	2	821109	TES	ER/B	PG&E	JWW		ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	3	830222	TES	OIR	SWEC	JWW		ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	4	830311	SWEC	P/RR/DEV	TES	JWW		ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	5	830316	TES	PRR/DEV	TES	JWW		ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8026	821012	ICD	6	830316	TES	CR	NONE	JWW	NO	ENG SAFEGUARDS 480V SYS-NORMAL FULL-LOAD CONDITION
8033	821014	DND	0	821014	SWEC	OIR	SWEC	LCN		AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DND	1	821028	SWEC	PER/B	TES	LCN		AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DND	2	821104	TES	FR/B	PG&E	LCN		AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DND	3	830210	TES	OIR	SWEC	LCN		AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DND	4	830217	SWEC	PER/C	TES	LCN		AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DND	5	830225	TES	FR/C	PG&E	LCN		AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8033	821014	DND	6	830225	TES	CR	NONE	LCN	NO	AFW & CRVP EQUIPMENT OUTSIDE CONTAINMENT
8034	821014	ICD	0	821014	SWEC	OIR	SWEC	LCN		AFW SYSTEM EQUIPMENT
8034	821014	ICD	1	821028	SWEC	PER/AB	TES	LCN		AFW SYSTEM EQUIPMENT
8034	821014	ICD	2	821104	TES	ER/B	PG&E	LCN		AFW SYSTEM EQUIPMENT

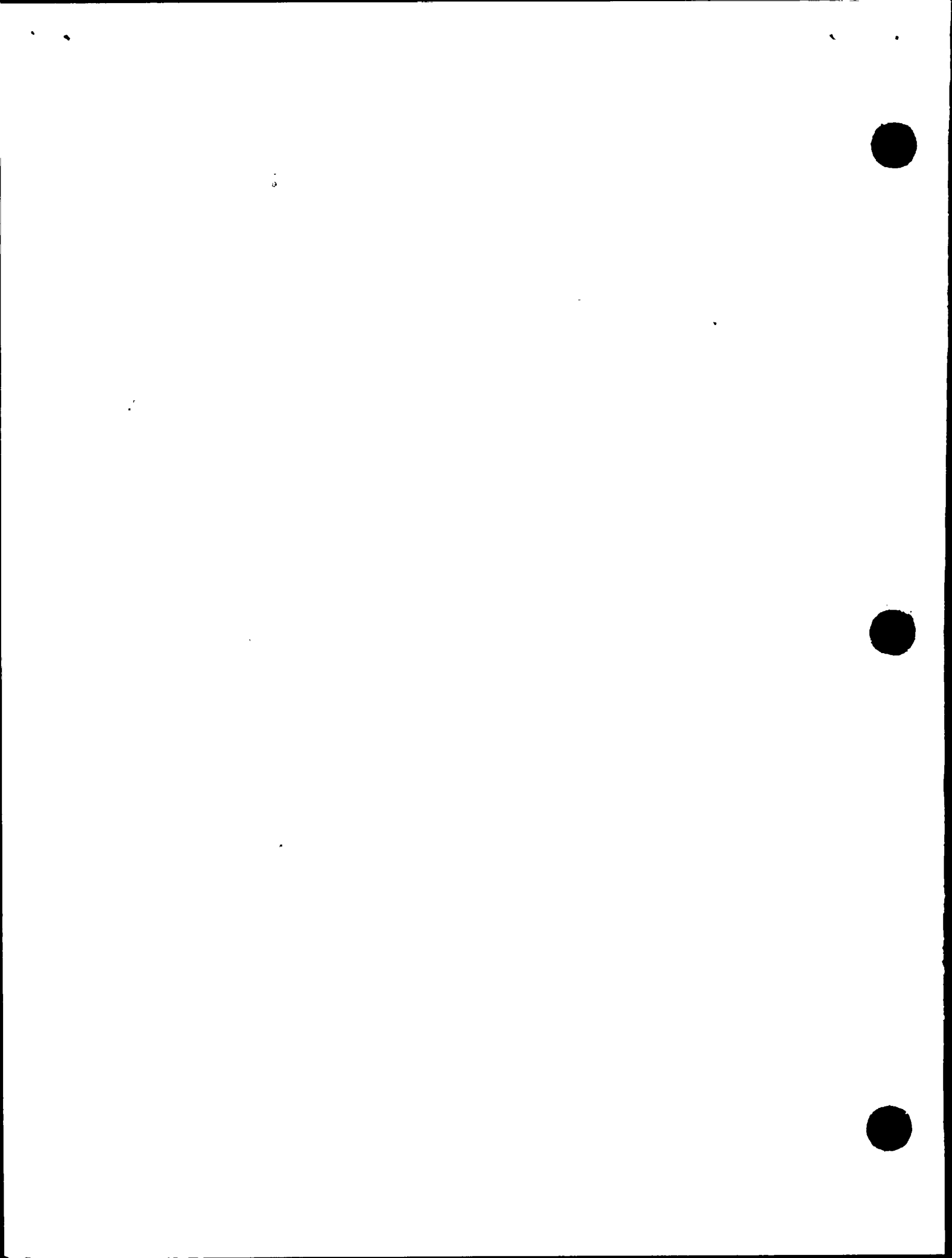


TABLE B-13 (CONT)

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0		LATEST REV.			ER	ACTION		PG&E	SUBJECT
	DATE	BASIS	REV.	DATE	BY	B	ORG	TES	MDS	
8034	821014	ICD	3	830131	TES	OIR	SWEC	LCN		AFW SYSTEM EQUIPMENT
8034	821014	ICD	4	830210	SWEC	PPRR/CI	TES	LCN		AFW SYSTEM EQUIPMENT
8034	821014	ICD	5	830216	TES	OIR	SWEC	LCN		AFW SYSTEM EQUIPMENT
8034	821014	ICD	6	830218	SWEC	PER/C	TES	LCN		AFW SYSTEM EQUIPMENT
8034	821014	ICD	7	830225	TES	ER/C	PG&E	LCN		AFW SYSTEM EQUIPMENT
8034	821014	ICD	8	830225	TES	CR	NONE	LCN	NO	AFW SYSTEM EQUIPMENT
8040	821022	DMD	0	821022	SWEC	OIR	SWEC	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	1	821028	SWEC	PER/R	TES	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	2	821030	TES	ER/B	PG&E	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	3	830131	TES	OIR	SWEC	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	4	830210	SWEC	PPRR/CI	TES	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	5	830217	TES	OIR	SWEC	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	6	830218	SWEC	PER/C	TES	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	7	830222	TES	ER/C	PG&E	LCN		S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8040	821022	DMD	8	830222	TES	CR	NONE	LCN	NO	S-R EQUIP./FLOOD LEVELS OUTSIDE CONTAINMENT.
8061	821109	OD	0	821109	SWEC	OIR	SWEC	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	1	821123	SWEC	OIR	SWEC	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	2	821123	SWEC	PFR/B	TES	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	3	821206	TES	ER/B	PG&E	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	4	830124	TES	OIR	SWEC	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	5	830210	SWEC	PPRR/OIP	TES	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	6	830209	TES	PRR/OIP	PG&E	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	7	830310	TES	OIR	SWEC	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	8	830311	SWEC	PPRR/DEV	TES	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	9	830315	TES	PRR/DEV	TES	JWW		MOTOR RATINGS-AFW AND CRVP
8061	821109	OD	10	830315	TES	CR	NONE	JWW	NO	MOTOR RATINGS-AFW AND CRVP

TOTAL NUMBER OF FILES LISTED IS 126



TABLE B-14
CLASS A OR CLASS B ERRORS

DCNPP IDVP STATUS REPORT

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FILE NO.	REV. 0	LATEST REV. ER			ACTION		PG&E	MODS	SUBJECT	
	DATE	BASIS	REV.	DATE	BY	STATUS				ORG
949	820120	ICD	0	820120	RLCA	PER/AB	TES	CHK		MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ.
949	820120	ICD	1	820421	TES	ER/AB	PG&E	CHK	YES	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ.
949	820120	ICD	2	820903	TES	OIR	RLCA	CHK	YES	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ.
949	820120	ICD	3	830517	RLCA	PPRR/CI	TES	CHK	YES	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ.
949	820120	ICD	4	830523	TES	PPR/CI	TES	CHK	YES	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ.
949	820120	ICD	5	830523	TES	CR	NONE	CHK	YES	MAIN ANNUNCIATOR CABINET,AUX,BLDG.,RIGIDITY & FREQ.
1003	820206	OD	0	820206	RLCA	OIR	RLCA	RCW		4KV SW RM HVAC DUCT SUPT
1003	820206	OD	1	820607	RLCA	PPRR/OIP	TES	RCW		4KV SW RM HVAC DUCT SUPT
1003	820206	OD	2	820621	TES	PPR/OIP	PG&E	RCW		4 KV SW RM HVAC DUCT SUPT
1003	820206	OD	3	820823	TES	OIR	RLCA	RCW		4 KV SW RM HVAC DUCT SUPT
1003	820206	OD	4	820825	RLCA	PER/C	TES	RCW		4 KV SW RM HVAC DUCT SUPT
1003	820206	OD	5	821005	TES	ER/AB	PG&E	RCW	YES	HVAC DUCT SUPPORT REEVALUATION
1014	820209	OD	0	820209	RLCA	OIR	RLCA	RDC		CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	1	820322	RLCA	PPRR/DEV	TES	RDC		CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	2	820417	TES	PPR/OIP	PG&E	RDC		CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	3	820903	TES	OIR	RLCA	RDC		CONTAINMENT EXTERIOR PIPE RACK.
1014	820209	OD	4	820907	RLCA	PPRR/OIP	TES	RDC		CONTAINMENT REEVALUATION.
1014	820209	OD	5	820909	TES	OIR	RLCA	RDC		CONTAINMENT REEVALUATION.
1014	820209	OD	6	820909	RLCA	PER/AB	TES	RDC		CONTAINMENT REEVALUATION.
1014	820209	OD	7	820910	TES	ER/AB	PG&E	RDC		CONTAINMENT REEVALUATION.
1014	820209	OD	8	821113	TES	ER/AB	PG&E	RDC		CONTAINMENT REEVALUATION.
1022	820209	OD	9	830105	TES	ER/AB	PG&E	RDC	YES	CONTAINMENT REEVALUATION.
1022	820218	SID	0	820218	RLCA	OIR	RLCA	RDC		INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	1	820430	RLCA	PPRR/OIP	TES	RDC		INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	2	820510	TES	PPR/OIP	PG&E	RDC		INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	3	820903	TES	OIR	RLCA	RDC		INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	4	820907	RLCA	PER/AB	TES	RDC		INTAKE STRUCTURE REEVALUATION.
1022	820218	SID	5	820910	TES	ER/AB	PG&E	RDC	YES	INTAKE STRUCTURE REEVALUATION.
1026	820220	SID	0	820220	RLCA	OIR	RLCA	RDC		TURB. BLDG. SPECTRA FOR CL.1 ELEC. CONDUIT.
1026	820220	SID	1	820319	RLCA	PPRR/DEV	TES	RDC		TURB. BLDG. SPECTRA FOR CL.1 ELEC. CONDUIT.
1026	820220	SID	2	820417	TES	PPR/OIP	PG&E	RDC		TURB. BLDG. SPECTRA FOR CL.1 ELEC. CONDUIT.
1026	820220	SID	3	820720	TES	OIR	RLCA	RDC		TURB. BLDG. SPECTRA FOR CL.1 ELEC. EQUIP.
1026	820220	SID	4	820721	RLCA	PER/AB	TES	RDC		TURB. BLDG. REEVALUATION
1026	820220	SID	5	820723	TES	ER/AB	PG&E	RDC		TURB. BLDG. REEVALUATION
1097	820713	SID	0	820713	RLCA	OIR	RLCA	RDC		AUXILIARY BUILDING
1097	820713	SID	1	820714	RLCA	PPRR/OIP	TES	RDC		AUXILIARY BUILDING
1097	820713	SID	2	820720	TES	OIR	RLCA	RDC		AUXILIARY BUILDING
1097	820713	SID	3	820721	RLCA	PER/AB	TES	RDC		AUXILIARY BUILDING REEVALUATION.
1097	820713	SID	4	820722	TES	ER/AB	PG&E	RDC		AUXILIARY BUILDING REEVALUATION.
1098	820714	ICD	0	820714	RLCA	OIR	RLCA	RDF		RLCA PIPING ANALYSIS 102 - SEPARATOR/STABILIZER
1098	820714	ICD	1	820714	RLCA	PPRR/OIP	TES	RDF		RLCA PIPING ANALYSIS 102 - SEPARATOR/STABILIZER
1098	820714	ICD	2	820723	TES	PPR/OIP	PG&E	RDF		RLCA PIPING ANALYSIS 102 - SEPARATOR/STABILIZER
1098	820714	ICD	3	820910	TES	OIR	RLCA	RDF		RLCA PIPING ANALYSIS 102-SEPARATOR/STABILIZER
1098	820714	ICD	4	820913	RLCA	PER/AB	TES	RDF		PIPING REEVALUATION.
1098	820714	ICD	5	820922	TES	ER/AB	PG&E	RDF		PIPING REEVALUATION.
1098	820714	ICD	6	830120	TES	ER/AB	PG&E	RDF		PIPING REEVALUATION.
1098	820714	ICD	7	830225	TES	ER/AB	PG&E	RDF	YES	PIPING REEVALUATION.
1106	821101	ICD	0	821101	RLCA	OIR	RLCA	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	1	821101	RLCA	PPRR/CI	TES	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	2	821118	RLCA	PER/AB	TES	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.



