

REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8204190055 DOC. DATE: 82/04/15 NOTARIZED: YES DOCKET #
 FACIL: 50-275 Diablo Canyon Nuclear Power Plant, Unit 1, Pacific Ga 05000275
 50-323 Diablo Canyon Nuclear Power Plant, Unit 2, Pacific Ga 05000323
 AUTH. NAME AUTHOR AFFILIATION
 SCHUYLER, J.O. Pacific Gas & Electric Co.
 RECIPIENT NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Responds to Generic Ltr 82-05 re post-TMI requirements. Encl
 A lists completed items, Encl B, uncompleted items.

DISTRIBUTION CODE: B0019 COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 6
 TITLE: PSAR/FSAR AMDTS and Related Correspondence

NOTES: J Hanchett 1cy PDR Documents. 05000275
 J Hanchett 1cy PDR Documents. 05000323

	RECIPIENT ID CODE/NAME	COPIES		RECIPIENT ID CODE/NAME	COPIES	
		LTR	ENCL		LTR	ENCL
	A/D LICENSNG	1	0	LIC BR #3 BC	1	0
	LIC BR #3 LA	1	0	BUCKLEY, B. 01	1	1
INTERNAL:	ELD	1	0	IE 06	1	1
	IE/DEP/EPDB 35	1	1	IE/DEP/EPLB 36	3	3
	MPA	1	0	NRR/DE/CEB 11	1	1
	NRR/DE/eqB 13	3	3	NRR/DE/GB 28	2	2
	NRR/DE/HGEB 30	2	2	NRR/DE/MEB 18	1	1
	NRR/DE/MTEB 17	1	1	NRR/DE/QAB 21	1	1
	NRR/DE/SAB 24	1	1	NRR/DE/SEB 25	1	1
	NRR/DHFS/HFEB40	1	1	NRR/DHFS/LGB 32	1	1
	NRR/DHFS/OLB 34	1	1	NRR/DHFS/PTRB20	1	1
	NRR/DSI/AEB 26	1	1	NRR/DSI/ASB 27	1	1
	NRR/DSI/CPB 10	1	1	NRR/DSI/CSB 09	1	1
	NRR/DSI/ETSB 12	1	1	NRR/DSI/ICSB 16	1	1
	NRR/DSI/PSB 19	1	1	NRR/DSI/RAB 22	1	1
	NRR/DSI/RSB 23	1	1	NRR/DST/LGB 33	1	1
	<u>REG FILE</u> 04	1	1	RGN5	2	2
EXTERNAL:	ACRS 41	16	16	BNL (AMDTS ONLY)	1	1
	FEMA-REP DIV 39	1	1	LPDR 03	2	2
	NRC PDR 02	1	1	NSIC 05	1	1
	NTIS	1	1			

TOTAL NUMBER OF COPIES REQUIRED: LTR

65 60
 64 ENCL 54

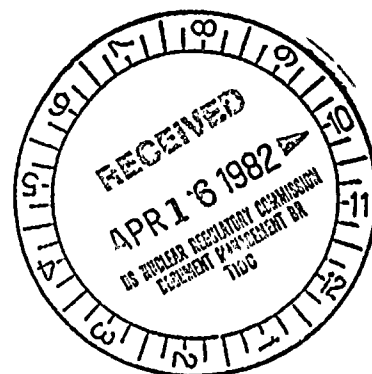
PACIFIC GAS AND ELECTRIC COMPANY

PG&E + 77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

J. O. SCHUYLER
VICE PRESIDENT
NUCLEAR POWER GENERATION

April 15, 1982

Mr. Darrell G. Eisenhut, Director
Division of Licensing
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555



Re: Docket No. 50-275
Docket No. 50-323
License No. DPR-76
Diablo Canyon Units 1 and 2

