Pacific Gas and Electric Company Semi-Monthly Report No. 10 Diablo Canyon Verification Program March 30, 1982

#### Summary

This is PGandE's tenth semi-monthly status report and summarizes the progress of our verification program from March 11, 1982 through the close of business on Wednesday, March 24, 1982. Pursuant to discussions at the March 25 meeting, the format of this tenth report has been changed to reflect work performed by PGandE in addition to the independent design verification program ordered by the NRC.

As part of efforts related to the independent design verification program, PGandE, to date, has closed out 53 of the 147 Error and Open Items (EOIs) identified. Of the remaining 94 EOIs, only 38 require action by PGandE.

PGandE's assessment of R. L. Cloud Associates, Inc. (RLCA) progress report number nine is described in this report.

As part of efforts in addition to the independent design verification program, PGandE's review of systems and equipment in the annulus area, including confirmatory analyses and redesigns, is almost complete. Confirmatory analyses and redesign work are expected to be completed by April 1, 1982. In addition, PGandE has identified one new open item and has resolved one open item.

### Status of Progress For the Independent Design Verification Program

This section provides PGandE's resolution of RLCA EOIs and PGandE's assessment of the status of work performed by RLCA related to the Phase I portion of the independent design verification effort.

I. RLCA EOI Status

204010434 820330 PDR ADDCK 05000275 R PDR

Υ.

PGandE has received 20 new EOIs from RLCA for a total of 147 EOIs (Attachment I). A total of 94 EOIs remain open of which 38 require action by PGandE, and 56 require action by RLCA.

**REGULATORY DOCKET FILE COPY** 



4

. .

-

A total of 53 EOIs have been resolved and closed: two of the Errors, seven of the QA findings, 12 of the QA Observations, and 32 of the Open Items. Of these 32, 21 were closed as "closed items" and 11 were closed as "deviations."

### II. RLCA Requests For Information

¢

Eleven of 149 requests for information by RLCA remain outstanding as of this report (Attachment II).

### III. PGandE's Assessment of RLCA Progress Report No. 9

RLCA's ninth progress report indicates that RLCA is nearing completion of the "generic" sample. One area not yet analyzed in any significant detail is piping supports; thus far, RLCA's work has been on the piping systems.

RLCA is closing out the EOIs that it has resolved during the final phases of the verification program. To close out an EOI, a recommendation will be provided by RLCA at the completion of each generic sample or analysis.

In the areas where generic samples are completed, recommendations will be provided by RLCA for additional PGandE work with follow-up activities for RLCA. PGandE is reviewing these RLCA recommendations.

The expected date of completion for the "generic" sample is April 15, 1982. At that time, the remaining work can be scoped and an estimated completion date of Phase I made.

### Status of Progress Of Additional PGandE Efforts

These sections describe the status of work in PGandE's Technical Program which is performed in addition to the independent design verification effort ordered by the NRC.

### I. Annulus Review

This section provides a description of PGandE's progress of work in resolving the concerns identified during review of the annulus design. Issues described in this section in previous reports but not listed here, such as mechanical and piping, are complete.

ť.

. v •

### Civil Engineering

4.

#### Structures

Verified seismic loads for all of the pipe supports attached to the annulus structure have been received. Confirmatory analysis of the structural members is 75% complete.

### Conduit Supports

The design for conduit support modifications described in previous reports is expected to be completed by April 1, 1982. Twenty-two individual supports are affected.

### II. PGandE Open Items Status (OIs)

A total of 21 Open Items has been identified (Attachment III), one of which is new. One open item has been resolved by PGandE.

#### New Open Item

### HVAC Duct Calculations (Open Item No. 21)

This item was identified during PGandE's review of seismic analyses work. Calculations performed by a PGandE consultant for 14" HVAC Duct support loadings used incorrect seismic response spectra in some cases. The spectra applicable to Elevation 163' in the Auxiliary Building were used for seismic loading at elevations higher than 140' in the Turbine Building. PGandE is having new spectra generated where required in the Turbine Building to determine the adequacy of the previous calculations. Subsequently, PGandE will implement appropriate corrective action if necessary.

MC John B. Hoch

for John B. Hoch Diablo Canyon Project Manager

.

-

. •

· ·

### ATTACHMENT I

### Error and Open Items

### LEGEND

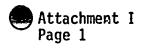
2

ć

- 1. TASK # The number assigned by PGandE for tracking. (Note 1)
- 2. INITIATING DOCUMENT The EOI number.
- 3. IDENT DT Date problem was identified: year-month-date. The computer defaults to 000000.
- 4. ECD Estimated Completion Date. The computer will enter 999999 until a date is entered.
- 5. DESCRIPTION Self-explanatory.
- 6. STATUS Will be used to describe status of resolution.
- 7. A%C Actual Percent Complete.
- 8. CLS DT Closed Date.
- Note 1: Task numbers are not necessarily sequential for this listing. All 70000 series task numbers are dedicated to EOIs or OIs.

, • .

,



•

# STATUS OF RLCA EOIS

ŧ

•

.

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u> .	CLS DT
70000	E0I*0910	811231	999999	RLCA OPEN ITEM: THREE OF 20 ELEC RACEWAY SUPPORTS WERE FOUND AT VARIANCE WITH THE PG&E INSTALLATION CRITERIA.	*PG&E ACTION REQUIRED*	25	
70001	E01*0920	811200	999999	RLCA OPEN ITEM: AUXILIARY BUILDING FLOOR RESPONSE SPECTRA IN THE NS DIRECTION CONTAINED IN THE HOSGRI REPORT DIFFER FROM THOSE IN THE OCTOBER 1979 BLUME REPORT.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE LATEST URS/BLUME SPECTRA AND CHECK ALL QUALIFICATIONS AGAINST THIS SPECTRA.	30	
700 <u>0</u> 2	E01*0930	820104	999999	RLCA OPEN ITEM: THE RLCA PRELIM. REVIEW OF THE PG&E RACEWAY CRITERIA INDICATES THE POSSIBILITY OF UNCONSERVATIVE SEISMIC LOADS.	*PG&E ACTION REQUIRED*	80	
70003	E0I*0931	820104	820309	RLCA OPEN ITEM: VALVE 9001A IS SHOWN AS BEING INSTALLED IN THE HORIZONTAL POSITION. FIELD INFORMATION SHOWS THE VALVE IN A VERTICAL POSITION.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS VALVE IN VERTICAL POSITION. PG&E TO REVISE ISOMETRIC	100	820309
<b>70004</b>	E01*0932	820104	999999	RLCA OPEN ITEM: SUPPORT 58S-23R IS SHOWN AS A RIGID VERTICAL SUPPORT FIELD INFORMATION INDICATES A DEAD LOAD SUPPORT ONLY.	*RLCA ACTION REQUIRED* RLCA'S RESOLUTION IS IN ERROR. THIS SUPPORT HAS BEEN MODIFIED SINGE THE RLCA WALKDOWN.	0	

. ·



Ś



•

# STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70005	E0I*0933	820120	9999999 <sub>.</sub>	RLCA OPEN ITEM: AS-BUILT LENGTH OF LINE 110 IS SHOWN ON ISOMETRIC AS 9.75 INCHES. FIELD INSPECTION SHOWS THIS DIMENSION AS 12 FEET.	*RLCA ACTION REQUIRED*	0	
70006	E0I*0934	820120	820309	RLCA OPEN ITEM: DIRECTION OF RESTRAINT FOR SUPPORT 72/11R IS NOT GIVEN.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS SUPPORT TO BE ACTIVE IN THE VERTICAL DIRECTION. PG&E TO REVISE ISOMETRIC.	100	820309
70007	E0I*0935	820120	820309	RLCA OPEN ITEM: ISOMETRIC SHOWS A 3 INCH LINE NO. 931, ATTACHED TO LINE 1971 FIELD INSPECTION SHOWED NO 3 INCH LINE.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION (CLOSED ITEM): RLCA HAS MISREAD LINE 931 BRANCHES OFF LINE 111 ON ISOMETRIC.	100	820309
70008	E0I*0936	820120	999999	RLCA OPEN ITEM: THE LENGTH OF THE VERTICAL RUN OF LINE 1971 IS SHOWN ON ISOMETRIC AS 2 FEET O INCHES. FIELD INSPECTION SHOWED THIS DIMENSION TO BE 2 FEET 10 INCHES.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS LENGTH AS 2 FEET 8 INCHES. PG&E TO REVISE ISOMETRIC.	0	

۰.

, . . . . ,

-

ŝ



•



.

.

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70009	E0I*0937	820120	999999	RLCA OPEN ITEM: ISOMETRIC DOES NOT SHOW THE SECOND FLANGE ON THE VERTICAL RUN OF LINE 44. FIELD INSPECTION SHOWED THE LOCATION OF THIS SECOND FLANGE 13 INCHES ABOVE THE FIRST FLANGE.	*RLCA ACTION REQUIRED*	0	
70010	E0I*0938	820120	999999	RLCA OPEN ITEM: VALVE 8805B IS SHOWN ON ISOMETRIC IN A VERTICAL POSITION. FIELD INSPECTION SHOWED THAT THE VALVE IS IN A HORIZONTAL POSITION.	*RLCA ACTION REQUIRED* INFORMATION TRANSMITTED TO RLCA.	0	
70011	E01*0939	82 <mark>0120</mark>	9999999	RLCA OPEN ITEM: SUPPORT 73/72R ON ISOMETRIC IS SHOWN TO BE ACTIVE IN THE NS DIRECTION ONLY. FIELD INSPECTION SHOWED THE SUPPORT ACTIVE IN BOTH NS AND EW DIRECTIONS.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: SUPPORT IS NOT ACTIVE IN THE EW DIRECTION PER PG&E ANALYSIS.	0	
70012	E01*0940	820120	999999	RLCA OPEN ITEM: THE "AS-BUILT" LENGTH OF LINE 103 SOUTH OF SUPPORTS 18/2R AND 18/12SL IS SHOWN ON ISOMETRIC AS 15 FEET 6 INCHES. FIELD INSPECTION SHOWED THIS DIMENSION AS 6 FEET.	*RLCA ACTION REQUIRED*	0	
			•		4.		

ъ. r r •



.

## STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70013	E0I*0941	820120	820309	RLCA OPEN ITEM: DIRECTION OF RESTRAINT FOR SUPPORT 18/4R ON ISOMETRIC IS NOT GIVEN.	*CLOSED* PG&E CONCURS WITH RLCA* RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS SUPPORT TO BE ACTIVE IN VERTICAL DIRECTION. PG&E TO REVISE ISOMETRIC.	100	820309 `
70014	E0I*0942	820120	999999	RLCA OPEN ITEM: SUPPORT 18/7R IS NOT SHOWN ON ISOMETRIC.	*RLCA ACTION REQUIRED*	0	
70015	E0I*0943	820120	999999	RLCA OPEN ITEM: SUPPORT 5006/V IS NOT SHOWN ON ISOMETRIC.	*RLCA ACTION REQUIRED*	0	
70016	E01*0944	820120	820309	RLCA OPEN ITEM: SUPPORT 5003/V ON ISOMETRIC IS NOT ADEQUATELY LOCATED.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): SUPPORT IS LOCATED 18 INCHES OF VALVE. PG&E TO REVISE ISOMETRIC.	100	820309
70017	E01*0945	820120	999999	RLCA OPEN ITEM: ISOMETRIC SHOWS LINE 104 SUPPORTED AT THE J COLUMN LINE THE SUPPORT IDENTIFICATION NUMBER AND THE DIRECTIONS OF RESTRAINT ARE NOT SPECIFIED.	*RLCA ACTION REQUIRED*	0	ر
70018	E01*0946	820120	999999	RLCA OPEN ITEM: DIMENSION OF THE VERTICAL RUN OF LINE 1980 BETWEEN VALVES 8922A AND 8921A ON ISOMETRIC IS NOT SPECIFIED.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (ERROR-C): PG&E ANALYSIS 8-21 USES AN INCORRECT DIMENSION.	0	

.

\* . • . • .

.

:



.

## STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS_DT
70019	E01*0947	820120	999999	RLCA OPEN ITEM: VALVE 8821A IS SHOWN ON ISOMETRIC AS BEING INSTALLED IN THE HORIZONTAL POSITION FIELD INSPECTION SHOWED THAT THE VALVE IS IN A VERTICAL POSITION.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLGA RESOLUTION (ERROR-C): ANALYSIS SHOWS VALVE MODELED IN AN INCORRECT POSITION.	0	
70020	E0I*0948	820120	820305	RLCA OPEN ITEM: DIRECTION OF RESTRAINT FOR SUPPORT 13/23SL ON ISOMETRIC IS NOT GIVEN.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS SUPPORT TO BE ACTING IN A VERTICAL DIRECTION. PG&E TO REVISE ISOMETRIC.	100	820305
70021	E0I*0949	820120	999999	RLCA ERROR A OR B: MAIN ANNUNCIATOR CABINET: (1) ORIGINAL ANALYSIS CONSIDERED CABINET RIGID IN LONGITUDINAL DIRECTION. (2) ACTUAL FIRST MODE FREQUENCY IS 14 HZ OR LESS BY INDEPENDENT CALCULATION.	*PG&E ACTION REQUIRED*	60	
70022	E01*0950	820129.	999999	RLCA OPEN ITEM: PLATES ON FCV-95 SUPPORT SHOWN ON DRAWING AS 1/2 INCH THICK FIELD INSPECTION SHOWED THE THICKNESS TO BE 3/8 INCHES.	*PG&E ACTION REQUIRED* PG&E TO INFORM GENERAL CONSTRUCTION TO CONFORM TO DESIGN.	0	

.

÷

٠

.

**d** 1

• · · · · • • -\* . .

.

\$

.



.

.

41

.

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70023	E0I*0951	820129	820309	RLCA OPEN ITEM: SUPPORT 1/27R IS SHOWN ON ISOMETRIC TO BE LOCATED 9 INCHES FROM THE ELBOW FIELD INSPECTION SHOWED THIS SUPPORT TO BE LOCATED 35 INCHES FROM THE ELBOW.	*CLOSED* PG&E CONCURS WITH RLCA·• RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS SUPPORT LOCATED 33 INCHES FROM ELBOW. PG&E TO REVISE ISOMETRIC.	100	820309
70024	E0I*0952	820129	820309	RLCA OPEN ITEM: DIMENSION BETWEEN VALVE FCV 37 AND SUPPORT 3/27V IS SHOWN ON ISOMETRIC TO BE 4 INCHES FIELD INSPECTION SHOWED THIS DIMENSION TO BE 12 INCHES.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS DIMENSION TO BE 14 INCHES. PG&E TO REVISE ISOMETRIC.	100	820309
70025	E0I*0953	820129	999999	RLCA OPEN ITEM: SUPPORT 58S/69R IS SHOWN ON ISOMETRIC TO BE ACTIVE IN THE Z AND Y DIRECTIONS FIELD INSPECTION SHOWED THIS SUPPORT TO BE ACTIVE IN THE X, Y AND Z DIRECTIONS.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: SUPPORT 58S/69R WILL BE REDESIGNED TO ALLOW FREE MOVEMENT IN X DIRECTION.	0	
70026	E01*0954	820129	999999	RLCA OPEN ITEM: SUPPORT 58S/56R IS SHOWN ON ISOMETRIC TO BE LOCATED 5 FEET, 2 INCHES FROM THE ELBOW FIELD INSPECTION SHOWED THIS SUPPORT TO BE LOCATED 7 FEET, 8 INCHES FROM THE ELBOW.	*RLCA ACTION REQUIRED* INFORMATION TRANSMITTED TO RLCA.	0	,

**,** 

\*

,

, ,

•

.

ι

. .

1



4.

٠

\*

# STATUS OF RLCA EOIS

•

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70027	E01*0955	820129	820323	RLCA OPEN ITEM: TWO SUPPORTS, BOTH LABELED 58S/57R, ARE SHOWN ON ISOMETRIC.	*CLOSED* PG&E CONCURS WITH RLCA * RESOLUTION (CLOSED ITEM): PG&E DRAWING FOR SUPPORT 58S/57R SHOWS THE RESTRAINT AT TWO SEPARATE LOCATIONS ON LINE 574.	100	820323
70028	E01*0956	820129	999999	RLCA OPEN ITEM: SUPPORT 58S/69R IS SHOWN ON ISOMETRIC TO BE LOCATED 3 FEET FROM THE ELBOW FIELD INSPECTION SHOWED THIS SUPPORT TO BE LOCATED 2 FEET, 1 INCH FROM THE ELBOW.	*RLCA ACTION REQUIRED*	0	
70029	E0I*0957	820129	820323	RLCA OPEN ITEM: LINES 577 and 578 ARE SHOWN ON ISOMETRIC TO BE INSULATED FIELD INSPECTION SHOWED THESE LINES UNINSULATED.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION: LINES 577 AND 578 ARE NOW INSULATED.	100	820323
70030	E01*0958	820129	999999	RLCA OPEN ITEM: SUPPORT 58S/55V IS SHOWN ON ISOMETRIC TO BE LOCATED ABOVE THE TEE FIELD INSPECTION SHOWED THIS SUPPORT TO BE LOCATED 8 INCHES BELOW THE TEE.	*RLCA ACTION REQUIRED*	0	

.

• • ×

. .

• .

- ·

1



٠

TASK	INITIATING DOCUMENT	IDENT DT	ECD_	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70031	E0I*0959	820129	999999.	RLCA OPEN ITEM: SUPPORT 11/49SL IS SHOWN ON ISOMETRIC ADJACENT TO THE REDUCER AT ELEVATION 163 FEET ON LINE 20 FIELD INSPECTION SHOWED THE SUPPORT TO BE LOCATED ADJACENT TO THE BEND AT ELEVATION 155 FEET.	*RLCA ACTION REQUIRED*	0	
70032	E01*0960	820129	820309	RLCA OPEN ITEM: "AS-BUILT" ELEVATION OF THE FIRST 45-DEGREE ELBOW ABOVE THE HEADER ON LINE 19 IS SHOWN ON ISOMETRIC AS 166 FEET. FIELD INSPECTION SHOWED THE ELEVATION TO BE 155 FEET.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS DIMENSION TO BE 156 FEET. PG&E TO REVISE ISOMETRIC.	100	820309
70033	E0I*0961	820129	999999	RLCA OPEN ITEM: SUPPORT 11/59SL IS SHOWN TO BE ACTIVE IN THE VERTICAL DIRECTION ON ISOMETRIC FIELD INSPECTION SHOWED TWO SKEWED SNUBBERS 20 AND 25 DEGREES RESPECTIVELY FROM VERTICAL.	*RLCA ACTION REQUIRED*	0	
70034 .	E01*0962	820129	999999	RLCA OPEN ITEM: SUPPORT 48/44R IS SHOWN ON ISOMETRIC TO BE ACTIVE IN THE EW DIRECTION FIELD INSPECTION SHOWED THIS SUPPORT TO BE ACTIVE IN BOTH THE EW AND NS DIRECTIONS.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: THE RESTRAINT IS NOT ACTIVE IN THE EW DIRECTION.	0	

. . · . • 

۰ ۰

.

-

-



41

٠

TASK	INITIATING DOCUMENT	IDENT DT	<u> </u>	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70035	E0I*0963	820129	999999	RLCA OPEN ITEM: SUPPORT 58/32R IS SHOWN ON ISOMETRIC TO BE ACTIVE IN BOTH DIRECTIONS OF RESTRAINT.	*RLCA ACTION REQUIRED*	<b>,</b>	
70036	E01*0964	820129	999999	RLCA OPEN ITEM: FIELD INSPECTION SHOWED A NS RIGID SUPPORT ON LINE 2519 ISOMETRIC DOES NOT SHOW THIS SUPPORT.	*RLCA ACTION REQUIRED*	0	
70037	E01*0965 `	820129	999999	RLCA OPEN ITEM: THE VERTICAL SPRING HANGER 55S/(UNREADABLE) IS SHOWN ON ISOMETRIC TO BE LOCATED 7 FEET, 10-3/4 INCHES FROM THE ELBOW BELOW ELEVATION 100 FEET FIELD INSPECTION SHOWED THIS SUPPORT TO BE LOCATED 8 FEET, 10 INCHES FROM THE ELBOW.	*RLCA ACTION REQUIRED*	0	
70038	E01*0966	820129	820309	RLCA OPEN ITEM: SUPPORT 14/33SL IS SHOWN ON ISOMETRIC TO BE LOCATED 7 FEET, 10-3/4 INCHES FROM THE ELBOW FIELD INSPECTION SHOWED THIS SUPPORT TO BE LOCATED 4 FEET, 5 INCHES FROM THE ELBOW.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (DEVIATION): PG&E PIPING ANALYSIS SHOWS DIMENSION TO BE 4 FEET 11 INCHES. PG&E TO REVISE ISOMETRIC.	100	820309

• · · · . •

.