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FILE NO.	REV. 0		LATEST REV. ER			ACTION		PG&E	MODS	SUBJECT
	DATE	BASIS	REV.	DATE	BY	A/B	STATUS			
1106	821101	ICD	3	821123	TES	ER/AB	PG&E	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	4	821210	TES	FR/AB	PG&E	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	5	830618	TES	OIR	RLCA	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	6	830618	RLCA	PPRR/CI	TES	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	7	830623	TES	PPRR/CI	TES	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
1106	821101	ICD	8	830623	TES	CR	NONE	RDF		NOZZLE LOADS VALVE ACCEL.- RLCA PIPING ANALYSES.
7002	821011	QAR	0	821011	RFR	OIR	RFR	HAR		CONTAINMENT JET IMPINGEMENT
7002	821011	QAR	1	821011	RFR	PPRR/OIP	TES	HAR		CONTAINMENT JET IMPINGEMENT
7002	821011	QAR	2	821022	TES	PPRR/OIP	PG&E	HAR		CONTAINMENT JET IMPINGEMENT
7002	821011	QAR	3	830204	TES	OIR	TES	HAR		CONTAINMENT JET IMPINGEMENT
7002	821011	QAR	4	830204	TES	ER/AB	PG&E	HAR		CONTAINMENT JET IMPINGEMENT
8001	820909	DHD	0	820909	SWEC	OIR	SWEC	LCN		EVALUATION OF ENVIRONMENT IN COMPARTMENT GW
8001	820909	DHD	1	820909	SWEC	PER/AB	TES	LCN		EVALUATION OF ENVIRONMENT IN COMPARTMENT GW
8001	820909	DHD	2	821004	TES	ER/AB	PG&F	LCN		EVALUATION OF ENVIRONMENT IN COMPARTMENT GW
8001	820909	DHD	3	830225	TES	ER/AB	PG&E	LCN		REEVALUATION OF ENVIRONMENT OUTSIDE CONTAINMENT
8001	820909	DHD	4	830527	TES	OIR	SWEC	LCN		REEVALUATION OF ENVIRONMENT OUTSIDE CONTAINMENT
8001	820909	DHD	5	830531	SWEC	PPRR/CI	TES	LCN	NO	REEVALUATION OF ENVIRONMENT OUTSIDE CONTAINMENT
8001	820909	DHD	6	830602	TES	PPRR/CI	TES	LCN		REFVALUATION OF ENVIRONMENT OUTSIDE CONTAINMENT
8001	820909	DHD	7	830602	TES	CR	NONE	LCN	NO	REEVALUATION OF ENVIRONMENT OUTSIDE CONTAINMENT
8002	820909	ICD	0	820909	SWEC	OIR	SWEC	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	1	821001	SWEC	PER/AB	TES	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	2	821018	TES	ER/AB	PG&E	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	3	821029	TES	OIR	SWEC	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	4	821116	SWEC	PER/AB	TES	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	5	821119	TES	ER/AB	PG&E	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	6	830124	TES	OIR	SWEC	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	7	830131	SWEC	PPRR/CI	TES	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	8	830210	TES	PPRR/CI	TES	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	9	830210	TES	CR	NONE	LCN	NO	NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	10	830225	TES	OIR	TES	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	11	830225	TES	PPRR/OIP	TES	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	12	830225	TES	PPRR/CI	TES	LCN		NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8002	820909	ICD	13	830225	TES	CR	NONE	LCN	NO	NONCONSERVATIVE CALCULATION OF PRESS & TEMP
8003	820909	ICD	0	820909	SWEC	OIR	SWEC	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	1	821001	SWEC	PER/AB	TES	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	2	821018	TES	ER/AB	PG&E	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	3	821029	TES	OIR	SWEC	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	4	821116	SWEC	PER/AB	TES	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	5	821118	TES	ER/AB	PG&E	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	6	830210	TES	OIR	SWEC	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	7	830217	SWEC	PER/C	TES	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	8	830222	TES	ER/C	PG&E	LCN		EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8003	820909	ICD	9	830222	TES	CR	NONE	LCN	NO	EVALUATION OF ENVIRONMENT IN TURBINE BUILDING
8004	820909	ICD	0	820909	SWEC	OIR	SWEC	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	1	821001	SWEC	PER/AB	TES	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	2	821018	TES	ER/AB	PG&E	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	DHD	3	821029	TES	OIR	SWEC	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	4	821116	SWEC	PER/AB	TES	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	5	821119	TES	ER/AB	PG&E	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	6	830124	TES	OIR	SWEC	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW



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FILE NO.	REV. 0		LATEST REV. ER A/B				ACTION		PG&E	SUBJECT
	DATE	BASIS	REV.	DATE	BY	STATUS	ORG	TES		
8004	820909	ICD	7	830131	SWEC	PPRR/CI	TES	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	8	830210	TES	PPRR/CI	TES	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	9	830210	TES	CR	NONE	LCN	NO	EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	10	830225	TES	OIR	TES	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	11	830225	TES	PPRR/OIP	TES	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	12	830225	TES	PPRR/CI	TES	LCN		EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8004	820909	ICD	13	830225	TES	CR	NONE	LCN	NO	EVALUATION OF ASSUMED INITIAL TEMP. IN GE/GW
8013	820924	OD	0	820924	SWEC	OIR	SWEC	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	1	821001	SWEC	PPRR/OIP	TES	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	2	821022	TES	OIR	SWEC	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	3	821116	SWEC	PER/AB	TES	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	4	821123	TES	OIR	SWEC	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	5	821207	SWEC	PER/AB	TES	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	6	821206	TES	ER/AB	PG&E	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	7	830222	TES	OIR	SWEC	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	8	830309	SWEC	PPRR/DEV	TES	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	9	830311	TES	PPRR/DEV	TES	JWW		EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8013	820924	OD	10	830311	TES	CR	NONE	JWW	NO	EMERGENCY DIESEL GEN. NOS. 11, 12, & 13
8017	821004	OD	0	821004	SWEC	OIR	SWEC	RRB		CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	1	821004	SWEC	PER/AB	TES	RRB		CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	2	821022	TES	ER/AB	PG&E	RRB		CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	3	830225	TES	ER/A	PG&E	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	4	830308	SWEC	PER/A	TES	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	5	830309	TES	ER/A	PG&E	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	6	830601	TES	OIR	SWEC	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	7	830601	SWEC	PPRR/CI	TES	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	8	830603	TES	PPRR/CI	TES	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8017	821004	OD	9	830603	TES	CR	NONE	RRB	YES	CRVP SYS. CONTROL POWER FOR SAFETY RELATED EQUIP.
8021	821013	DHD	0	821013	SWEC	OIR	SWEC	JWW		AFW FIRE PROTECTION
8021	821013	DHD	1	821014	SWEC	PPRR/OIP	TES	JWW		AFW FIRE PROTECTION
8021	821013	DHD	2	821026	SWEC	PER/AB	TES	JWW		AFW FIRE PROTECTION
8021	821013	DHD	3	821112	TES	ER/AB	PG&E	JWW		AFW FIRE PROTECTION
8021	821013	DHD	4	830316	TES	OIR	SWEC	JWW		AFW FIRE PROTECTION
8021	821013	DHD	5	830318	SWEC	PPRR/DEV	TES	JWW		AFW FIRE PROTECTION
8021	821013	DHD	6	830323	TES	OIR	SWEC	JWW		AFW FIRE PROTECTION
8021	821013	DHD	7	830413	SWEC	PPRR/OIP	TES	JWW		AFW FIRE PROTECTION
8021	821013	DHD	8	830419	TES	PPRR/OIP	PG&E	JWW		AFW FIRE PROTECTION
8021	821013	DHD	9	830428	TES	OIR	SWEC	JWW		AFW FIRE PROTECTION
8021	821013	DHD	10	830428	SWEC	PER/C	TES	JWW		AFW FIRE PROTECTION
8021	821013	DHD	11	830509	TES	ER/C	PG&E	JWW		AFW FIRE PROTECTION
8021	821013	DHD	12	830601	TES	OIR	SWEC	JWW		AFW FIRE PROTECTION
8021	821013	DHD	13	830601	SWEC	PPRR/CI	TES	JWW	YES	AFW FIRE PROTECTION
8021	821013	DHD	14	830603	TES	PPRR/CI	TES	JWW		AFW FIRE PROTECTION
8021	821013	DHD	15	830603	TES	CR	NONE	JWW	YES	AFW FIRE PROTECTION
8038	821014	DHD	0	821014	SWEC	OIR	SWEC	LCN		AFW FIRE PROTECTION-ZONE OPENING
8038	821014	DHD	1	821025	SWEC	PER/AB	TES	LCN		AFW FIRE PROTECTION-ZONE OPENING
8038	821014	DHD	2	821029	TES	ER/AB	PG&E	LCN		AFW FIRE PROTECTION-ZONE OPENING
8038	821014	DHD	3	830111	TES	OIR	SWEC	LCN		AFW FIRE PROTECTION-ZONE OPENING
8038	821014	DHD	4	830210	SWEC	PPRR/DEV	TES	LCN		AFW FIRE PROTECTION-ZONE OPENING
8038	821014	DHD	5	830225	TES	PPRR/DEV	TES	LCN		AFW FIRE PROTECTION-ZONE OPENING