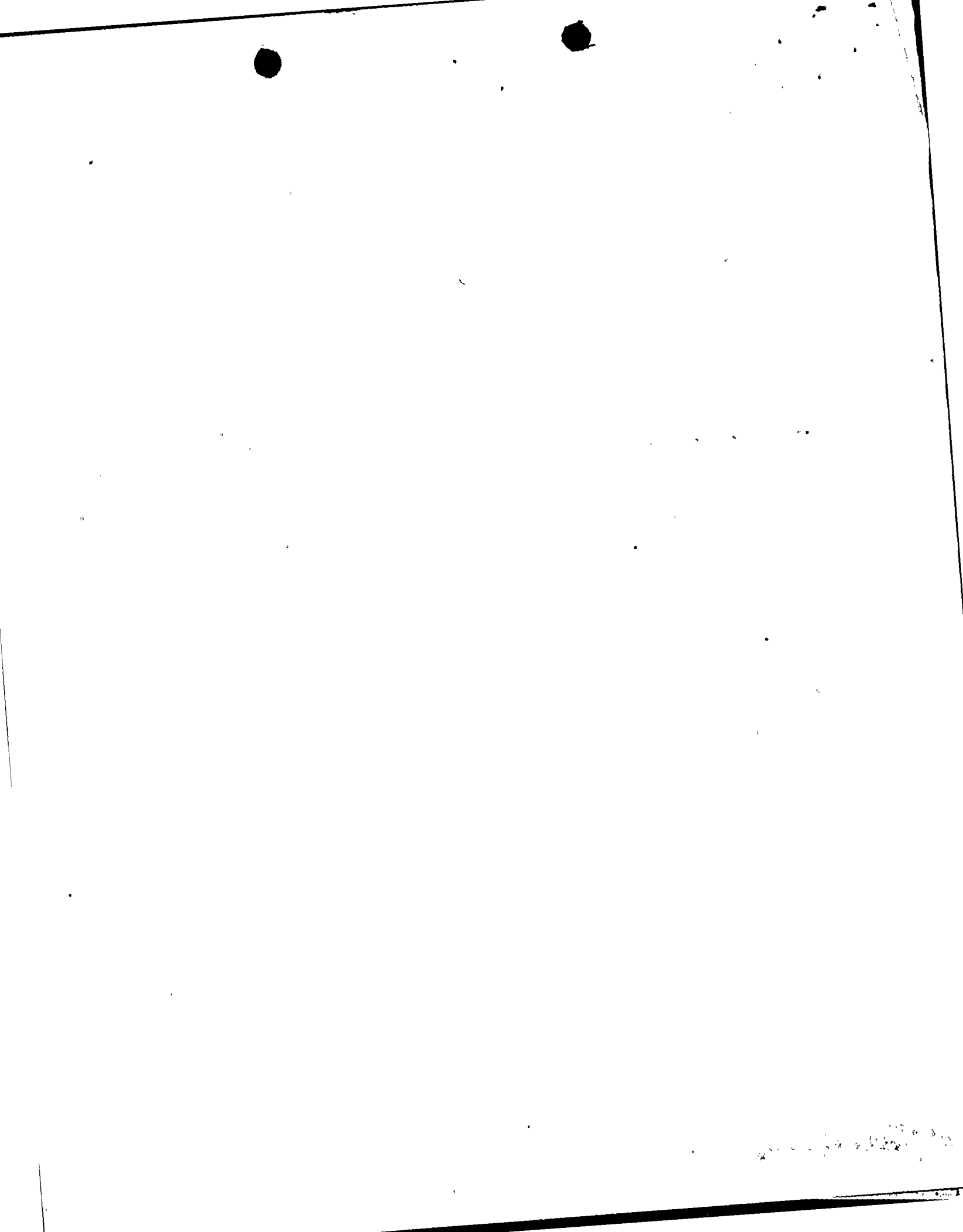
Dear Mr. Eisenhut:

In accordance with the request contained in NRC Generic Letter No. 82-05 (Post TMI Requirements), PGandE is submitting the requested information for NUREG-0737 items listed on Enclosure 1 to that letter. Our submittal consists of Enclosure A, Items Which Have Been Completed, and Enclosure B, Items Which Have Not Been Completed.

Kindly acknowledge receipt of the above material on the enclosed copy of this letter and return it to me in the enclosed addressed envelope.

Boo!
s
//

8204190055 820415
PDR ADCK 05000275
PDR




Mr. Darrell G. Eisenhut

-2-


April 15, 1982

I am authorized to sign and file this submittal with the NRC, and the matters set forth herein are true and correct to the best of my knowledge and belief.