, •

	TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
	70039	E0I*0967	811201	820420	RLCA OPEN ITEM: SOME OF THE INTAKE STRUCTURE MAXIMUM ABSOLUTE ACCELERATIONS CONTAINED IN TABLE 1-53 OF THE HOSGRI REPORT DIFFER FROM THOSE IN THE MAY 1979 BLUME REPORT.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLGA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE LATEST URS/BLUME SPECTRA AND. CHECK ALL QUALIFICATIONS AGAINST THIS SPECTRA.	20	
	70040	E0I*0968	820130	820309	RLCA QA-FINDINGS: HARDING LAWSON ASSOCIATES WAS NOT REQUIRED BY PG&E TO IMPLEMENT A FORMAL QA PROGRAM FOR THEIR ACTIVITIES PRIOR TO APRIL 10, 1978.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: RLCA WILL PERFORM THE TECHNICAL VERIFICATION. NO FURTHER ACTION CAN BE TAKEN BY PG&E.	100	820309
	70041	E0I*0969	820130	820309	RLCA QA-FINDINGS: HARDING LAWSON ASSOCIATES QA PROGRAM AND OPERATING PROCEDURES FOR ACTIVITIES PERFORMED PRIOR TO JUNE 1978 DID NOT COMPLY WITH THE APPLICABLE CRITERIA REQUIREMENTS OF 10CFR50, APPENDIX B.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: RLCA WILL PERFORM THE TECHNICAL VERIFICATION. NO FURTHER ACTION CAN BE TAKEN BY PG&E.	100	820309
•	70042	E0I*0970	820130	820309	RLCA QA-FINDINGS: INSUFFICIENT OBJECTIVE EVIDENCE AVAILABLE AT HARDING LAWSON ASSOCIATES TO ESTABLISH THAT A CONTROLLED SYSTEM WAS IN EFFECT WHICH COULD BE ACCEPTED AS EQUIVALENT TO 10CFR50, APPENDIX B.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: RLCA WILL PERFORM THE TECHNICAL VERIFICATION. NO FURTHER ACTION CAN BE TAKEN BY PG&E	100	820309

.

ų

; ,

•

· 、

r.

, S

.

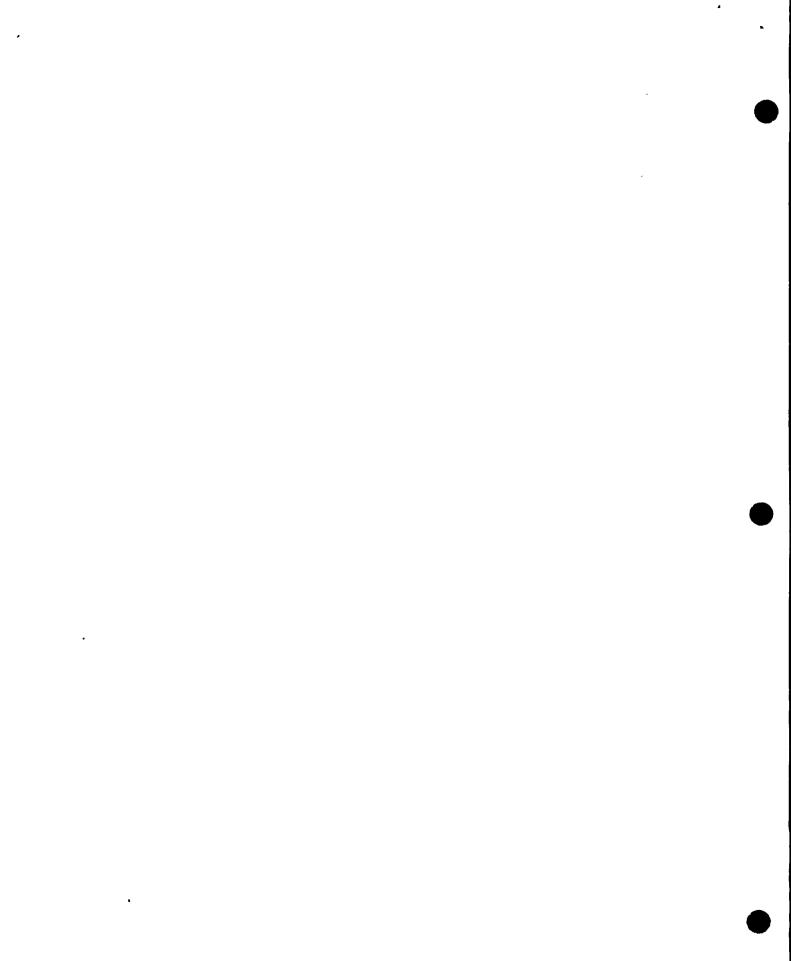
4



41

٠

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70043	E0I*0971	820130	820309	RLCA QA-OBSERV: FOR EDS, THE EXISTENCE OF THE "DESIGN REVIEW CRITERIA" USED IN ACCORDANCE WITH QAP 3,7, PAR 3.1 COULD NOT BE VERIFIED.	*CLOSED* RLCA CONCURS WITH PG&E • RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70044	E0I*0972	820130	820309	RLCA QA-OBSERV: FOR EDS, IN MANY CASES, "POINT OF USE" REFERENCES WERE NOT MADE FOR EQUATIONS IN THE CALCULATION FILES.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
, 70045	E01*0973	820130	820309	RLCA QA-OBSERV: FOR EDS, IT COULD NOT BE VERIFIED THAT THE QUALITY ASSURANCE MANAGER CONCURRED WITH THE RESOLUTION OF DISCREPANCIES.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70046	E0I*0974	820130	820309	RLCA QA-OBSERV: FOR EDS, IT COULD NOT BE VERIFIED THAT PROJECT PERSONNEL HAD READ THE PROJECT INTERFACE INSTRUCTIONS.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70047	E01*0975	820130	820309	RLCA QA-OBSERV: FOR EDS, MEMORANDA WERE USED IN LIEU OF TECHNICAL INSTRUCTIONS.	*CLOSED* <sup>:</sup> RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309





Attachment Í Page 12

٠

5

,

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70048	E01*0976	820208	820324	RLCA OPEN ITEM: THE EXTERIOR CONTAINMENT SPECTRA WERE SUPERSEDED BY THE URS/BLUME REPORT ISSUED ON 770605. HOWEVER, NO TRANSMITTAL TO WESTINGHOUSE OF THIS SPECTRA COULD BE LOCATED IN THE PG&E FILES.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): RLCA TO VERIFY TRANSMITTAL OF SPECTRA FROM PG&E TO WESTINGHOUSE.	100	820324
70049	E0I*0977	820208	820401	RLCA OPEN ITEM: PG&E IS PRESENTLY RE-EVALUATING THE STRUCTURAL ADEQUACY OF THE ANNULUS.	*PG&E ACTION REQUIRED*	75	
70050	E0I*0978	820208	999999	RLCA ERROR A: FOR REGENERATIVE HEAT EXCHANGERS THE VERTICAL SPECTRA INPUT USED BY WESTINGHOUSE WAS TWO-THIRDS OF THE FILTERED RATHER THAN UNFILTERED HORIZONTAL RESPONSE SPECTRA.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION. THIS EQUIPMENT HAS BEEN REQUALIFIED TO THE UNFILTERED SPECTRA. INFORMATION TRANSMITTED TO RLCA.	98	
70051	E01*0979	820208	820310	RLCA OPEN ITEM: OTHER EQUIPMENT IN THE CONTAINMENT STRUCTURE HAS NOT BEEN REVIEWED YET.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): MOST OF THE EQUIPMENT IN THE CONTAINMENT IS WESTINGHOUSE SUPPLIED. IN ADDITION THE EQUIPMENT LOCATED IN THE ANNULUS AREA IS UNDER SEPARATE SCRUTINY. THE PHASE I SAMPLE REPRESENTS A CROSS SECTION OF ALL THE EQUIPMENT.	100	820310

× . , • . 1 1 

×

•

•



Attachment I Page 13

> ۱. ۳

٠

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70052	E01*0980	820208 r	820309	RLCA OPEN ITEM: NO FORMAL DOCUMENTATION HAS BEEN FOUND TO DATE FOR QUALIFICATION OF AUXILIARY SALTWATER PUMP COMPARTMENTS.	*CLOSED* RLCA CONCURS WITH PG&E • RESOLUTION: DOCUMENT FOR THE ASW COMPARTMENT DESIGN REVIEW DATED 5-2-79 HAS BEEN TRANSMITTED TO RLCA.	100	820309
70053	E01*0981	820208	999999	RLCA OPEN ITEM: INPUT USED IN THE BURIED PIPELINE QUALIFICATIONS WILL BE VERIFIED.	*RLCA ACTION REQUIRED* INFORMATION TRANSMITTED TO RLCA.	0	
70054	E01*0982	820208	999999	RLCA OPEN ITEM: THE DETAIL TRANSMITTALS FOR THE TURBINE BUILDING HAVE NOT BEEN REVIEWED YET.	*RLCA ACTION REQUIRED*	0	
70055	E01*0983	820208	999999	RLCA ERROR A: NINE OF THE TWENTY ELECTRICAL RACEWAY SUPPORT SEISMIC CALCULATIONS WERE FOUND TO HAVE BEEN DONE WITH INAPPLICABLE SPECTRA.	*PG&E ACTION REQUIRED*	80	
70056	E01*0984	820208	999999	RLCA OPEN ITEM: INTERFACE PROCEDURES BETWEEN URS/BLUME, PG&E AND THE FIELD WILL BE INVESTIGATED.	*RLCA ACTION REQUIRED*	0	
70057	E01*0985		820305	RLCA OPEN ITEM: NO DOCUMENTATION OF RESOLUTION OF AUXILIARY BLDG WEIGHTS CONTROVERSY WITH BLUME HAS BEEN FOUND TO DATE.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): WEIGHT FOR THE AUX. BLDG AT ELEV. 140 FT IS WITHIN. 9% OF THE NUMBER USED BY BLUME.	100	820305

N .