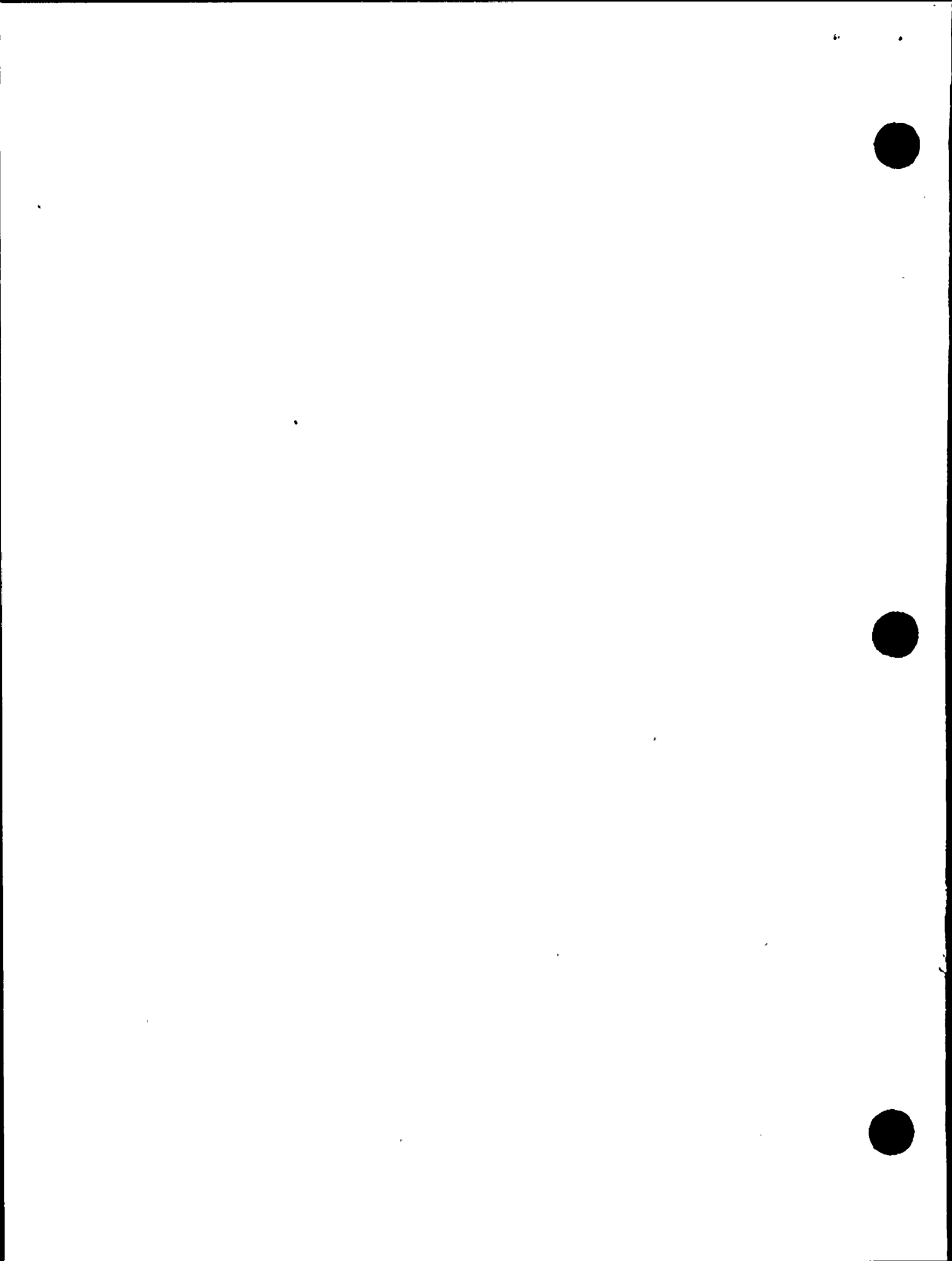
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FILE NO.	REV. 0		LATEST REV. ER				ACTION		PG&E	SUBJECT
	DATE	BASIS	REV.	DATE	BY	A/B STATUS	ORG	TES		
8038	821014	DMD	6	830225	TES	CR	NONE	LCN	NO	AFW FIRE PROTECTION-ZONE OPENING
8039	821014	FID	0	821014	SWEC	OIR	SWEC	LCN		4160V FIRE PROTECTION-ZONE BARRIERS
8039	821014	FID	1	821025	SWEC	PER/AB	TES	LCN		4160V FIRE PROTECTION-ZONE BARRIERS
8039	821014	FID	2	821029	TES	ER/AB	PG&E	LCN		4160V FIRE PROTECTION-ZONE BARRIERS
8039	821014	FID	3	830113	TES	OIR	SWEC	LCN		4160V FIRE PROTECTION-ZONE BARRIERS
8039	821014	FID	4	830209	SWEC	P/RR/DEV	TES	LCN		4160V FIRE PROTECTION-ZONE BARRIERS
8039	821014	FID	5	830225	TES	P/RR/DEV	TES	LCN		4160V FIRE PROTECTION-ZONE BARRIERS
8039	821014	FID	6	830225	TES	CR	NONE	LCN	NO	4160V FIRE PROTECTION-ZONE BARRIERS
8046	821022	OD	0	821022	SWEC	OIR	SWEC	RRB		CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8046	821022	OD	1	821028	SWEC	PER/AB	TES	RRB		CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8046	821022	OD	2	821118	TES	ER/AB	PG&E	RRB		CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8046	821022	OD	3	830309	TES	OIR	SWEC	RRB		CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8046	821022	OD	4	830311	SWEC	P/RR/DEV	TES	RRB		CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8046	821022	OD	5	830315	TES	P/RR/DEV	TES	RRB		CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8046	821022	OD	6	830315	TES	CR	NONE	RRB	NO	CRVP CONTROLS FOR FANS 96, 97, 98 & 99
8054	821025	FID	0	821025	SWEC	OIR	SWEC	RRB		AUXILIARY FEEDWATER-CONTROLS
8054	821025	FID	1	821025	SWEC	PER/AB	TES	RRB		AUXILIARY FEEDWATER-CONTROLS
8054	821025	FID	2	821118	TES	ER/AB	PG&E	RRB		AUXILIARY FEEDWATER-CONTROLS
8054	821025	FID	3	830309	TES	OIR	SWEC	RRB		AUXILIARY FEEDWATER-CONTROLS
8054	821025	FID	4	830311	SWEC	P/RR/DEV	TES	RRB		AUXILIARY FEEDWATER-CONTROLS
8054	821025	FID	5	830315	TES	P/RR/DEV	TES	RRB		AUXILIARY FEEDWATER-CONTROLS
8054	821025	FID	6	830315	TES	CR	NONE	RRB	NO	AUXILIARY FEEDWATER-CONTROLS
8054	821025	FID	0	821025	SWEC	OIR	SWEC	RRB		AFW PRESSURE INDICATORS PI-52A & PI-53A
8054	821025	FID	1	821025	SWEC	PER/AB	TES	RRB		AFW PRESSURE INDICATORS PI-52A & PI-53A
8055	821025	FID	2	821118	TES	ER/AB	PG&E	RRB		AFW PRESSURE INDICATORS PI-52A & PI-53A
8055	821025	FID	3	830222	TES	OIR	SWEC	RRB		AFW PRESSURE INDICATORS PI-52A & PI-53A
8055	821025	FID	4	830222	SWEC	PER/C	TES	RRB		AFW PRESSURE INDICATORS PI-52A & PI-53A
8055	821025	FID	5	830311	TES	ER/C	PG&E	RRB		AFW PRESSURE INDICATORS PI-52A & PI-53A
8055	821025	FID	6	830311	TES	CR	NONE	RRB	NO	AFW PRESSURE INDICATORS PI-52A & PI-53A
8057	821025	FID	0	821025	SWEC	OIR	SWEC	RRB		AFW AND CRVP CONTROL PANELS
8057	821025	FID	1	821028	SWEC	PER/AB	TES	RRB		AFW AND CRVP CONTROL PANELS
8057	821025	FID	2	821118	TES	ER/AB	PG&E	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	3	830311	TES	OIR	SWEC	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	4	830311	SWEC	PER/A	TES	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	5	830315	TES	ER/A	PG&E	RRB	YES	AFW AND CRVP CONTROL PANELS
8057	821025	FID	6	830621	TES	OIR	SWEC	RRB	YES	AFW AND CRVP CONTROL PANELS

TOTAL NUMBER OF FILES LISTED IS 186



**APPENDIX C
INTERIM TECHNICAL REPORT STATUS**



APPENDIX C

ITR STATUS AS OF JUNE 24, 1983

The tables included in this Appendix detail the status of Interim Technical Reports issued or to be issued by the IDVP.

Table C-1 listed below is a printout from the TES computer program LISTITR as described by Attachment 3 to the IDVP Semimonthly Report for September 1982.

LIST OF TABLES

<u>Table</u>	<u>Description</u>
C-1	Lists the ITRs issued to date, including revisions, and those additional ITRs or revisions which are planned.
C-2	Defines the nomenclature used in the printouts.



TABLE C-1
ISSUED ITRs

DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
1	0	820609	RLCA	ISSUED	NONE	RW	I	ADDITIONAL VERIFICATION AND ADD'L SAMPLING (PHASE 1)
COMMENT: PROGRAM DOCUMENT DEFINING WORK BEYOND INITIAL SAMPLE DEFINED BY PROGRAM PLAN. SUBJECT TO REVISION AS WORK PROCEEDS. REFER TO ITR-1,REV.1								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
1	1	821022	RLCA	ISSUED	NONE	RW	I	ADDITIONAL VERIFICATION AND ADD'L SAMPLING (PHASE 1)
COMMENT: PROGRAM DOCUMENT DEFINING WORK BEYOND INITIAL SAMPLE DEFINED BY PROGRAM PLAN, REVISED IN RECOGNITION OF DCP CORRECTIVE ACTION PROGRAM. IDVP VERIFICATION OF THAT PROGRAM IS DEFINED IN ITR-8, ITR-1. SUBJECT TO FURTHER REVISION AS WORK PROCEEDS								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
2	0	820623	TES	ISSUED	NONE	MEC	I	QUALITY ASSURANCE PROGRAM AND IMPLEMENTATION REVIEW
COMMENT: REVIEW AND EVALUATION OF RFR PHASE 1 WORK, SUMMARIZES PURPOSES, DEFINES TES REVIEW METHOD, EVALUATES WORK RELATIVE TO TO NRC ORDER AND RELATIVE TO PLANNED ADDITIONAL VERIFICATION. COMPLETE CONSIDERATION OF EOI FILES 3000(968, 969, 970) 3001(1040, 1041); 3002(1042); 3003(1052); 3004(1064, 1065, 1066); 3005(1067, 1068) FROM VIEWPOINT OF Q.A.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
3	0	820716	RLCA	ISSUED	NONE	PPR	I	EVALUATION OF INITIAL TANK SAMPLE
COMMENT: INCLUDES COMPLETE CONSIDERATION OF EOI FILES 1012,1017,1030,1054, 1011, 1015, 1053, (SEE ITR - 10). NO ADDITIONAL VERIFICATION OR VERIFICATION OF CORRECTIVE ACTION IS REQUIRED.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
4	0	820723	RLCA	ISSUED	NONE	RRB	I	EVALUATION OF ELECTRICAL EQUIPMENT QUALIFIED BY TEST
COMMENT: INCLUDES COMPLETE CONSIDERATION OF EOI FILES 1013(ITR-10), PARTIAL CONSIDERATION OF EOIS 1005, 1049(ITR-10), 1007(ITR-10,33), SEE ITR-44.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
5	0	820819	RLCA	ISSUED	NONE	RW	I	SEISMIC DESIGN CHAIN. (HOSGRI)
COMMENT: PROGRAM DOCUMENT IDENTIFYING ORGANIZATIONS INVOLVED IN ORIGINAL HOSGRI EVALUATION.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
	0	820910	RLCA	ISSUED	NONE	RDC	I	AUXILIARY BUILDING (INITIAL EVALUATION)
COMMENT: INCLUDES COMPLETE CONSIDERATION OF EOI FILES: 985,987, AND PARTIAL CONSIDERATION OF: 920, 986 ITR-10, 55, 1092 INCLUDES: 990,991,1027,1029(COMBINED INTO 1097),1070(55, 13116),1079,1091(55) 1028(ITR-10,55),1095(55); 1093,1097(ITR-7,10, 55).								



