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 FACIL: 50-275 Diablo Canyon Nuclear Power Plant, Unit 1, Pacific Ga 05000275
 50-323 Diablo Canyon Nuclear Power Plant, Unit 2, Pacific Ga 05000323
 AUTH. NAME: SCHUYLER, J.O. AUTHOR AFFILIATION: Pacific Gas & Electric Co.
 RECIP. NAME: KNIGHTON, G.W. RECIPIENT AFFILIATION: Licensing Branch 3

SUBJECT: Informs of plans to have shift advisors w/ qualifications & training recommended by Near-Term OL Util Group on staff prior to exceeding 5% power. Advisors will be subj to final exam following training.

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 TITLE: Operator Requalification Program

NOTES: J Hanchett 1cy PDR Documents. 05000275
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NOTES:	1		

1. The first step is to identify the problem or goal. This involves understanding the current situation and what needs to be achieved.

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1. 1960-1961 Year: VI Volume: 1 No.: 1

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DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	REMARKS
10/1/19	DEPOSIT	100.00		CHASE	INITIAL DEPOSIT
10/5/19	PAYROLL	50.00	101	CHASE	PAYROLL CHECK
10/10/19	RENT	25.00	102	CHASE	MONTHLY RENT
10/15/19	UTILITIES	15.00	103	CHASE	UTILITY BILLS
10/20/19	SALES	75.00	104	CHASE	SALES INVOICE
10/25/19	DEPOSIT	100.00		CHASE	DEPOSIT SLIP
10/30/19	PAYROLL	50.00	105	CHASE	PAYROLL CHECK
11/5/19	RENT	25.00	106	CHASE	MONTHLY RENT
11/10/19	UTILITIES	15.00	107	CHASE	UTILITY BILLS
11/15/19	SALES	75.00	108	CHASE	SALES INVOICE
11/20/19	DEPOSIT	100.00		CHASE	DEPOSIT SLIP
11/25/19	PAYROLL	50.00	109	CHASE	PAYROLL CHECK
11/30/19	RENT	25.00	110	CHASE	MONTHLY RENT
12/5/19	UTILITIES	15.00	111	CHASE	UTILITY BILLS
12/10/19	SALES	75.00	112	CHASE	SALES INVOICE
12/15/19	DEPOSIT	100.00		CHASE	DEPOSIT SLIP
12/20/19	PAYROLL	50.00	113	CHASE	PAYROLL CHECK
12/25/19	RENT	25.00	114	CHASE	MONTHLY RENT
12/30/19	UTILITIES	15.00	115	CHASE	UTILITY BILLS

PACIFIC GAS AND ELECTRIC COMPANY

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J. O. SCHUYLER
VICE PRESIDENT
NUCLEAR POWER GENERATION

March 23, 1984

PGandE Letter No.: DCL-84-111

Mr. George W. Knighton, Chief
Licensing Branch No. 3
Division of Licensing
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington D.C. 20555

Re: Docket No. 50-275, OL-DPR-76
Docket No. 50-323
Diablo Canyon Units 1 and 2
Shift Advisors Experience and Training

Dear Mr. Knighton:

On March 16, 1984, PGandE submitted Letter No. DCL-84-096 containing information regarding the experience of operating shift personnel. This information was presented using the criteria established by the NTOL Utility Group on operations experience. While the March 16, 1984 submittal indicated PGandE would use Shift Advisors consistent with the Utility Group recommendations, the submittal did not address the qualifications of the Shift Advisors. PGandE plans to have Shift Advisors who have the qualifications and training recommended by the Utility Group on staff prior to exceeding five percent power.

The experience of these Shift Advisors will include, as a minimum, 1) four years power plant experience of which at least two years is with nuclear plants, and 2) one year of shift experience at a PWR operating plant as a Senior Reactor Operator (SRO) or a Reactor Operator (RO).

PGandE will train the Shift Advisors on plant-specific items, such as Technical Specifications, Operating Procedures, and Plant Systems.

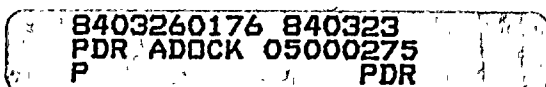
Upon completion of plant-specific training, the Shift Advisors will be subjected to a final examination which will include a written examination as well as an oral examination from a board of examiners composed of three SRO's.

PGandE will develop a procedure which identifies the duties and responsibilities of the Shift Advisors. Further, shift crews will be made aware of the duties and responsibilities of the Shift Advisors.

Kindly acknowledge receipt of this material on the enclosed copy of this letter and return it in the enclosed addressed envelope.

Sincerely,

J. O. Schuyler
M 003
1/0



cc: H. L. Thompson (NRC)
Service List

10 10

Note 30: Design verification indicate that this level range can measure up to (565,000) gallons. This is acceptable because the maximum post-accident containment water volume will not exceed approximately 563,800 gallons.

Note 31: The analyzers are designed for operation under a positive containment pressure. The Millstone Unit 2 containment will not see a negative pressure under any FSAR analyzed accident conditions.