٠

## STATUS OF RLCA EOIS

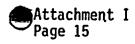
TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70058	E0I*0986	820208	999999	RLCA OPEN ITEM: THE FINAL VERTICAL CONTROL ROOM SPECTRA ARE HIGHER THAN THE PRELIMINARY SPECTRA. A DETAILED REVIEW OF EQUIPMENT QUALIFICATION WILL BE NECESSARY.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE THE LATEST URS/BLUME SPECTRA AND CHECK ALL QUALIFICATIONS AGAINST THIS SPECTRA.	0	
70059	E0I*0987	820208	820310	RLCA OPEN ITEM: A DETAILED REVIEW OF THE SEISMIC ANALYSIS OF THE AUXILIARY BUILDING AND ITS QUALIFICATION SHOULD BE PERFORMED.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): RLCA TO PERFORM A DETAILED REVIEW OF THE SEISMIC ANALYSIS OF THE AUXILIARY BUILDING.	100	820310
70060	E01*0988	820208	999999	RLCA OPEN ITEM: CHECKS ARE REQUIRED TO COMPARE THE AS-BUILT DRAWINGS TO THE DRAWINGS USED IN THE QUALIFICATION OF INTAKE STRUCTURE CRANE.	*RLCA ACTION REQUIRED*	0	
70061	E01*0989 -	820208	999999	RLCA OPEN ITEM: CHECKS ARE REQUIRED TO COMPARE THE AS-BUILT DWGS TO THOSE USED IN THE QUALIFICATION OF TURBINE BUILDING CRANE.	*RLCA ACTION REQUIRED*	0	
70062	E01*0990	820208	999999	RLCA OPEN ITEM: CHECKS NEED TO BE MADE OF THE APPLICABILITY OF DESIGN INFORMATION TRANSMITTED FOR THE FUEL HANDLING BUILDING CRANE.	*RLCA ACTION REQUIRED*	0	

. . • ,**'** 

. .

'n

.



٠

# STATUS OF RLCA EOIS

;

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70063	E01*0991 .	820208	999999	RLCA OPEN ITEM: CHECKS WILL BE MADE TO INSURE THAT MODIFICATIONS TO THE FUEL HANDLING BUILDING CRANE WERE DONE.	*RLCA ACTION REQUIRED*	0	
70064	E01*0992	820208	999999	RLCA OPEN ITEM: THE DESIGN INFORMATION FOR THE OUTDOOR WATER STORAGE TANKS WAS FOUND TO BE TRANSMITTED INFORMALLY. CHECKS ARE REQUIRED TO INSURE ITS ACCURACY.	*RLCA ACTION REQUIRED*	0	
70065	E01*0993	820208	999999	RLCA OPEN ITEM: CHECKS NEED TO BE MADE TO DETERMINE THE ACCURACY OF DESIGN INFORMATION TRANSFERRED FOR THE OUTDOOR WATER STORAGE TANKS.	*RLCA ACTION REQUIRED*	0	
70066	E0I*0994	820208	820310	RLCA OPEN ITEM: EXAMINE THE FORMAL DESIGN GUIDE FOR THE SEISMIC FACTORS USED IN PIPING SYSTEMS WHICH PG&E TRANSMITTED TO THE CONSULTANTS.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): THE PHASE I PIPING SAMPLE INCLUDES SEVERAL LINES ANALYSIS BY CONSULTANTS. THIS INTERFACE IS COVERED BY THE INDEPENDENT CALCULATIONS.	100	820310

,

41

. •

**`** 

.

. . .

J

÷

ي.

.

•

# STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70067	E01*0995	<b>820208</b>	820309	RLCA OPEN ITEM: THE TRANSMITTALS FOR PIPING ANALYSIS APPEAR TO BE IN COMPLETE FORM FOR DOCUMENTS SENT TO EES. THE ONLY PROBLEM IS THAT THE TRANSMITTAL COVER SHEET DOES NOT LIST THE CONTENTS OF THE ENTIRE ATTACHMENT. TO TRACE THE FLOW OF INFORMATION IT WILL BE NECESSARY TO FIND THE CONTENTS OF THE TRANSMITTALS.	*CLOSED* PG&E CONCURS WITH RLCA* RESOLUTION (CLOSED ITEM): RLCA HAS SELECTED SEVERAL EES PIPING ANALYSESBY COMPARISON OF STRESS RESULTS, THIS INTERFACE WILL BE EXAMINED IN THE CURRENT PROGRAM.	<b>100</b>	820309
70068	E0I*0996	820208	999999	RLCA OPEN ITEM: FOR THE PIPING ASSIGNED TO BLUME, VERY LITTLE CORRESPONDENCE HAS BEEN LOCATED TO DATE.	*RLCA ACTION REQUIRED*	0	
70069	E01*0997	820208	<b>820310</b>	RLCA OPEN ITEM: TO DATE NO DOCUMENTATION HAS BEEN FOUND CONCERNING TRANSMITTALS OF VALVE INFORMATION FROM PG&E TO EES.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): THE PHASE I PROGRAM REQUIRES THAT THE ACCELERATION OF ALL VALVES INCLUDED IN THE 10 PIPING ANALYSES BE EXAMINED. SINCE EES PIPING ANALYSES HAVE BEEN SELECTED AS PART OF THE SAMPLE, THIS ITEM IS CLOSED.	100	<b>820310</b> `

•



т. 4 1

•

v

×

I.

)

\*

......

•

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70070	E0I*0998	820208	820310	RLCA OPEN ITEM COMPLETE DOCUMENTATION OF EDS REQUALIFICATION INFORMATION FOR THE VALVES BEING REVIEWED HAS NOT BEEN COMPILED AT THIS POINT IN TIME.	*CLOSED* PG&E CONCURS WITH RLCA ·· RESOLUTION (CLOSED ITEM): TWO VALVES SELECTED FOR THE INDEPENDENT SAMPLE WERE ANALYZED BY EDS. THE INTERFACE IS BEING COVERED BY THIS SAMPLE.	100	820310
70071	E0I*0999	820208	820310	RLCA OPEN ITEM: A COMPLETE SET OF EDS TRANSMITTALS TO PG&E FOR THE VALVES BEING REVIEWED HAS NOT BEEN COMPILED AS OF THIS DATE.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): TWO VALVES ANALYZED BY EDS HAVE BEEN SELECTED FOR THE PHASE I PROGRAM. THIS INTERFACE IS BEING COVERED.	<b>100</b>	820310
70072	E0I*1000	820208	820310	RLCA OPEN ITEM: INSUFFICIENT RECORDS HAVE YET BEEN FOUND TO FULLY DOCUMENT INFORMATION FLOW FROM PG&E TO WESTINGHOUSE.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): THE PHASE I PROGRAM INCLUDES CHECKING ACCELERATIONS FOR 16 WESTINGHOUSE SUPPLIED VALVES. THIS INTERFACE IS BEING COVERED.	100	820310
70073	E01*1001	820208	820310	RLCA OPEN ITEM: WITH THE DOCUMENTATION AVAILABLE TO DATE, NO EVIDENCE WAS FOUND TO INDICATE WHETHER THE VALVE ACCELERATIONS HAVE EVER BEEN VERIFIED AS BEING CORRECT BEFORE BEING TRANSMITTED TO THE VALVE QUALIFIERS.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): THE PHASE I PROGRAM PROVIDES FOR THE EXAMINATION OF ACCELERATIONS FOR 28 VALVES. THIS INTERFACE IS COVERED.	100	<b>820310</b>

Page 17

٠

ŵ , • •

•

\*



# STATUS OF RLCA EOIS

.

•

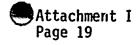
Attachment I Page 18

•

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70074	E0I*1002	820208	999999	RLCA ERROR B: CALCULATIONS FOR SUPPLY FANS S67,68 AND 69 WERE FOUND TO HAVE USED INCORRECT AND UNCONSERVATIVE SEISMIC INPUTS. IN ADDITION, THE FORCED DRAFT SHUTTER DAMPER QUALIFICATION SHOWED INCORRECT SEISMIC DEFINITION BECAUSE GRAVITY HAS NOT BEEN ADDED.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: EDS PREPARED REVISED CALCULATIONS FOR FANS BASED ON THE CORRECT SEISMIC INPUT AND FOUND THE FANS TO BE QUALIFIED. ADDITIONALLY, EDS QUALIFIED DAMPER WITH GRAVITY AND SHOWED DAMPER CAN ADEQUATELY RESIST HOSGRI LOADING.	0	
70075	E01*1003	820208	9999999	RLCA OPEN ITEM: DUCT SUPPORT QUALIFICATIONS FOR THE 4 KV SWITCHGEAR ROOM HV SYSTEM HAVE NOT BEEN LOCATED AS OF OCTOBER 28, 1981.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: INFORMATION TRANSMITTED TO RLCA.	0	
70076	E0I*1004	820208	999999	RLCA OPEN ITEM: FOR ELECTRICAL EQPT AND INSTRUMENTATION, DOCUMENTATION OF ONE TRANSMITTAL OF SEISMIC INFORMATION FROM PG&E TO WESTINGHOUSE HAS BEEN FOUND TO DATE. THIS TRANSMITTAL IS ONLY FOR CERTAIN ACCELERATIONS FOR THE CONTAINMENT INTERIOR AT CERTAIN ELEVATION.	*RLCA ACTION REQUIRED* PG&E DOES NOT CONCUR WITH RLCA RESOLUTION (DEVIATION).	0	

• • .