TABLE C-1 (CONT)

DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
7	0	820917	RLCA	ISSUED	NONE	RCW	I	ELECTRICAL RACEWAY SUPPORTS (INITIAL EVALUATION)
COMMENT: INCLUDES PARTIAL CONSIDERATION OF EOI FILES: 910, 930 (BOTH IN 983 & ITR-64); 983(ITR-10 AND 64 1026(INCLUDES 1010); (ITR-10); 1097(INCLUDES 1093); (ITR-6, 10)								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
8	0	821007	RLCA	ISSUED	NONE	RM	I	IDVP PROGRAM FOR VERIF. OF CORRECT. ACTION (PHASE I)
COMMENT: DEFINES IDVP VERIFICATION OF DCP CORRECTIVE ACTION PROGRAM, SUBJECT TO REVISION AS WORK PROCEEDS.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
9	0	821018	RFR	ISSUED	NONE	HAR	II	CONTRACTOR LIST FOR NON-SEISMIC PRIOR TO 780A
COMMENT: REVIEWS METHOD USED AND SELECTION OF CONTRACTORS FOR INCLUSION IN ASSOCIATED DESIGN CHAIN AND QA REVIEW (SEE ITR - 29).								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
10	0	821029	RLCA	ISSUED	NONE	RDC	I	HOSGRI SPECTRA (INITIAL EVALUATION)
COMMENT: COMPLETE:1049(ITR4)PARTIAL:920,986(6,55);967,1022(58),1025(56);976,978,1004(11);981(53);983(7,64);1002,1102(31) 1005,1013(4);1007(4,33);1008(33);1009,1014(54),1020,1025;1010,1026(7,56);1011,1015,1053(3);1028(6,55); 1055(50); 1062,1063,1071,1074,1080,1081,1084-1086(12);1072(32);1093,1097(6,7,55);1103(55);1065,1068,3004,3005(2).								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
11	0	821102	TES	ISSUED	NONE	RW	I	PG&E NSSS SEISMIC INTERFACE
COMMENT: INCLUDES PARTIAL CONSIDERATION OF EOIS: 1004. (SEE ITR-10). COMPLETE CONSIDERATION OF EOIS: 976, 978.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
12	0	821105	RLCA	ISSUED	NONE	RDF	I	INITIAL EVALUATION - PIPING
COMMENT: EOIS 931-948(938,59);951-966;997;994;995;996;1000;1001;1009;1014;1019;1021;1023;1024(ITR30);1025;1031-1032;1048(ITR30); 1050-1051;1057(ITR 59);1060;1062(ITR10)-1063(ITR10);1069;1071(ITR10);1074-1076(1074 IN ITR10);1080-1081(ITR10); 1084-1086(ITR10);1105;PARTIAL EOIS:1000-1001,1009,1014,1025(ITR-10)961,1021,1058,1059,1098,1103,1104(59),1106.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
13	0	821105	RLCA	ISSUED	NONE	RDC	I	SOILS INTAKE STRUCTURE
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 1094, 3000 (968, 969, 970) 981(ITR-16,53); 1070(SEE ITR-6, 16, 55) 1100, 1101. SEE ITR- 1 & 16; REV.1, 3.11 SEE ITR-2 ,39 AND 40.								



TABLE C-1 (CONT)

DCNPP IDVP ITR STATUS REPORT

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ITR REVISION ACTION

FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
14	0	821210	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF P/T ANALYSIS NUCLEAR TECH. DIV.

COMMENT: INCLUDES PARTIAL CONSIDERATION OF EOI FILES: 8001, 8002, 8003, 8004, 8005, 8006, 8033, 8034, 8040
SEE ITR-47.

ITR REVISION ACTION

FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
14	1	830509	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF P/T ANALYSIS NUCLEAR TECH. DIV.

COMMENT: INCLUDES PARTIAL CONSIDERATION OF EOI FILES: 8001, 8002, 8003, 8004, 8005, 8006, 8033, 8034, 8040
SEE ITR-14, REV-0, AND ITR 47.

ITR REVISION ACTION

FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
15	0	821210	RLCA	ISSUED	NONE	RCW	I	HVAC DUCT AND SUPPORTS REPORT

COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 1003, (INCLUDES 1077), 1110(SEE ITR-63)

ITR REVISION ACTION

FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
16	0	821208	RLCA	ISSUED	NONE	RDC	I	OWST SOILS REVIEW

COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 981(ITR-10,13 & 53), 1070(COMBINES IN TO 1097)
SEE ITR-6, 13 & 55, 1094(ITR-13), 1100, 1101, 3000(969, 969, 970) SEE ITR-2 & 13

ITR REVISION ACTION

FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
17	0	821214	RLCA	ISSUED	NONE	RDF	I	ADDITIONAL ACTIVITY PIPING

COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 1104(COMBINES W/1098)(ITR 12 & 59), 1109(COMBINED W/1106).(ITR 17 & 59), PARTIAL CONSIDERATION OF 1107(ITR 17 & 59), 1108 SEE ITR-1, REV.1, 3.2.4 FOR DEFINITION,
ITR-10(HOSGRI SPECTRA).

ITR REVISION ACTION

FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
18	0	821215	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF FIRE PROTECTION FOR SYSTEMS.

COMMENT: INCLUDES PARTIAL CONSIDERATION OF EOI FILES: 8019, 8020, 8021, 8032(ITR-27), 8035, 8036, 8038, 8039,
COMPLETE CONSIDERATION OF EOI FILE: 8037.

ITR REVISION ACTION

FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
18	1	830524	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF FIRE PROTECTION FOR SYSTEMS.

COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8019, 8020, 8021, 8032(ITR-27), 8035, 8036, 8037, 8038, 8039.
SEE ITR-18, REV-0.



TABLE C-1 (CONT)
 DCHPP IDVP ITR STATUS REPORT

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ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
19	0	821216	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF RADIATION ANAL. NUCLEAR TECH. DIV.
COMMENT: NO EOI FILES ISSUED IN THIS REPORT. NO ADDITIONAL VERIFICATION.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
20	0	821216	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF CRVP SYSTEM.
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8012, 8016. SEE ITR-45.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
20	1	830426	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF CRVP SYSTEM
COMMENT: EOI FILES: 8012, 8016. SEE ITR-45 AND ITR-20, REV.0.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
21	0	821215	SWEC	ISSUED	NONE	LCN	II	VERIF. OF HIGH ENERGY LINE CRACKS & MODERATE ENERGY
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8011(ITR-26), 8014, 8028, 8029, 8030, 8031, 8050.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
21	1	830503	SWEC	ISSUED	NONE	LCN	II	VERIF. OF HIGH ENERGY LINE CRACKS & MODERATE ENERGY
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8011(ITR-26), 8014, 8028, 8029, 8030, 8031, 8050. SEE ITR-21, REV-0.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
22	0	821217	SWEC	ISSUED	NONE	LCN	II	VERIF. OF AUX. FW. SYSTEM MECHANICAL. NUCLEAR DIVISION
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8009, 8010, 8015, 8027, 8048, 8060(ITR-27), 8062. SEE ITR-46.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
22	1	830426	SWEC	ISSUED	NONE	LCN	II	VERIF. OF AUX. FW. SYSTEM MECHANICAL. NUCLEAR DIVISION
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8009, 8010, 8015, 8027, 8048, 8060(ITR-27), 8062. SEE ITR-46 & ITR-22, REV.0.								



TABLE C-1 (CONT)
DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
23	0	821220	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF HELB & IGM OF CRVP & AFW SYSTEMS
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8007, 8008, 8049.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
23	1	830527	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF HELB & IGM OF CRVP & AFW SYSTEMS
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8007, 8008, 8049. SEE ITR-23, REV-0.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
24	0	821221	SWEC	ISSUED	NONE	JWJ	II	VERIF. OF 4160V, ELECTRICAL DIST. SYSTEM
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8013, 8022, 8023, 8024, 8025, 8026, 8045.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
24	1	830504	SWEC	ISSUED	NONE	JWJ	II	VERIF. OF 4160V, ELEC. DISTRIBUTION SYSTEM
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8013, 8022, 8023, 8024, 8025, 8026, 8045. SEE ITR-24, REV-0								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
25	0	821221	SWEC	ISSUED	NONE	JWJ	II	VERIFICATION OF AUX. FW SYSTEM ELECTRICAL DIVISION
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8011, 8042(ITR-26), 8043, 8044, 8061(ITR-26), 8063.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
25	1	830429	SWEC	ISSUED	NONE	JWJ	II	VERIFICATION OF AUX. FW SYSTEM ELECTRICAL DIVISION
COMMENT: SEE ITR-25, REV-0.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
25	0	821221	SWEC	ISSUED	NONE	LCN	II	VERIFICATION OF CRVP SYSTEM ELECTRICAL DIV.
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8011(ITR-21), 8041, 8042(ITR-25), 8044, 8061(ITR-25).								



TABLE C-1 (CONT)
DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
26	1	830502	SWEC	ISSUED	NONE	L.CN	II	VERIFICATION OF CRVP SYSTEM ELECTRICAL DIV.
COMMENT: SEE ITR-26,REV-0.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
27	0	821223	SWEC	ISSUED	NONE	RRB	II	VERIFICATION OF I & C DESIGN OF AFW SYSTEM
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8018, 8032(ITR-18), 8047, 8051, 8052, 8054, 8055, 8057(ITR-28 AND ITR-49) 8058, 8059(ITR-28), 8060(ITR-22). SEE ITR-27, REV-1.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
27	1	820513	SWEC	ISSUED	NONE	RRB	II	VERIFICATION OF I & C DESIGN OF AFW SYSTEM
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8018, 8032(ITR-18), 8047, 8051, 8052, 8054, 8055, 8057(ITR-28 AND ITR-49) 8058, 8059(ITR-28), 8060(ITR-22), 8064.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
28	0	821223	SWEC	ISSUED	NONE	RRB	II	VERIFICATION OF I & C DESIGN OF CRVP SYSTEM
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8017, 8046, 8053, 8056, 8057(ITR-27), 8059(ITR-27). SEE ITR-49.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
28	1	830513	SWEC	ISSUED	NONE	RRB	II	VERIFICATION OF I & C DESIGN OF CRVP SYSTEM
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 8017, 8046, 8053, 8056, 8057(ITR-27), 8059(ITR-27). SEE ITR-49. SEE ITR-28, REV-0.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
29	0	830117	SWEC	ISSUED	NONE	DCS	II	DESIGN CHAIN INITIAL - SAMPLE.
COMMENT: DESIGN CHAIN-NON SEISMIC PRIOR TO 7806 & DESIGN CHAIN-SWEC SAMPLES WERE COMBINED TO ISSUE ITR-29. NO.ADDITIONAL VERIFICATION.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
	0	830112	RLCA	ISSUED	NONE	RCW	I	INITIAL EVAL. SMALL BORE PIPING
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 1024(ITR-12), 1043, 1044, 1045, 1046, 1047, 1048(ITR-12), 1058(ITR-12 & 59), 1059(ITR-12 & 59).SEE ITR-61(CORR ACTION SMALL BORE PIPING).								