Very truly yours,

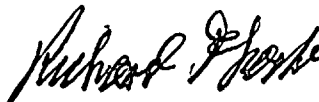

For J. O. Schuyler

Subscribed and sworn to before me
this 15th day of April, 1982.


Theodora Cooke, Notary Public in and
for the City and County of
San Francisco, State of California

My Commission expires January 28, 1985

Robert Ohlbach
Philip A. Crane, Jr.
Attorneys for Pacific
Gas and Electric Company

For By 
Philip A. Crane, Jr.

Enclosures

cc (w/enc.): Mr. R. H. Engelken, Regional Administrator
Office of Inspection and Enforcement
Region V
U. S. Nuclear Regulatory Commission
1450 Maria Lane, Suite 210
Walnut Creek, CA 94596

Service List

11/15/1914

Enclosure A
Items Which Have Been Completed

NUREG-0737 ITEMS	Comments
I.A.3.1 -- Simulator Exams	Completed 12/31/80.
II.B.2 -- Plant Shielding	Completed. Vital area access documentation submitted 6/12/81. Environmental qualification of safety related electrical equipment submitted on 9/2/81.
II.B.3 -- Post-Accident Sampling	Completed 3/15/82.
II.B.4 -- Training for Mitigating Core Damage	Completed 7/28/81.
II.E.1.2 -- Auxiliary Feedwater Initiation and Flow Indicator	Completed 11/16/81.
II.E.4.2 -- Containment Isolation Dependability	
Part 5 -- Containment pressure setpoint	Completed 6/17/81.
Part 7 - Isolate purge and vent valves	Completed April 1981
II.F.1 -- Additional Accident Monitoring Instrumentation	
-- (3) Containment Radiation Monitors	Completed 2/25/82.
-- (6) Containment Hydrogen Monitor	Completed 3/15/82.

Enclosure B
Items Which Have Not Been Completed

II.F.1 Attachment 1. Noble Gas Effluent Monitors

Status:

Installation and electronic calibration of the noble gas monitoring systems were completed in October of 1981. Source calibration of the low range and high range plant vent monitors and the main steam line monitors was completed in March of 1982. These noble gas monitoring systems were declared operational at that time. The plant vent mid range monitor system is not functional at this time.

Proposed Schedule:

The plant mid-range monitor system will be made functional following receipt of calibration sources and information from the suppliers. The supplier has not provided PGandE with a specific schedule at this time. We will, however, provide you with a firm schedule as soon as one can be developed.

Justification:

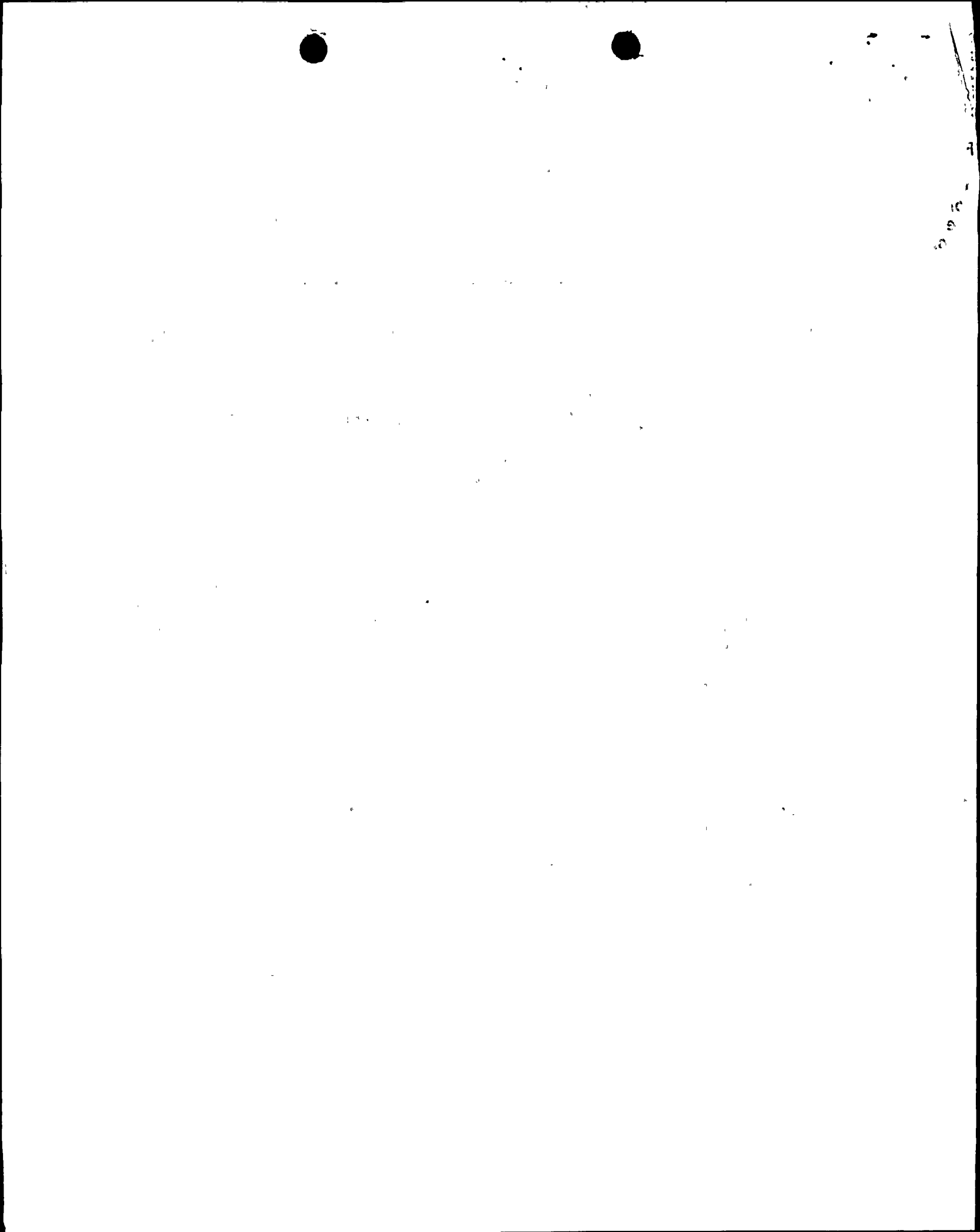
Delays have arisen obtaining calibration material and information from the supplier.

Demonstration of Need:

Supplier has not committed to a date for supplying needed material and information required to calibrate the plant vent mid-range monitor.

Interim Compensatory Measures:

None required prior to fuel loading.



II.F.1 Attachment 2. Sampling and Analysis of Plant Effluents

Status:

The gaseous iodine and particulate sampling system has been installed to meet NUREG-0737 requirements. This system is presently undergoing final testing prior to flow-rate calibration.

Proposed Schedule:

May 15, 1982

Justification:

The proposed schedule allows adequate time for testing and calibration.

Demonstration of Need:

Final testing and calibration of flow-rates are required before this system can be declared functional.

Interim Compensatory Measures:

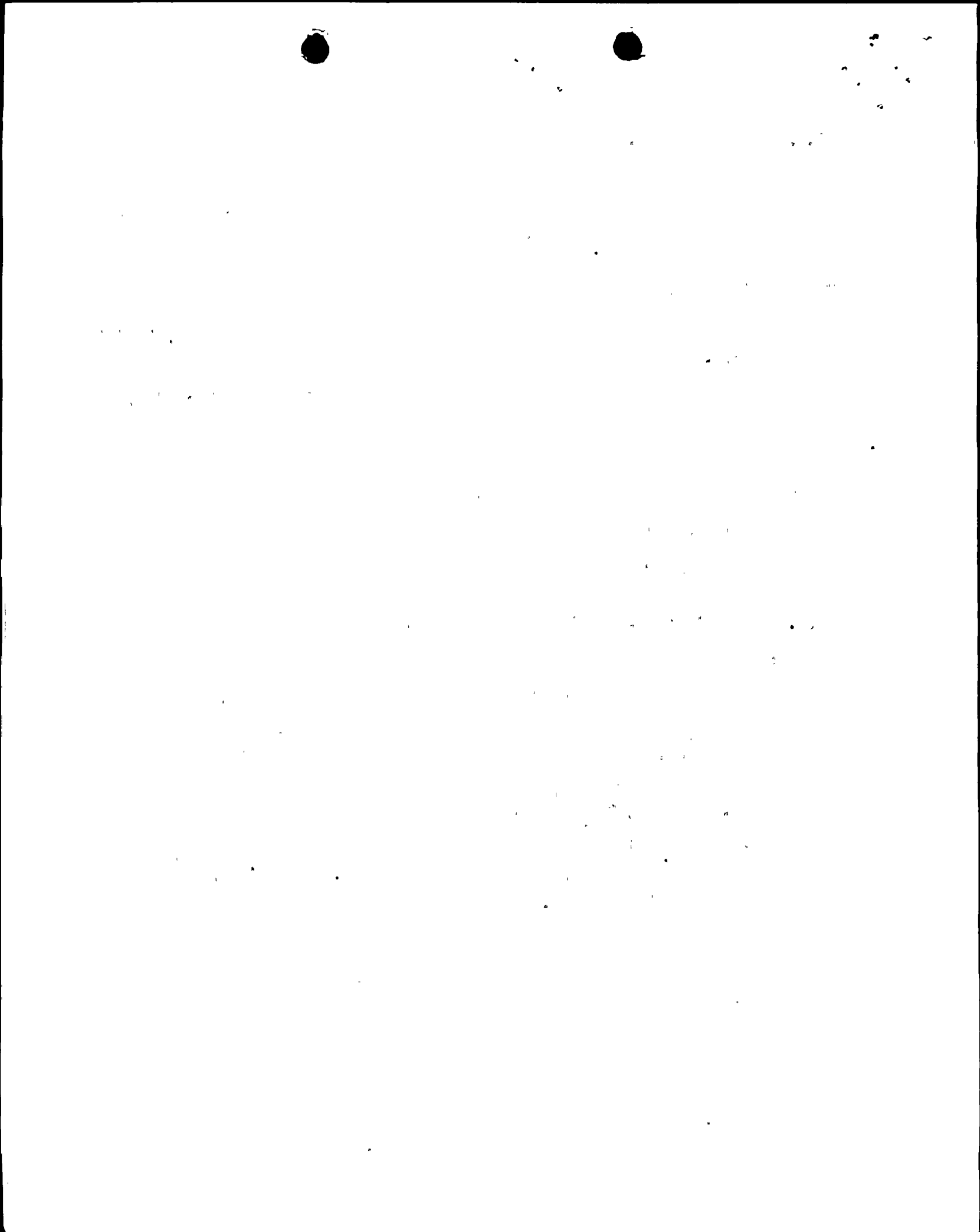
None required prior to fuel loading.

II.F.1 Attachment 4. Containment Pressure Monitor

Status:

The recorders have been revised to range from -5 to 200 psig. The existing 0-200 psig transmitters will be replaced with -5 to 200 psig transmitters with the same accuracy and response time as the originals, prior to June 30, 1982.

The mutually redundant monitors meet all of the criteria of Regulatory Guide 1.97, Rev 2, Category 1. Environmental qualification testing for the transmitters is still in progress by the manufacturer (Barton), as stated in our Environmental Qualification Program Report to the Staff, and accepted in NUREG-0675 (Diablo Canyon SER), Supplement 14. At this time, the test is in the Post-LOCA cooldown stage and is scheduled to be completed by July 30, 1982.



Proposed Schedule:

July 30, 1982

Justification:

These transmitters were ordered after the NRC did not accept our original offering of -5 to +55 psig indicators and -5 to +200psig recorders. This is the earliest date we can expect the manufacturer to supply transmitters, complete testing, and provide an Environmental Qualification Report to PGandE.

Demonstration of Need:

Same as Justification

Interim Compensatory Measures:

None required prior to fuel loading.

II.F.1 Attachment 5 Water Level Monitor

Status:

Environmental qualification testing for the transmitters is still in progress by the manufacturer (Barton), as stated in our Environmental Qualification Report to the Staff, and accepted in NUREG-0675 (Diablo Canyon SER), Supplement 14. At this time, the test is in the Post-LOCA cooldown stage and is scheduled to be completed by July 30, 1982.

Proposed Schedule:

July 30, 1982

Justification:

This is the earliest date we can expect the manufacturer to complete testing and provide an Environmental Qualification Report to PGandE.

Demonstration of Need:

Same as Justification.

Interim Compensatory Measures:

None required prior to fuel loading.