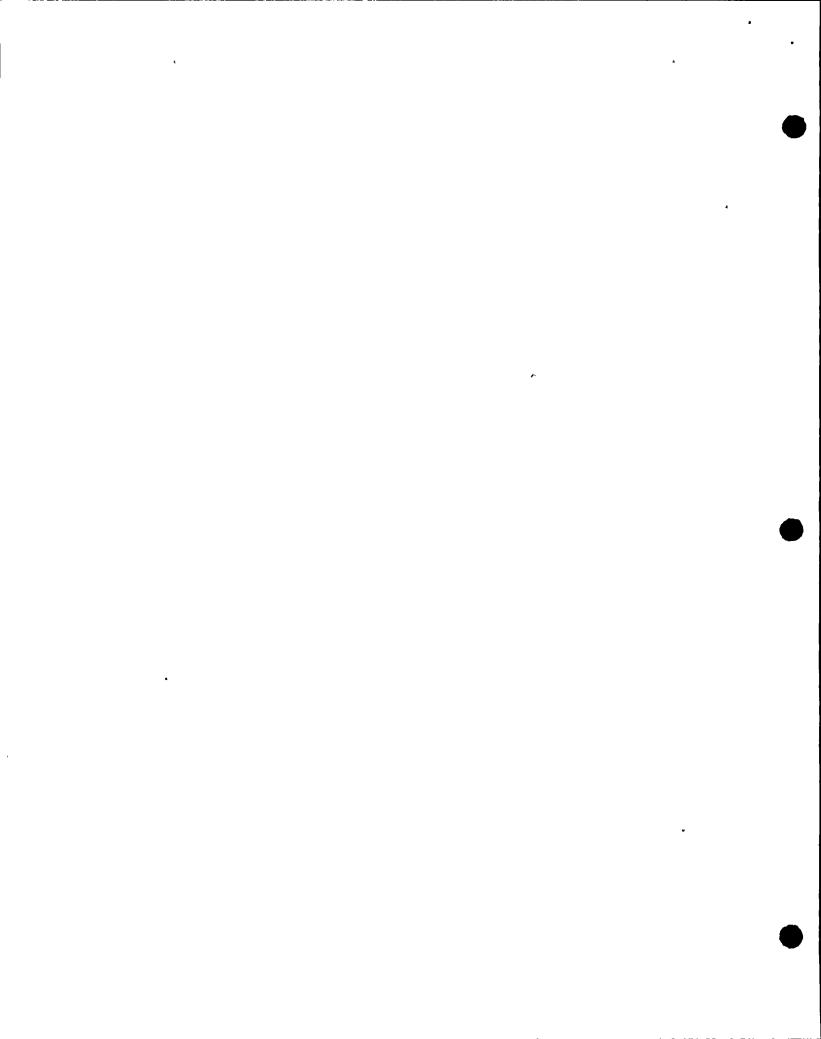




۲

# STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	<u> </u>	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70077	E0I*1005	820208 . <sup>.</sup>	820310	RLCA OPEN ITEM: NO DOCUMENTATION FOR ELECTRICAL EQPT AND INSTR. HAS BEEN FOUND TO DATE REGARDING FORMAL TRANSMITTALS OF SPECTRA FROM PG&E TO WYLE LABS.	*CLOSED* PG&E CONCURS WITH RLCA· RESOLUTION (CLOSED ITEM): 7 GROUPS OF ELECTRICAL EQUIPMENT HAVE BEEN EXAMINED AND 2 EOIS (1013 AND 1049) HAVE BEEN ISSUED. INTERFACE HAS BEEN COVERED UNDER CURRENT PROGRAM.	100	820310
70078	E0I*1006	820208	820310	RLCA OPEN ITEM: FOR ELECTRICAL AND INSTRUMENTATION EQPT REQUALIFIED BY ANALYSIS. NO INFORMATION HAS BEEN FOUND TO DATE AS TO WHO HAD PERFORMED THESE ANALYSES.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): THE PHASE I PROGRAM INCLUDES TWO ELECTRICAL CABINETS QUALIFIED BY ANALYSIS.	100	820310
70079	E0I*1007	820208	820310	RLCA OPEN ITEM: SHOULD FURTHER INVESTIGATION OF ELEC. EQPT AND INSTR. FAIL TO UNCOVER RECORDS THAT SATISFACTORILY DOCUMENT THE TRANSFER OF SEISMIC REQUALIFICATION INFORMATION BETWEEN PG&E AND THEIR CONSULTANTS A MORE DETAILED INVESTIGATION WILL BE UNDERTAKEN.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): THE PHASE I SAMPLE INCLUDES 7 GROUPS OF ELECTRICAL EQUIPMENT QUALIFIED BY CONSULTANT TESTING THIS INTERFACE IS COVERED.	100	820310
70080	E0I*1008	820208	999999	RLCA OPEN ITEM: THE SPECTRA FOR THE MAIN ANNUNCIATOR CABINET ARE PRELIMINARY.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLGA RESOLUTION (ERROR-C): PRELIMINARY SPECTRA DIFFER FROM THE HOSGRI REPORT.	0	



2

۰ י



,

•

#### STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70081	E0I*1009	820209	820414	RLCA OPEN ITEM: SPECTRA HAVE NOT BEEN PROVIDED OR SCALING CRITERIA DEFINED FOR SUPPORT LOCATIONS ABOVE ELEVATION 140 FEET FOR THE CONTAINMENT INTERIOR.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLGA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE THE LATEST URS/BLUME SPECTRA AND CHECK ALL QUALIFICATIONS AGAINST THIS SPECTRA.	60	
70082	E0I*1010	820209	<b>820420</b>	RLCA OPEN ITEM: SPECTRA HAVE NOT BEEN PROVIDED OR SCALING CRITERIA DEFINED FOR SUPPORT LOCATIONS ABOVE ELEVATION 140 FEET FOR THE TURBINE BUILDING.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE THE LATEST URS/BLUME SPECTRA AND CHECK ALL QUALIFICATION AGAINST THIS SPECTRA.	10	
70083	E0I*1011	820209	999999	RLCA OPEN ITEM: THE HOSGRI SPECTRA FOR THE DIESEL GENERATOR OIL PRIMING TANK ARE PRELIMINARY.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PRELIMINARY SPECTRA ARE IDENTICAL TO THE HOSGRI SPECTRA. THE ACCELER- ATIONS USED IN THE CALCULATIONS ARE CORRECT.	0	
70084	E0I*1012	820209	820225	RLCA OPEN ITEM: THE RLCA CALCULATED RESULTS FOR THE DIESEL GENERATOR OIL PRIMING TANK DIFFER FROM THE PG&E CALCULATED RESULTS BY MORE THAN 15%.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (OPEN ITEM): 15% CRITERIA IS NOT MEANINGFUL BECAUSE DIFFERENT ANALYSIS TECHNIQUES WERE USED AND RESULTS WERE LESS THAN HALF OF ALLOWABLE.	100	820225

\* \* • , . -

.

· · ·

Attachment I Page 21

٠

ě

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70085	E0I*1013	820209	820430	RLCA OPEN ITEM: THE TEST RESPONSE SPECTRA USED TO QUALIFY THE GROUP VI ELECTRICAL EQUIPMENT DID NOT ENVELOPE THE REQUIRED HOSGRI RESPONSE SPECTRA.	*PG&E ACTION REQUIRED* IT APPEARS THAT. THE ACTUAL TEST RESPONSE SPECTRA (AS OPPOSED TO THE SPECTRA REQUIRED FOR THE TEST) DID ENVELOPE THE RRS. THIS IS BEING CONFIRMED.	<b>60</b>	,
70086	E0I*1014	820209	999999	RLCA OPEN ITEM: SPECTRA HAVE NOT BEEN PROVIDED OF SCALING CRITERIA DEFINED FOR THE PIPE RACK ATTACHED TO THE CONTAINMENT EXTERIOR.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE THE LATEST URS/BLUME SPECTRA AND CHECK ALL QUALIFICATIONS AGAINST THIS SPECTRA.	0	
70087	E0I*1015	820211	820225	RLCA ERROR C: THE PG&E QUALIFICATION ANALYSIS FOR THE DIESEL GENERATOR OIL PRIMING TANK SPECIFIED 4% DAMPING. REGULATORY GUIDE 1.61 SPECIFIES 3% DAMPING FOR EQUIPMENT.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (ERROR-C): SECTION 5.2.1 OF THE HOSGRI REPORT PERMITS 4% DAMPING FOR COMPONENTS OTHER THAN REACTOR VESSEL INTERNALS.	100	820225
70088	E0I*1016	820211	999999	RLCA OPEN ITEM: THE ANCHOR ALLOWABLES ON PG&E DRAWING DO NOT AGREE WITH THOSE ON DCM.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: DCM CRITERIA FOR CLASS I PIPE HANGERS WHICH INSURES COMPLIANCE WITH I&E BULLETIN 79-02. ALL APPLICATIONS USE PG&E STANDARD WHICH IS AN INDUSTRY STANDARD.	0	

.

.

4

•

. • .

Attachment I Page 22

٠

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70089	E0I*1017	820211	820310	RLCA ERROR C: THE WEIGHT OF THE SIGHT CLASS LEVEL INDICATOR ON THE DIESEL GENERATOR PRIMING TASK IS INCORRECT.	*CLOSED* RLCA CONCURS WITH PG&E * RESOLUTION: CALCULATED STRESSES ARE LESS THAN HALF OF ALLOWABLE. DOCUMENTATION OF PG&E ENGINEERING JUDGEMENT ON SIGNIFICANCE OF WEIGHT OMITTED.	100	820310
70110	E0I*1018	820218	999999	RLCA OPEN ITEM: THE 2-1/2 INCH CHANNEL SHOWN ON PG&E DRAWING FOR SUPPLY FAN S-31 IS SHOWN AS A 4 INCH CHANNEL IN BOTH THE BUFFALO FORGE AND EDS NUCLEAR CALCULATIONS.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: FIELD INVESTIGATION SHOWS THAT EXTERIOR FAN HOUSING BRACING AROUND INLET VANES IS 4 INCH CHANNEL.	0	
70090	E0I*1019	820218	820319	RLCA OPEN ITEM: RLCA HAS BEEN UNABLE TO OBTAIN DOCUMENTATION FOR THE CVCS SEPARATOR/STABILIZER SHELL AND SKIRT THICKNESS, NOZZLE DIAMETER AND THICKNESS, AND SUPPORT CONFIGURATION.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: RLCA RECEIVED DOCUMENTS.	100	820319
70091	E0I*1020	820218	999999	RLCA OPEN ITEM: THE HOSGRI SPECTRA ATTACHED TO THE PG&E ANALYSIS FOR THE AUXILIARY SALTWATER PUMP ARE PRELIMINARY SPECTRA.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): THE PRELIMINARY SPECTRA ARE IDENTICAL TO THE HOSGRI SPECTRA.	0	

,

•

.