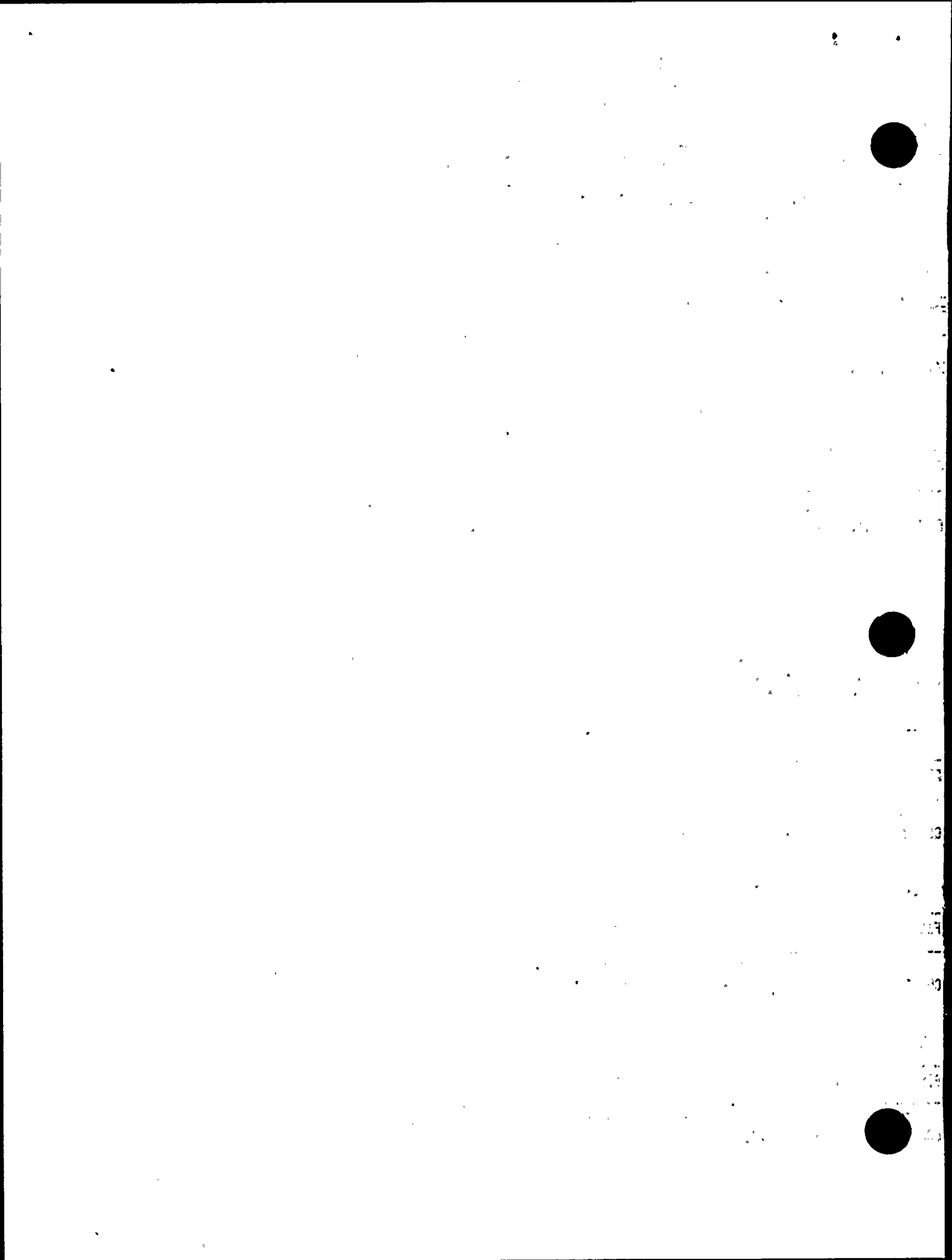


TABLE C-1 (CONT)

DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
31	0	830114	RLCA	ISSUED	NONE	CHK	I	INITIAL EVAL. HVAC COMPONENTS
COMMENT: INCLUDES CONSIDERATION OF EOI FILES: 1018, 1061, 1083, 1096, 1102.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
31	1	830419	RLCA	DRAFT	TES	CHK	I	INITIAL EVAL. HVAC COMPONENTS
COMMENT: EOIS: 1121, 1127. SEE ITR-31, REV-0. FIRST DRAFT FOR TES REVIEW.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
32	0	830217	RLCA	ISSUED	NONE	JCT	I	INITIAL EVAL. PUMPS
COMMENT: CONSIDERATION OF EOIS: 1020, 1022, 1072, 1073, 1113, 1114.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
32	1	830401	RLCA	ISSUED	NONE	JCT	I	INITIAL EVAL. PUMPS
COMMENT: CONSIDERATION OF EOIS: 1020, 1022, 1072, 1073, 1113, 1114. SEE ITR-32 REV.0 INCLUDES ADDITIONAL PUMP SAMPLE.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
33	0	830218	RLCA	ISSUED	NONE	CHK	I	INITIAL EVAL. ELECTRICAL EQUIP.
COMMENT: CONSIDERATION OF EOIS : 949, 1004(ITR 10:11); 1006, 1007(ITR 4:10); 1008(ITR 10), 1087.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
33	1	830428	RLCA	ISSUED	NONE	CHK	I	INITIAL EVAL. ELECTRICAL EQUIP.
COMMENT: EOIS : 949, 1008(ITR 10), 1087, 1117, SEE ITR-33, REV-0.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
33	0	830204	SWEC	ISSUED	NONE	DCS	II	VERIF. OF DCP EFFORTS BY SWEC.
COMMENT: ITR-34 ISSUED 830204.								

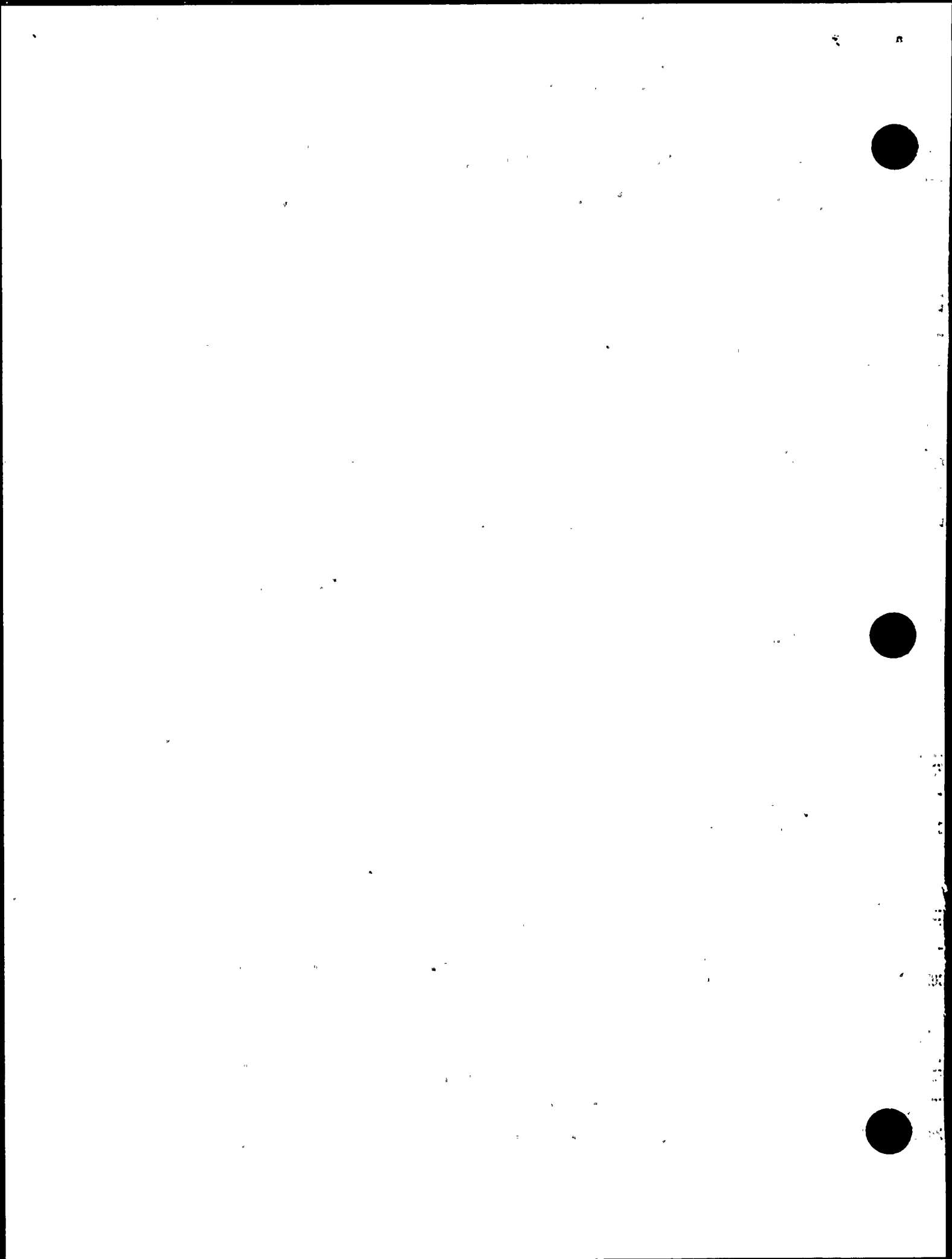


TABLE C-1 (CONT)
 DCHPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
34	1	830324	SWEC	ISSUED	NONE	DCS	II	VERIF. OF DCP EFFORTS BY SWEC.

COMMENT: ITR-34 REV.1 ISSUED 830324.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
35	0	830401	RLCA	ISSUED	NONE	RM	I	VERIFICATION OF DCP EFFORTS BY RLCA

COMMENT: ITR-35 ISSUED 830401.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
36	0	830225	SWEC	ISSUED	NONE	LCN	CQA	CQA G.F ATKINSON

COMMENT: CONSIDERATION OF EDIS: 9008, 9015, 9016, 9021. CQA REVIEW OF G.F ATKINSON.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
38	1	830527	SWEC	DRAFT	TES	LCN	CQA	CQA G.F ATKINSON

COMMENT: CLARIFICATION IN RESPONSE TO HRC (NOVAK) 830502 LETTER TO TES (COOPER)

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
37	0	830223	RLCA	ISSUED	NONE	JCT	I	INITIAL EVALUATION VALVES

COMMENT: CONSIDERATION OF EDIS: 950, 998, 999, 1116, 1082. NO ADDITIONAL ACTIVITY.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
38	0	830301	SWEC	ISSUED	NONE	LCN	CQA	INITIAL EVAL. CQA WISHER & BECKER

COMMENT: CONSIDERATION OF EDI: 9001, 9006, 9007, 9009-9014, 9017-9020, 9022-9029.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
39	1	830316	SWEC	ISSUED	NONE	LCN	CQA	CQA WISHER & BECKER

COMMENT: CONSIDERATION OF EDI: 9001, 9006, 9007, 9009-9014, 9017-9020, 9022-9029. SEE ITR-38, REV-0.

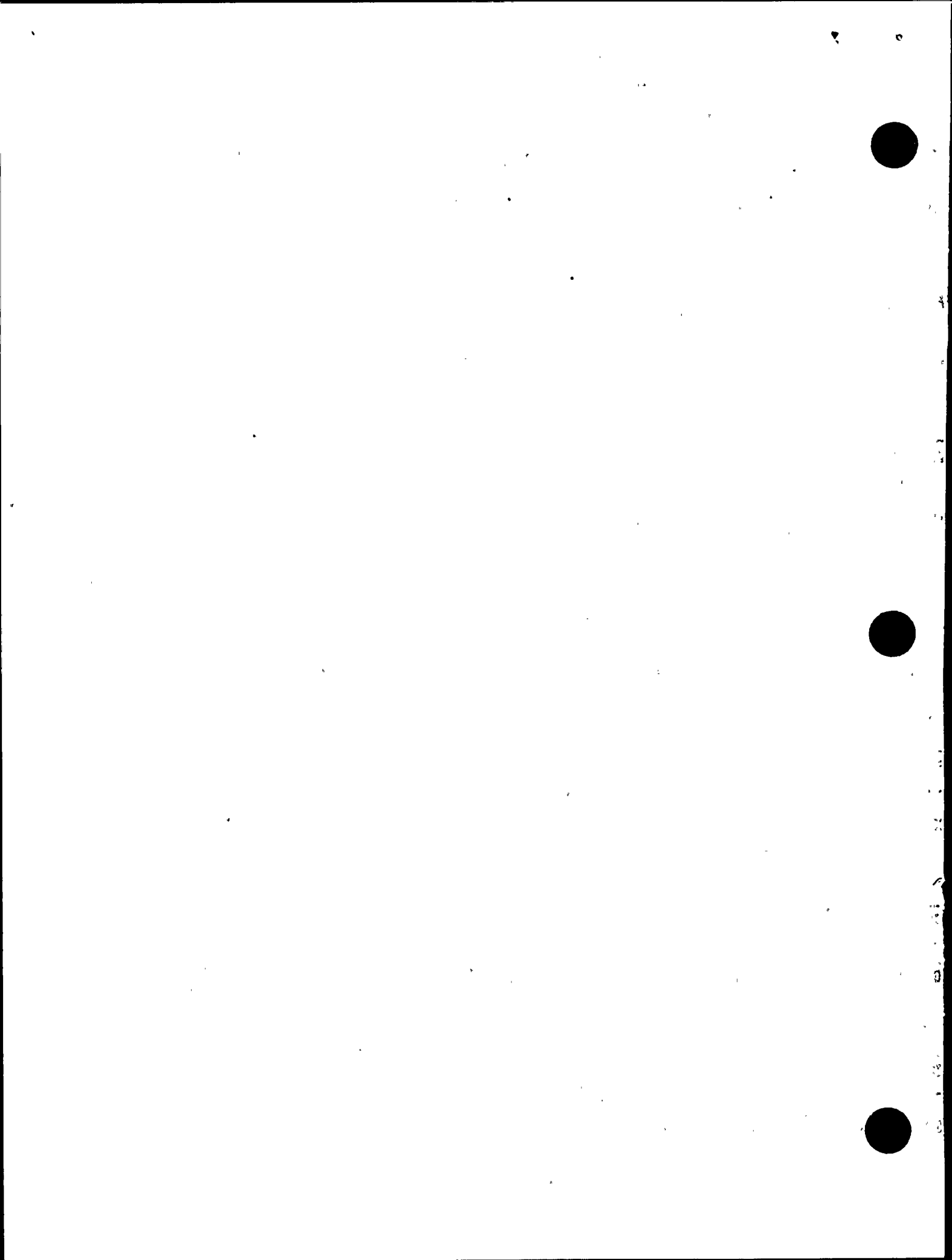


TABLE C-1 (CONT)
DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
38	2	830529	SWEC	DRAFT	TES	LCN	COA	COA WISHER & BECKER
COMMENT: CLARIFICATION IN RESPONSE TO NRC (NOVAK) 830502 LETTER TO TES (COOPER)								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
39	0	830225	RLCA	ISSUED	NONE	RDC	I	SOILS: INTAKE STRU. BEARING CAP. & LAT EARTH PRESS.
COMMENT: CONSIDERATION OF EOI: 1112.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
40	0	830309	RLCA	ISSUED	NONE	RDC	I	ADDITIONAL ACTIVITY SOILS REVIEW, INTAKE SLIDING
COMMENT: ADDITIONAL VERIFICATION IN RESPONSE TO ITR-1.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
41	0	830419	RFR	ISSUED	NONE	HAR	I	Q.A REV. & AUDIT OF DCP CORR. ACT. PROG. & DES. VERF
COMMENT: IN RESPONSE TO REQUIREMENTS OF ITR-8.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
42	0	830415	RFR	ISSUED	NONE	HAR	II	PHASE II Q.A AND DESIGN CONTROL PRACTICES
COMMENT: EOI FILES: 7001, 7002, 7003, 7004, 7005, 7006. PRESENTS RESULTS OF Q.A AUDIT COVERING PHASE II DESIGN ACTIVITIES OF CONTRACTORS SPECIFIED IN ITR-29.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
43	0	830414	RLCA	ISSUED	NONE	PPR	I	INITIAL EVALUATION CCW HEAT EXCHANGER
COMMENT: INCLUDES COMPLETE CONSIDERATION OF EOI FILES 978, 1088 AND 1099. NO ADDITIONAL VERIFICATION OR SAMPLING IS REQUIRED.								

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
44	0	830415	RLCA	ISSUED	NONE	RRB	I	SHAKE TABLE MOUNTING
COMMENT: S: 1118, 1119. SEE ITR-1, AND SUPPLEMENTS ITR-4.								

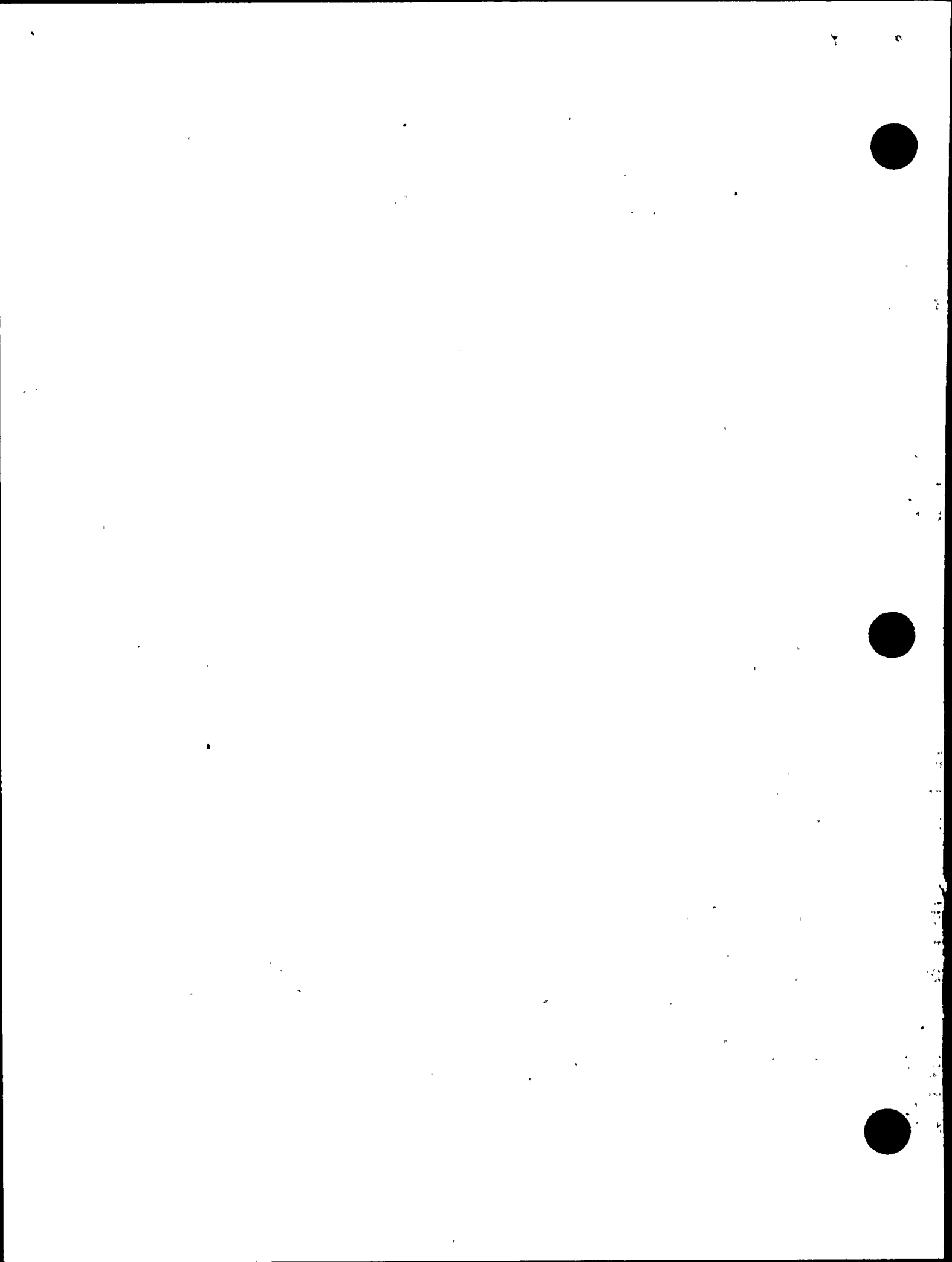


TABLE C-1 (CONT)
DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
45	0	830517	SWEC	ISSUED	NONE	JWW	II	ADDL. VERIF. OF REDUNDANCY OF SHARED SAFETY REL.SYST

COMMENT: EOIS: 8012, 8016, SEE ITR-20, DEFINED IN ITR-34.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
46	0	830630	SWEC	DRAFT	SWEC	LCN	II	ADDITIONAL ACTIVITY SELECT. OF DESIGN PRESS. & TEMP.

COMMENT: SEE ITR-22, DEFINED IN ITR-34, FIRST DRAFT SCHEDULED.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
47	0	830630	SWEC	DRAFT	SWEC	LCN	II	ADDITIONAL ACTIVITY ENVIR. OUTSIDE CONT.

COMMENT: EOIS: 7004, 7005, SEE ITR-14, DEFINED IN ITR-34, FIRST DRAFT SCHEDULED.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
48	0	830708	SWEC	DRAFT	SWEC	LCN	II	ADDITIONAL ACTIVITY JET IMPINGEMENT INSIDE CONT.

COMMENT: EOIS: 7002, SEE ITR-42, DEFINED IN ITR-34, FIRST DRAFT SCHEDULED.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
49	0	830630	SWEC	DRAFT	SWEC	RRB	II	ADDITIONAL ACTIVITY SEPARATION & INDEPENDENCE

COMMENT: SEE ITR-28, FIRST DRAFT SCHEDULED.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
50	0	821105	TES	DRAFT	TES	RDC	I	CONTAINMENT ANNULUS STRUCTURE

COMMENT: EOIS: 977(COMBINE IN 1040), 1055, 3006(COMBINE IN 1014), 3007(COMBINE IN 1014), 3008(COMBINE IN 1014), SEE ITR-51(CORRECTIVE ACTION CONTAINMENT ANNULUS), FIRST DRAFT PREPARED.