.

-

#### Attachment I Page 23

٠

# STATUS OF RLCA EOIS

.

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70092	E0I*1021	820218	999999	RLCA OPEN ITEM: PG&E PIPING ANALYSIS NO 4-3 REPRESENTS THE COMPONENT COOLING WATER HEAT EXCHANGER AS A RIGID ANCHOR. THE HOSGRI REPORT LISTS NATURAL FREQUENCIES OF 9 HERTZ (HORIZONTAL AND VERTICAL) FOR THIS HEAT EXCHANGER.	*RLCA ACTION REQUIRED*	0	
70093	E0I*1022	820218	999999	RLCA OPEN ITEM: THE UPPER AUXILIARY SALT WATER PUMP SUPPORT IS LOCATED 10 FEET ABOVE ELEV2.1 FEET. SPECTRA APPLICABLE AT -2.1 FEET WERE USED AS INPUT FOR THE UPPER PUMP SUPPORT.	*PG&E ACTION REQUIRED* PG&E AWAITING CORRECT SPECTRA.	0	
70094	E0I*1023	820219	820331	RLCA OPEN ITEM: INFORMATION CONCERNING A 3 INCH VELAN VALVE IN THE RLCA PIPING ANALYSIS IS NOT AVAILABLE.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO CHECK THE DOCUMENTATION ON ALL VALVES.	0	
70095	E0I*1024	820220	999999	RLCA OPEN ITEM: PG&E ISOMETRIC SHOWS LINE 1917-4 INCH RIGIDLY RESTRAINED BY A SUPPORT LABELED 85S-40R. THE QUALIFICATION ANALYSIS SHOWS THIS RESTRAINT TO BE LABELED 85S-40V.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: THE CORRECT SYMBOL FOR THIS SUPPORT IS 855-40V.	0	

.

e

•

-

. ÿ

•

~ Y

• ø

Attachment I Page 24

٠

¥

÷

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70096	E0I*1025	820220	820327	RLCA OPEN ITEM: THE HOSGRI REPORT DOES NOT INCLUDE VERTICAL SPECTRA FOR THE TURBINE BUILDING ELEVATION 104 FEET BENTS 16-20. SPECTRA FOR THE CARDOX TANK SUPPORT MAY NOT BE APPLICABLE FOR THE ENTIRE REGION BENTS 16-20.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLGA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE THE LATEST URS/BLUME SPECTRA AND CHECK ALL QUALIFICATIONS AGAINST THIS SPECTRA.	. 80	
70097	E0I*1026 ,	820220	999999	RLCA OPEN ITEM: THE HOSGRI REPORT DOES NOT INCLUDE SPECTRA FOR SEVERAL AREAS OF THE TURBINE BUILDING THAT SUPPORT CLASS I ELECTRICAL CONDUIT. THE MARCH 1980 BLUME TURBINE BUILDING REPORT CONTAINS SPECTRA FOR THESE AREAS.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO ASSEMBLE THE LATEST URS/BLUME SPECTRA AND CHECK ALL QUALIFICATIONS AGAINST THIS SPECTRA.	0	
70111	EOI*1027	820225	999999	RLCA OPEN ITEM: FIGURE 4-166 IN THE HOSGRI REPORT SHOWS THAT THE FUEL HANDLING CRANE SUPPORT STRUCTURE TO HAVE SLOTTED BOLT HOLES. PG&E DRAWING DOES NOT SHOW THE SLOTTED BOLT HOLES.	*PG&E ACTION REQUIRED*	10	
70112	E0I*1028	820225	820417	RLCA OPEN ITEM: THE BLUME AUX. BLDG REPORT SPECIFY A METHODOLOGY FOR CALCULATING THE HORIZONTAL ACCELERATION DIFFERS FROM THE HOSGRI REPORT.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO CLEARLY DEFINE. METHOD FOR COMBINING TORSION.	30	

• . , , • • . . N

• . . .

#### Attachment I Page 25

.

.

41

### STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	<u> </u>	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70113	E0I*1029	820225	820415	RLCA OPEN ITEM: THE RLCA CALCULATED RESULTS FOR THE DYNAMIC MODEL PROPERTIES DIFFER FROM THE BLUME CALCULATED RESULTS BY MORE THAN 15 PERCENT.	*PG&E ACTION REQUIRED*	50	
70114	E01*1030 REV-0	820226	999999	RLCA OPEN ITEM: THE BORIC ACID TANK ANALYSIS SHOWED STRESSES DIFFER BY MORE THAN 15 PERCENT AND AREA FORMULA USED BY PG&E WAS INCORRECT, BUCKLING OF TANK SKIRT & SLOSHING LOADS ON THE ROOF WERE NOT EVALUATED YET.	*RLCA ACTION REQUIRED*	0	
70115	EOI*1031 REV-0	820302	999999	RLCA OPEN ITEM: RLCA HAS BEEN UNABLE TO OBTAIN DOCUMENTATION NECESSARY TO MODEL VALVES FCV-37 AND LCV-115.	*RLCA ACTION REQUIRED* PG&E DOES NOT CONCUR WITH RLCA RESOLUTION (DEVIATION): RESPONSE TRANSMITTED TO RLCA.	0	
70116	E0I*1032 REV-0	820302	999999	RLCA OPEN ITEM: SUPPORT 73-7OR SHOWN ON ISOMETRIC IS DESIGNED AS AN AXIAL SUPPORT, THE SUPPORT IS DESIGNED WITH ZERO CLEARANCE IN ONE HORIZONTAL (WEST) DIRECTION.	*RLCA ACTION REQUIRED* RLCA TO CONCUR WITH PG&E RESOLUTION: INFORMATION TRANSMITTED TO RLCA.	0	

. . r

7 . . ,<del>,</del> ,, **a** 2

· ·····

÷

z

æ

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70117	E0I*1033 REV-0	820302	820309	RLCA QA-OBSERV: FOR EES, OTHER THAN THE BASIC QA INDOCTRINATION AND TRAINING SESSION, THERE WAS NO EVIDENCE OF AUDITOR TRAINING AND QUALIFICATION.	*CLOSED* RLCA CONCURS WITH PG&E * RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309 -
70118	E01*1034 REV-0	820302	820309	RLCA QA-OBSERV: FOR EES, ALL REVISIONS OF QUALITY ASSURANCE MANUAL WERE NOT FORMALLY TRANSMITTED TO THE PROJECT ENGINEER MANAGER.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70119	E01*1035 REV-0	820302	820309	RLCA QA-OBSERV: FOR EES, AUDITS WERE NOT TIMELY OR COMPREHENSIVE. ONLY CALCULATIONS AND COMPUTER BINDERS WERE AUDITED.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70120	E0I*1036 REV-0	820302	820309	RLCA QA-OBSERV: FOR EES, NO QUALITY ASSURANCE PROCEDURES OTHER THAN THE QUALITY ASSURANCE MANUAL ITSELF WERE DEVELOPED AND IMPLEMENTED.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70121	E0I*1037 REV-0	820302	820309	RLCA QA-OBSERV: FOR EES, FORMAL RECORDS OF THE COMPUTER PROGRAM VERIFICATION OF SAP IV WERE NOT AVAILABLE AND THE VERIFICATION COULD BE CONFIRMED ONLY WITH THE AID OF THE PERSONNEL INVOLVED.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309

.

Attachment I Page 26

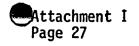
.4

. .....

.

.

đ а**с** 1, 1 1 \*



.

------

.

# STATUS OF RLCA EOIS

•

TASK	INITIATING DOCUMENT	IDENT DT	<u> </u>	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70122	E01*1038 REV-0	820302	820309	RLCA QA-OBSERV: FOR EES, QUARTERLY MANAGEMENT REVIEW MEETINGS WERE NOT HELD QUARTERLY.	*CLOSED* RLCA CONCURS WITH PG&E ** RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70123	EOI*1039 REV-0	820302	820309	RLCA QA-OBSERV: FOR EES, A PG&E LETTER DATED 8-16-76 WAS REFERENCED AS BEING PART OF THE PROJECT CRITERIA BY AN EES MEMO DATED 11-21-77.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: NO CORRECTIVE ACTION REQUIRED BY PG&E.	100	820309
70124	EOI*1040 REV-0	820302	820310	RLCA QA-FINDINGS: FOR EES, "CONTROLLED" MEMOS WERE NOT ADEQUATELY CONTROLLED AS TO CONTENT AND DISTRIBUTION.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION: ADDITIONAL VERIFICATION REQUIRED.	100	820310
70125	EOI*1041 REV-0	820302	820310	RLCA QA-FINDINGS: FOR EES, THERE WAS A LACK OF INTERFACE CONTROL REGARDING INPUT FROM PG&E. EES COULD NOT VERIFY THAT ONE PIPE SUPPORT (OUT OF A SAMPLE OF 5) HAD EVER BEEN ANALYZED OR DELETED AS A REQUIREMENT.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION: ADDITIONAL VERIFICATION REQUIRED.	100	820310
70126	E0I*1042 REV-0	820302	820310	RLCA QA-FINDINGS: FOR ANCO, A QUALITY ASSURANCE PROGRAM WAS NOT IMPLEMENTED BY ANCO FOR THOSE SEISMIC SAFETY RELATED DESIGN ACTIVITIES THEY PROVIDE TO PG&E FOR THE PRE-JUNE 1978 TIME PERIOD.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION: ADDITIONAL VERIFICATION REQUIRED.	100	820310

.