ITR	REVISION				ACTION			
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
51	0	0	TES	DRAFT	TES	RW	BOTH	CORRECTIVE ACTION - CONTAINMENT ANNULUS

COMMENT: SCHEDULE TBD, SEE ITR-50.

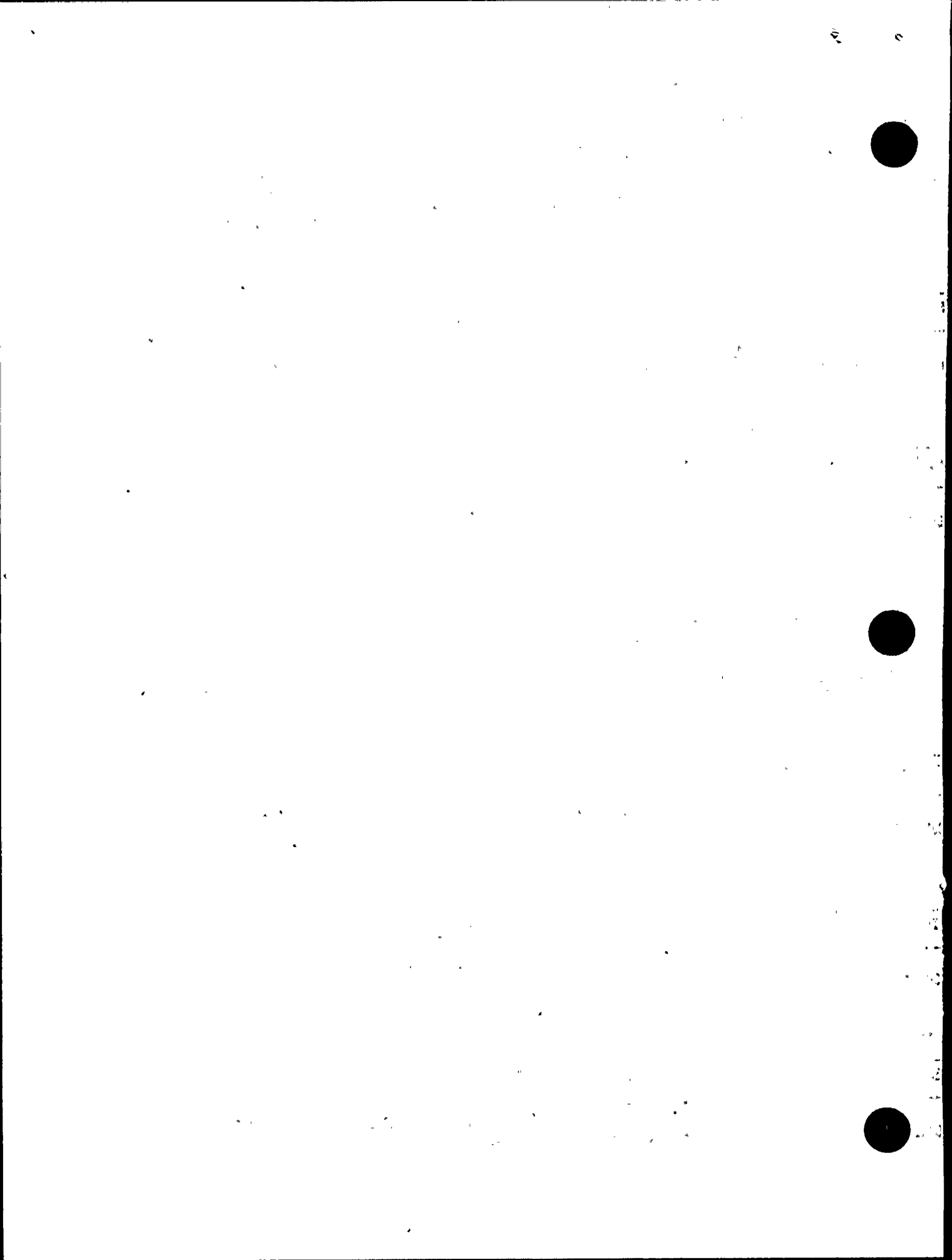


TABLE C-1 (CONT)
DCNPP IDVP ITR STATUS REPORT

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ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
52	0	830624	RLCA	DRAFT	RLCA	RDC	I	BURIED DIESEL TANKS.
COMMENT: EDIS: 993(INCLUDES 992), 3000(INCLUDES 968, 969, 970). SEE ITR-1, REV-1, 3.11. FIRST DRAFT SCHEDULED.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
53	0	830603	RLCA	DRAFT	RLCA	RDC	I	SOILS REVIEW- BURIED AUX. SALTWATER PIPING
COMMENT: EDIS: 981(SEE ITR'S 10,13,16), 3000(INCLUDES 968, 969, 970). SEE ITR-1, REV-1, 3.11. COMPLETE DRAFT FOR TES REVIEW.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
54	0	830715	RLCA	DRAFT	RLCA	RDC	BOTH	CORRECTIVE ACTION CONTAINMENT BUILDING
COMMENT: EDIS: 1014(977, 1009, 3006, 3007, 3008). FIRST DRAFT SCHEDULED.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
55	0	830706	RLCA	DRAFT	RLCA	RDC	BOTH	CORRECTIVE ACTION AUX. BUILDING
COMMENT: EDIS: 1028, 1095, 1097(920, 986, 1029, 1070, 1093), 1003, 1124, SEE ITR-8, FOR DEFINITION. SEE ITR-6(AUX. BLDG), 10(INITIAL EVAL. HOSGRI SPECTRA). FIRST DRAFT SCHEDULED.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
56	0	830728	RLCA	DRAFT	RLCA	RDC	BOTH	CORRECTIVE ACTION TURBINE BUILDING
COMMENT: EDIS: 1026(982, 984, 989, 1010, 1025). FIRST DRAFT SCHEDULED.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
57	0	830701	RLCA	DRAFT	RLCA	RDC	BOTH	CORRECTIVE ACTION F.H. BUILDING
COMMENT: EDIS: 1092(990, 991, 1027, 1029, 1091). FIRST DRAFT SCHEDULED.								

ITR	REVISION			ACTION				
FILE NO.	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
58	0	830629	RLCA	DRAFT	RLCA	RDC	BOTH	CORRECTIVE ACTION INTAKE STRUCTURE
COMMENT: EDIS: 1022(967, 988). PARTIAL DRAFT FOR TES REVIEW. ISSUE DATE 830610.								

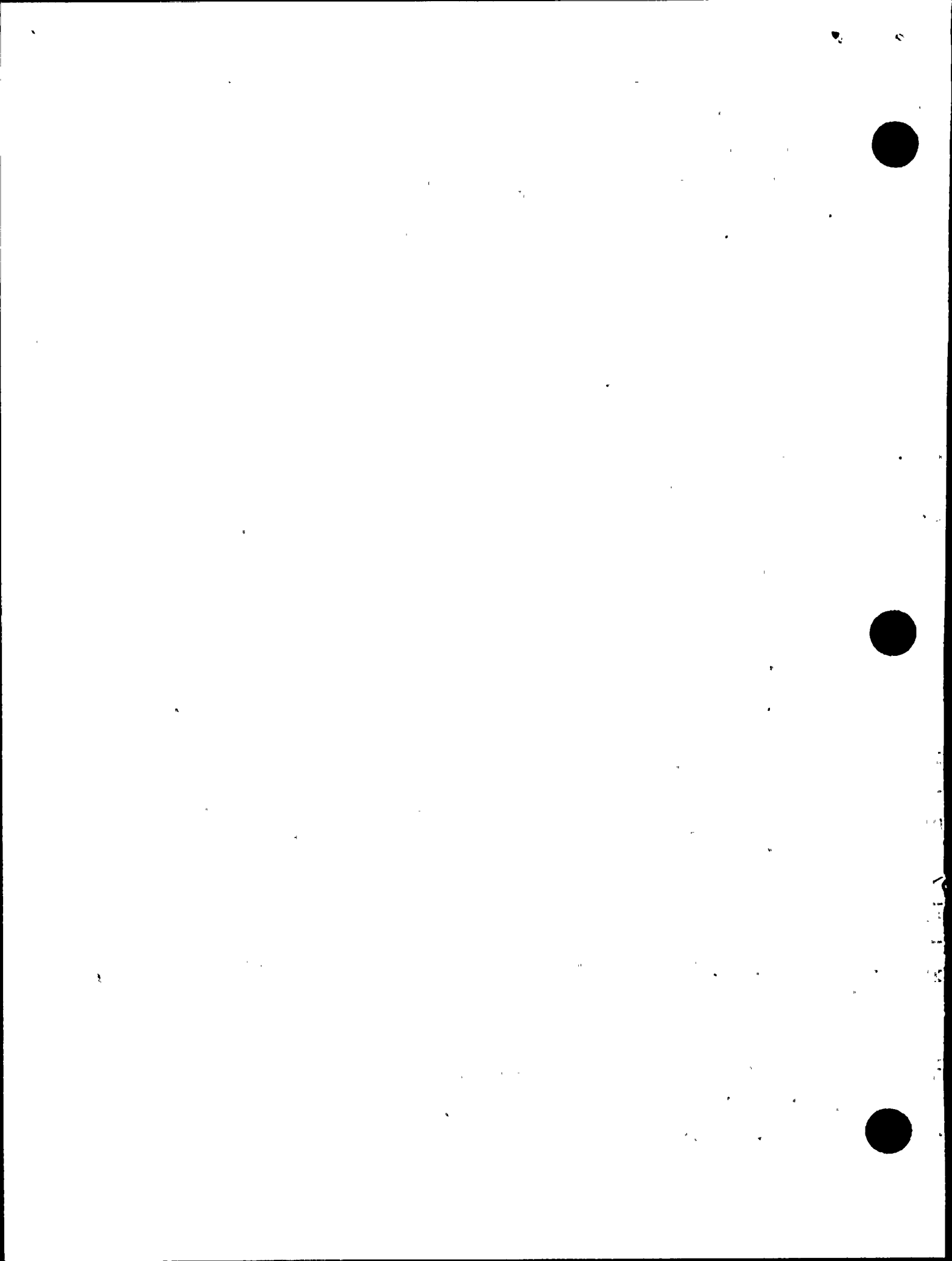


TABLE C-1 (CONT)
DCNPP IDVP ITR STATUS REPORT

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ITR FILE NO.	REVISION			ACTION				
	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
59	0	830706	RLCA	DRAFT	TES	RDF	BOTH	CORRECTIVE ACTION LARGE PIPE STRESS.
COMMENT: EDIS: 1098(ITR-12) FILE 1098 INCLUDES: (961, 1021, 1058, 1060, 1104, 1115, 6001, 6002). SEE ITR-8, REV-0 FOR DEFINITION. SEE ITR-12(INITIAL EVAL. PIPING), ITR-17, REV-0(ADDITIONAL ACTIVITY).								

ITR FILE NO.	REVISION			ACTION				
	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
60	0	830715	RLCA	DRAFT	RLCA	JFM	BOTH	CORRECTIVE ACTION LARGE PIPE SUPPORT.
COMMENT: EDIS: 1089, 1090, 1103, 1122, 6001. SEE ITR-8, REV-0 FOR DEFINITION. FIRST DRAFT SCHEDULED.								