ħ

, •

'n

• \*

۳

5

, ,

d

4

\*

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70129	E0I*1043 REV-0	820308	999999	RLCA OPEN ITEM: ISOMETRIC SHOWS SUPPORT - 512/7R ON LINE S6-3674-2 AND SUPPORT 512/6R ON LINE S6-1478-2. FIELD INSPECTION SHOWED SUPPORT 512/8R ON LINE S6-3674-2 AND SUPPORT 512/7R ON LINE S6-1478-2.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLGA RESOLUTION (DEVIATION): PG&E TO REVIEW ALL "AS-BUILT" DOCUMENTATION OF HANGER LOCATION.	0	
70130	EOI*1044 REV-0	820308	999999	RLCA OPEN ITEM: LINES S6-3674-2, S6-1478-2, S6-3673-2 AND S6-1477-2 ARE SHOWN ON ISOMETRIC TO HAVE NO SUPPORTS. FIELD INSPECTION FOUND THE LINES TO CONTAIN MARKED SUPPORTS WITH THE EXCEPTION OF LINE S6-1478-2 WHICH CONTAINED ONE UNMARKED SUPPORT.	*RLCA ACTION REQUIRED* PG&E DOES NOT CONCUR WITH RLCA RESOLUTION (DEVIATION). INFORMATION TRANSMITTED TO RLCA.	0	
70131	EOI*1045 REV-0	820308	999999	RLCA OPEN ITEM: ISOMETRIC SHOWS SUPPORT 99/9R TO BE A 'Y', 'Z' RESTRAINT. FIELD INSPECTION SHOWED THIS SUPPORT TO BE AN 'X', 'Y', 'Z' RESTRAINT.	*RLCA ACTION REQUIRED* PG&E DOES NOT CONCUR WITH RLCA RESOLUTION (DEVIATION). INFORMATION TRANSMITTED TO RLCA.	0	
70132	E0I*1046 REV-0	820308	999999	RLCA OPEN ITEM: THE DIMENSION BETWEEN SUPPORTS 99/7R LOCATION C AND 99/9R ON LINE S6-52-3 IS SHOWN AS 3 FEET 8 INCHES ON ISOMETRIC. FIELD INSPECTION SHOWED THIS DIMENSION TO BE 3 FEET.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO REVIEW ALL "AS-BUILT" DIMENSIONING.	0	

Attachment I Page 28

31

. 

• .

• . 

14 A.

.

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
<b>70133</b>	EOI*1047 REV-0	820308	999999	RLCA OPEN ITEM: LINES S2-32-2, S2-1550-2, S2-30-2 AND OTHER 2 INCH LINES ARE SHOWN ON ISOMETRIC TO HAVE NO SUPPORTS. FIELD INSPECTION SHOWED THESE LINE SEGMENTS TO HAVE UNTAGGED SUPPORTS.	*RLCA ACTION REQUIRED* PG&E DOES NOT CONCUR WITH RLCA RESOLUTION (DEVIATION). INFORMATION TRANSMITTED TO RLCA.	.0	
70134	EOI*1048 REV-0	820308	999999	RLCA OPEN ITEM: ISOMETRIC SHOWS THE UNRESTRAINED EW PIPE SPAN THROUGH SUPPORT 99/101R TO BE 11 FEET 9 AND 7/8 INCHES. FIELD INSPECTION SHOWED THIS SPAN TO BE 12 FEET 2 INCHES.	*RLCA ACTION REQUIRED*	0	
70135	E01*1049 REV-0	820308	820430	RLCA OPEN ITEM: THE MAIN ANNUNCIATOR TYPEWRITER WAS TESTED AS PART OF GROUP III (WYLE TEST REPORT NUMBER 58255). AUXILIARY BUILDING SPECTRA AT ELEVATION 140 FEET WAS USED AS THE REQUIRED RESPONSE SPECTRA. FIELD INSPECTION SHOWED THAT THE TYPEWRITER IS LOCATED IN THE CONTROL ROOM.	*PG&E ACTION REQUIRED* IT APPEARS THAT THE ACTUAL TEST RESPONSE SPECTRA ENVELOPED THE REQUIRED SPECTRA. THIS IS BEING CONFIRMED.	50	-

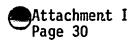
.

Attachment I Page 29

41

٠,

` . ï • 4 . , **•** 



4.1

.

# STATUS OF RLCA EOIS

į

,

,

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70136	E0I*1050 REV-0	820308	999999	RLCA OPEN ITEM: ISOMETRIC DOES NOT SHOW LINE 279-8 TO BE INSULATED BETWEEN VALVE I-9003A AND SUPPORT 57S/70V AND BETWEEN SUPPORTS 15/1SL AND 56S/30R. FIELD INSPECTION SHOWED THIS LINE TO BE INSULATED IN THE ABOVE SPECIFIED LOCATIONS.	*RLCA ACTION REQUIRED*		·
70137	EOI*1051 REV-0	820308	999999	RLCA OPEN ITEM: THE INSULATION SPECIFICATION FOR LINES 264-8 AND 2519-8 IS NIR (NO INSULATION REQUIRED). ISOMETRIC SHOWS THE INSULATION SPECIFICATION FOR THESE LINES TO BE III P (PERSONNEL PROTECTION ONLY).	*RLCA ACTION REQUIRED*		
70138	E0I*1052 REV-0	820317	820317	RLCA QA-FINDINGS: INSUFFICIENT OBJECTIVE EVIDENCE WAS SUBMITTED TO THE AUDIT TEAM TO INDICATE THAT WYLE SEISMIC TESTING ACTIVITIES PERFORMED PRIOR TO 12-1-78 WERE IN COMPLIANCE WITH A QA PROGRAM.	*CLOSED* RLCA CONCURS WITH PG&E RESOLUTION: RLCA TO PERFORM ADDITIONAL VERIFICATION.	100	820317

.

.

· · ·

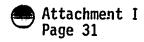
· . .

× .



2

đ



.

# STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70139	E0I*1053 REV-0	820310	820324	RLCA OPEN ITEM: PG&E QUALIFICATION ANALYSIS OF DIESEL GENERATOR STARTING AIR RECEIVER TANK USES SPECTRA OTHER THAN THOSE CONTAINED IN THE HOSGRI REPORT. ADDITIONALLY, 3% DAMPING WAS SPECIFIED INSTEAD OF 4% AS GIVEN IN THE HOSGRI REPORT.	*CLOSED* PG&E CONCURS WITH RLCA• RESOLUTION (DEVIATION): CURVES ARE IDENTICAL TO THOSE OF HOSGRI REPORT. 3% DAMPING IS CONSERVATIVE.	100	820324
70140	E0I*1054 REV-0	820310	<b>999999</b>	RLCA OPEN ITEM: LACK OF ASME B&PV SECTION VIII CODE CALCULATIONS FOR THE DIESEL GENERATOR STARTING AIR RECEIVER TANK. ADDITIONALLY, RLCA AND PG&E STRESSES DIFFER BY MORE THAN 15%, HOWEVER, STRESSES ARE WELL BELOW ALLOWABLES.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION. RLCA CALCULATIONS SHOW TANK TO BE ADEQUATE.	0	<u>م</u> ـ
70141	E0I*1055 REV-0	<b>820310</b>	999999	RLCA OPEN ITEM: THE CURRENT CONTAINMENT ANNULUS SPECTRA CURVES ARE NOT MARKED WITH UNIQUE IDENTIFICATION NUMBERS. ADDITIONALLY, THE DAMPING VALUES ASSOCIATED WITH THE CURVES ARE NOT MARKED ON EACH FIGURE.	*PG&E ACTION REQUIRED* PG&E TO CONCUR WITH RLCA RESOLUTION (DEVIATION): PG&E TO ASSIGN UNIQUE NUMBERS TO THE HOSGRI SPECTRA CURVES.	0	

4.

. • r . , •



•'

# STATUS OF RLCA EOIS

.

TASK	INITIATING DOCUMENT	IDENT DT	<u> </u>	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70142	E01*1056 REV-0	820310	999999	RLCA OPEN ITEM: NO SIGNATURE ON SEVERAL PG&E CALCULATIONS TRANSMITTED TO RLCA. EXAMPLES: FUEL OIL PRIMING TANK FILE 129.10, BORIC ACID TANK FILE 140.051.	*RLCA ACTION REQUIRED*	0	-
70143	E0I*1057 REV-1	820316	820323	RLCA OPEN ITEM: STRESSES AND SUPPORT LOADS IN THE RLCA PIPING ANALYSIS 106 DIFFER FROM THE PG&E ANALYSIS 4A-5 BY MORE THAN 15%.	*CLOSED* PG&E CONCURS WITH RLCA RESOLUTION (CLOSED ITEM): THE DESIGN ANALYSIS WAS MODELED CORRECTLY AND EXECUTED CORRECTLY ON PIPESD.	100	820323
70144	E0I*1058 REV-0	820315	999999	RLCA OPEN ITEM: LOAD COMBINATIONS AT SINGLE LUG DESIGN LOCATIONS WERE FOUND TO EXCEED THE ALLOWABLE CRITERIA.	*RLCA ACTION REQUIRED*	0	
70145	EOI*1059 REV-0	820315	9999999	RLCA OPEN ITEM: THE PG&E SMALL BORE REPORT NOTED OVERSTRESS IN THE 2-1/2 INCH S40 PIPE.	*RLCA ACTION REQUIRED*	0	
70146	E0I*1060 REV-0	820315	999999	RLCA OPEN ITEM: PIPESD AND ADLPIPE CONSIDER MASSES LUMPED AT SUPPORT LOCATIONS IN A DIFFERENT MANNER.	*RLCA ACTION REQUIRED*	0	

.

~

. .

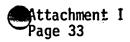
¢

• • • 

• 2

•

•



.

### STATUS OF RLCA EOIS

á

÷

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70147	EOI*1061 REV-0	820315	820329	RLCA OPEN ITEM: PG&E AND THE HVAC FAN S31 MANUFACTURER HAVE BEEN UNABLE TO SUPPLY A DETAILED FABRICATION DRAWING.	*PG&E ACTION REQUIRED*	80	
70148	E0I*1062 REV-0	820315	999999	RLCA OPEN ITEM: THE RLCA PIPING ANALYSIS 100 INDICATE THAT SUPPORT CAUSES THE OVERSTRESSES.	*RLCA ACTION REQUIRED*	0	
70149	E0I*1063 REV-0	820315	999999	RLCA OPEN ITEM: THE RLCA PIPING ANALYSIS 107 SHOWS STRESSES FOR SELECTED NODES DIFFER FROM THE DESIGN ANALYSIS BY MORE THAN 15%.	*RLCA ACTION REQUIRED*	0	
70150	E0I*1064 REV-0	820315	999999	RLCA QA-FINDINGS: PG&E QA PROGRAM FOR DESIGN WORK WAS NOT ADEQUATE IN AREAS OF POLICY, PROCEDURES AND IMPLEMENTATION.	*PG&E ACTION REQUIRED*	. 0	
<b>70151</b>	E0I*1065 REV-0	820315	999999	RLCA QA-FINDINGS: FOR PG&E, A GENERAL WEAKNESS EXISTED IN INTERNAL AND EXTERNAL INTERFACE AND DOCUMENT CONTROLS.	*PG&E ACTION REQUIRED*	0	

• ,

• .