ITR FILE NO.	REVISION			ACTION				
	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
61	0	830715	RLCA	DRAFT	RLCA	RCW	BOTH	CORRECTIVE ACTION SMALL BORE PIPING.
COMMENT: EDIS: 1058(IN 1098), 1059(IN 1098). SEE ITR-8, REV-0 FOR DEFINITION. SEE ITR-30 (INITIAL EVALUATION). FIRST DRAFT SCHEDULED.								

ITR FILE NO.	REVISION			ACTION				
	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
62	0	830722	RLCA	DRAFT	RLCA	RCW	BOTH	CORRECTIVE ACTION SMALL PIPE SUPPORTS
COMMENT: FIRST DRAFT SCHEDULED.								

ITR FILE NO.	REVISION			ACTION				
	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
63	0	830718	RLCA	DRAFT	RLCA	RCW	BOTH	CORRECTIVE ACTION HVAC DUCT & SUPPORTS
COMMENT: EDIS: 1003(1077), 1100. SEE ITR-8, REV-0 FOR DEFINITION. SEE ITR-15 (HVAC DUCT & SUPPORT). FIRST DRAFT SCHEDULED.								

ITR FILE NO.	REVISION			ACTION				
	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
64	0	830722	RLCA	DRAFT	RLCA	RCW	BOTH	CORRECTIVE ACTION RACEWAYS & SUPPORTS
COMMENT: 983(910 & 930), 1010, 1026, 1093, 1097. SEE ITR-8, REV-0 FOR DEFINITION. SEE ITR-7 FIRST DRAFT SCHEDULED.								

ITR FILE NO.	REVISION			ACTION				
	NO.	DATE	BY	STATUS	ORG	TES	PHASE	SUBJECT
65	0	830719	RLCA	DRAFT	RLCA	JFM	II	CORRECTIVE ACTION RUPTURE RESTRAINTS
COMMENT: 6002. DEFINED BY ITR-35. FIRST DRAFT SCHEDULED.								

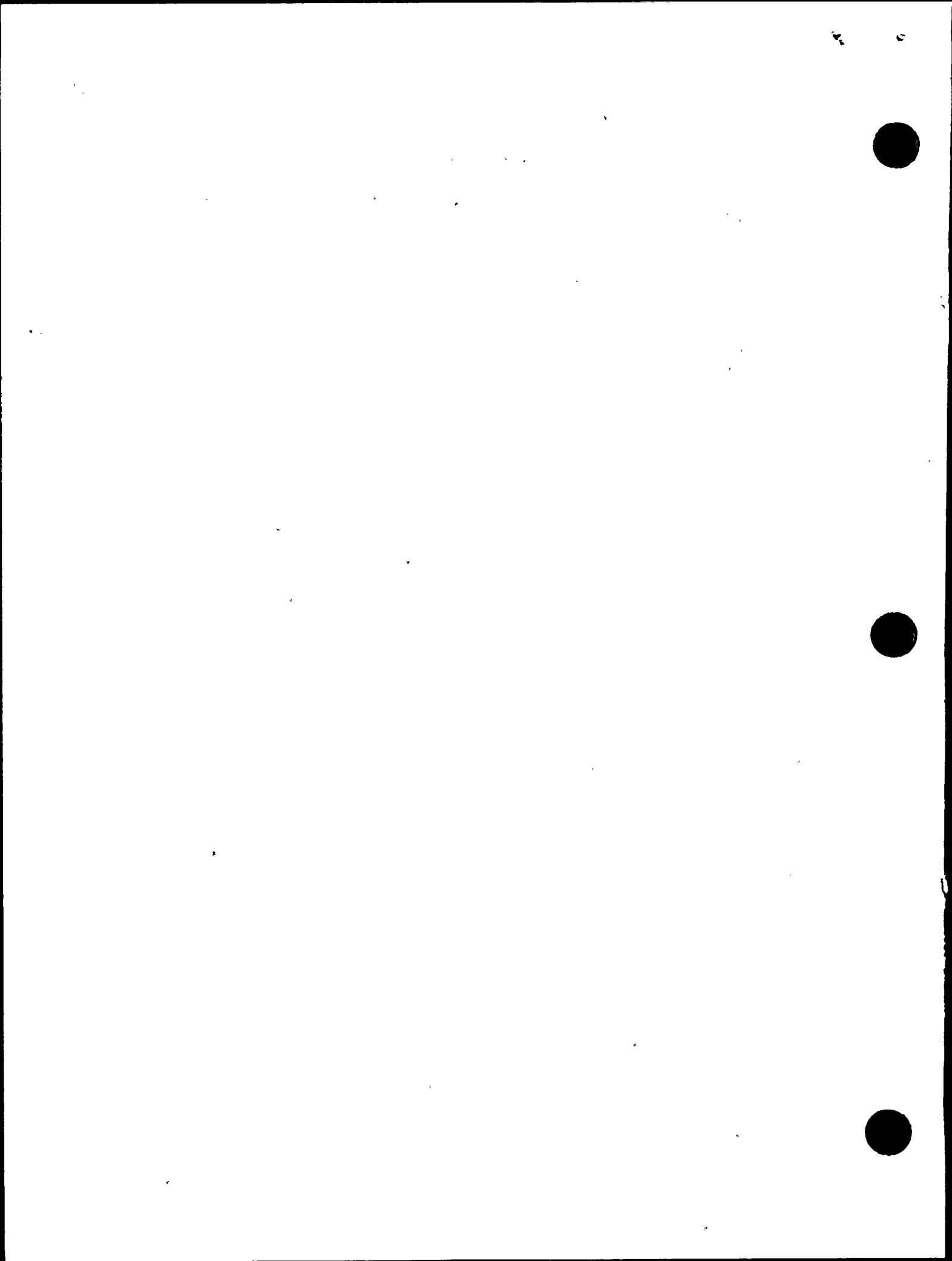


TABLE C-1 (CONT)
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ITR FILE NO.	REVISION				ACTION		PHASE	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES		
66	0	830630	RLCA	DRAFT	RLCA	RCW	BOTH	CORRECTIVE ACTION INSTR. TUBING & SUPPORTS

COMMENT: EOI: 1123, FIRST DRAFT SCHEDULED.

ITR FILE NO.	REVISION				ACTION		PHASE	SUBJECT
	NO.	DATE	BY	STATUS	ORG	TES		
67	0	830714	RLCA	DRAFT	RLCA	RRB	BOTH	CORRECTIVE ACTION EQUIPMENT

COMMENT: EOI: 1125, FIRST DRAFT SCHEDULED.

TOTAL NUMBER OF FILES LISTED IS 86

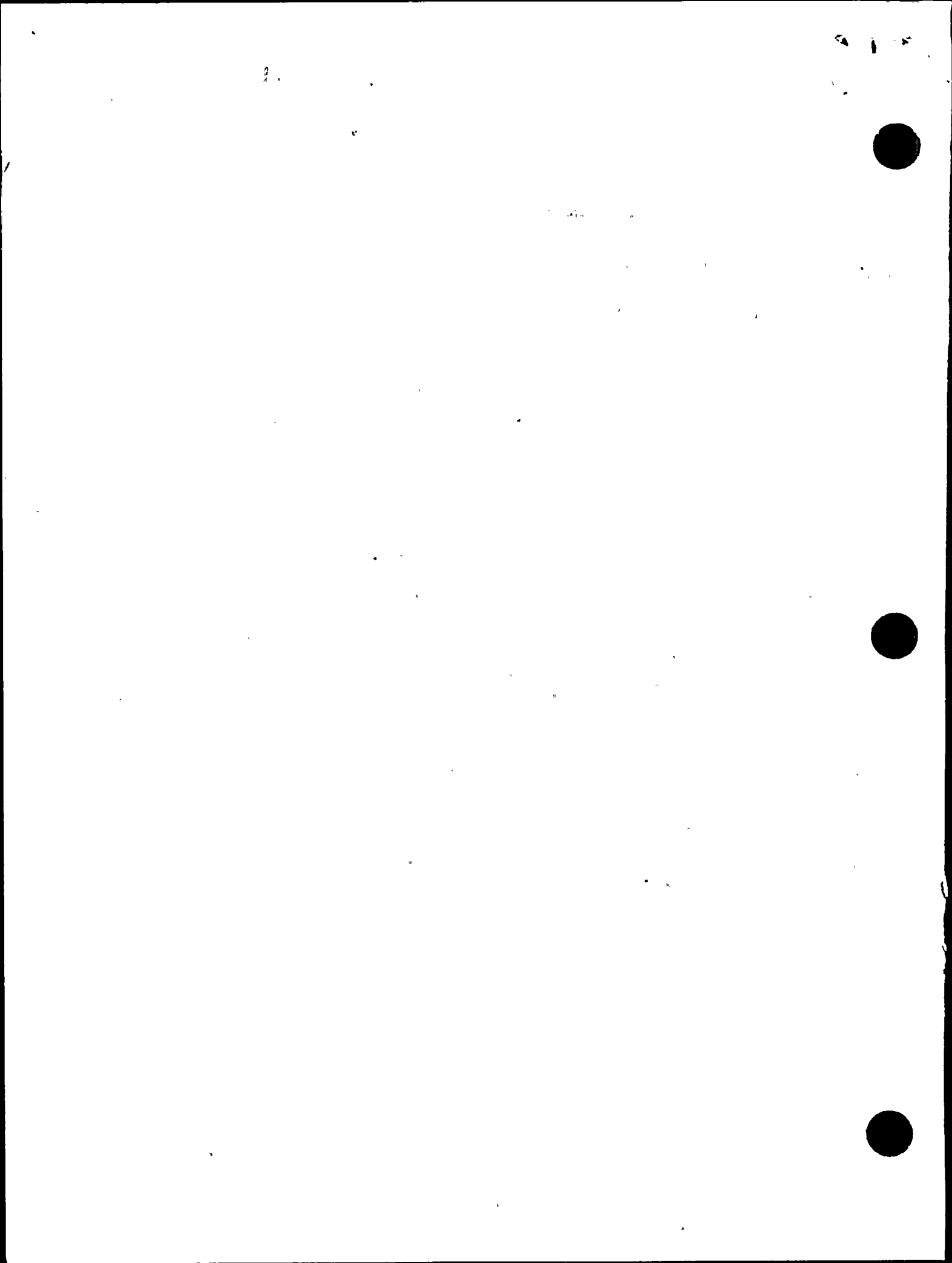


TABLE C-2

NOMENCLATURE USED IN PRINTOUTS

<u>FIELD</u>	<u>DESCRIPTION</u>
FILE NO.	Numbers assigned to each ITR.
REV. NO.	All revisions, issued or planned, are listed
REV. DATE	Date, in international format on the revision
REV. BY	The abbreviation for the organization submitting the report: TES = Teledyne Engineering Services RLCA = R.L. Cloud Associates RFR = R.F. Reedy, Associates SWEC = Stone and Webster Engineering Corporation
REV. STATUS	Status Designated as either "Draft" or "Issued"
ACTION ORG.	Organization where current responsibility for action lies
ACTION TES	Individual within TES responsible for monitoring necessary action
PHASE	The IDVP Phase under which the ITR was prepared is identified: I Phase I II Phase II BOTH Phase I and Phase II CQA Construction Quality Assurance
SUBJECT	Description of item
COMMENTS	Any applicable comments which apply to the revision being entered