•

**、** 、 、

•

.

.

\*

.

.



.

.

.

# STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70152	E0I*1066 REV-0	820315	9999999	RLCA QA-FINDINGS: FOR PG&E, THE DESIGN VERIFICATION PROGRAM WAS NOT FORMALIZED, AND WAS INCONSISTENTLY IMPLEMENTED AND DOCUMENTED.	*PG&E ACTION REQUIRED*	. 0	
70153	EOI*1067 REV-0	820315	999999	RLCA QA-FINDINGS: URS/BLUME DID NOT ESTABLISH OR IMPLEMENT A QA PROGRAM THAT MET THE APPLICABLE REQUIREMENTS OF 10CFR50, APPENDIX B.	*PG&E ACTION REQUIRED*	0	
70154	EOI*1068 REV-0	820315	999999	RLCA QA-FINDINGS: FOR URS/BLUME, THE HOSGRI REPORT WAS NOT DEVELOPED OR ISSUED BY URS/BLUME AS A CONTROLLED DESIGN DOCUMENT.	*PG&E ACTION REQUIRED*	0	
70155	EOI*1069 REV-0	820315	<b>999999</b>	RLCA OPEN ITEM: PG&E ANALYSIS 2-14 INDICATES NEW SUPPORTS TO VALVES LCV113 AND LCV115. ISOMETRIC AND FIELD INSPECTION SHOWED THESE VALVES WERE UNSUPPORTED.	*PG&E ACTION REQUIRED*	0	
70156	EOI*1070 REV-0	820315	999999	RLCA OPEN ITEM: THE RLCA CALCULATED RESULTS FOR THE AUX. BUILDING HORIZONTAL SOIL SPRING DIFFER FROM THE URS/BLUME CALCULATED RESULTS BY 50%.	*RLCA ACTION' REQUIRED*	0	-

3**.**0

. .

`

•

. .

4



ę.

#### STATUS OF RLCA EOIS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70157	E0I*1071 REV-0	820323	999999	RLCA OPEN ITEM: RLCA PIPING ANALYSIS 109 SHOWS STRESSES TO EXCEED ALLOWABLE.	*PG&E ACTION REQUIRED*	0	
70158	E0I*1072 REV-0	820323	999999	RLCA OPEN ITEM: PG&E AND RLCA CALCULATED STRESSES IN TURBINE DRIVEN AUXILIARY FEEDWATER PUMP DIFFER BY MORE THAN 15%. ALL STRESSES BELOW ALLOWABLE.	*RLCA ACTION REQUIRED*	0	-
70159	E0I*1073 REV-0	820323	999999	RLCA OPEN ITEM: RLCA CALCULATED BOLT STRESSES IN AUXILIARY SALTWATER PUMP EXCEED ALLOWABLE. VERIFICATION AND DESIGN FREQUENCIES DIFFER BY MORE THAN 15%.	*RLCA ACTION REQUIRED*	0	
70160	E0I*1074 REV-0	820323	999999	RLCA OPEN ITEM: STRESSES IN THE DESIGN AND VERIFICATION RLCA PIPING ANALYSIS 101 DIFFER BY MORE THAN 15%. ALL STRESSES BELOW ALLOWABLE.	*RLCA ACTION REQUIRED*	0	

41

•

4

#### ATTACHMENT II

4

•

ξ. n

OUTSTANDING RLCA REQUESTS FOR INFORMATION . -

1

•

L.

.

#### OUTSTANDING RLCA REQUESTS FOR INFORMATION

;

•

RLCA REQUEST NO.	DATE OF RLCA <u>REQUEST</u>	DESCRIPTION OF REQUEST	ESTIMATED DELIVERY DATE	RESPONSIBLE
88	02-12-82	Seismic support qualification for 12 0 900 CFM duct above primary make-up water pumps	03-31-82	CE
109	. 02-22-82	6 air tank and actuator items: bolts, bracket, welding, dimensions and sizes details for them and valves.	03-31-82	M&NE
113	02-25-82	Soil spring distance (aux. bldg.) justification of average shear wave velocity of 3,600 ft./sec. for foundation material under auxiliary building.	03-31-82	CE
124	03-04-82	Motor and pump information for the component cooling water pump	03-16-82	M&NE
138	03-14-82	Time histories for all elevations for the Auxiliary building N-S model.	To be determined at a later date	CE
141	03-16-82	PIPESD manuals for all versions (1977-1981)	04-09-82	M&NE
142	03-17-82	Date, source, and author of Pressurizer Support Stiffness information per Request No. 85 and a qualification analysis summary for both pressurizer supports.	03-26-82	CE
144	03-18-82	Piping ISO 449317, 446549, and 447118	03-29-82	M&NE
145	03-18-82	Design ISO Drawing for lines 382 and 2741	03-29-82	M&NE

• . , . · · · · Ч 

4

z

4.

•

#### OUTSTANDING RLCA REQUESTS FOR INFORMATION

.

e

RLCA REQUEST NO. ·	DATE OF RLCA REQUEST	DESCRIPTION OF REQUEST	ESTIMATED DELIVERY DATE	RESPONSIBLE DEPARTMENT
148	03-18-82	Line 264 system description including references to Valves 9001A and 9003A	03-26-82	M&NE
149	03-19-82	Deadweight analysis for lines 264, 279, 325, and 251A	03-29-82	. M&NE

1 •

#### ATTACHMENT III

Other Findings (Open Items)

#### LEGEND

•

1.	TASK # - The number assigned by PGandE for tracking. (Note 1)
2.	INITIATING DOCUMENT - The EOI number.
3.	IDENT DT - Date problem was identified: year-month-date. The computer defaults to 000000.
4.	ECD - Estimated Completion Date. The computer will enter 999999 until a date is entered.
5.	DESCRIPTION - Self-explanatory.
6.	STATUS - Will be used to describe status of resolution.
7.	A%C - Actual Percent Complete.
8.	CLS DT - Closed Date.

Note 1: Task numbers are not necessarily sequential for this listing. All 70000 series task numbers are dedicated to EOIs or OIs.

, ч •

.

•

#### STATUS OF PGandE OPEN ITEMS

1

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	CLS DT
70098	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS ITEM 1	820212	820424	PG&E OPEN ITEM: VALVE MODELING IN PIPING ANALYSES: MODELING OF ALL ANNULUS AREA VALVES REVIEWED. SIX WERE FOUND TO BE MODELED INCORRECTLY. THE VALVE MODELING IN ALL UNIT 1 PIPING ANALYSES WILL BE REVIEWED. IF MODELING ERRORS ARE FOUND, AFFECTED PIPING ANALYSIS WILL BE RERUN.	*PG&E ACTION REQUIRED* SIX OF FIFTEEN ANALYSE9 ARE COMPLETE. PROGRESS IS IMPACTED BY THE RESOLUTION OF HOSGRI SPECTRA ISSUES ASSOCIATED WITH THE CONTAINMENT INTERIOR STRUCTURE ABOVE ELEVATION 140 AND THE ENTERIOR PIPEWAY.	35	
70099	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS ITEM 2	820212	820403	PG&E OPEN ITEM: HOSGRI SPECTRA DIGITIZATION: THE DIGITIZATION OF THE EAST-WEST TRANSLATIONAL HOSGRI SPECTRA FOR THE 140 ELEVATION IN THE AUXILIARY BUILDING HAS BEEN FOUND TO CONTAIN AN ERROR. ALL AFFECTED PIPING ANALYSES WILL BE RERUN AND PIPE SUPPORTS REQUALIFIED.	*PG&E ACTION REQUIRED* ONE ANALYSIS WAS FOUND TO NEED REANALYSIS. THAT REANALYSIS IS COMPLETE, AND THE SUPPORT DESIGNS ARE BEING REVIEWED.	70	

4.

Attachment III Page 1

>

-

¢ , • . . . . (

Sttachment III Page 2

>

#### STATUS OF PGandE OPEN ITEMS

.

.

-

٠

+

\$

2

ż

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
<b>70100</b>	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 3	820212	820430	PG&E OPEN ITEM: RACEWAY SUPPORTS: THE METHOD USED TO CALCULATE RACEWAY WEIGHTS MAY HAVE RESULTED IN AN UNDERESTIMATION OF THE WEIGHTS OF SOME CONDUITS. A THOROUGH REVERIFICATION PROGRAM FOR ALL RACEWAY SUPPORTS WILL BE CONDUCTED.	*PG&E ACTION REQUIRED* REVERIFICATION ANALYSIS* FOR HOSGRI EARTHQUAKE LOADING HAS BEEN COMPLETED. ONE SUPPORT TYPE, INVOLVING SIXTEEN INSTALLATIONS, HAS BEEN FOUND TO BE UNABLE TO MEET ACCEPTANCE CRITERIA FOR TRANSVERSE LOADING AND WILL REQUIRE MODIFICATIONS. IN ADDITION, FOUR CONDUIT RUNS WILL BE STRENGTHENED FOR LONGITUDINAL LOADING. DESIGN OF MODIFICATIONS TO BE COMPLETED BY 4/1/82.	0	
70101	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 4	820212	820315	PG&E OPEN ITEM: SMALL BORE SEISMIC RESTRAINTS: REVIEW OF ALL UNIT 1 SMALL BORE PIPING HAS IDENTIFIED FORTY SUPPORTS REQUIRING VERTICAL RESTRAINT WHERE ONLY A SINGLE ROD WAS UTILIZED. MODIFICATION OF THESE SUPPORTS WILL BE MADE.	*CLOSED* ALL DESIGN CLASS I SMALL BORE PIPING SINGLE ROD SUPPORTS HAVE BEEN MODIFIED TO COMPLY WITH VERTICAL SEISMIC RESTRAINT REQUIREMENTS.	10	820315
70102	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 5	820212	999999	PG&E OPEN ITEM: ACTIVE VALVE HOSGRI QUALIFICATION: ONE VALVE LIST IN THE HOSGRI REPORT WAS NOT UPDATED AS REQUIRED BY THE SECOND PHASE. ALL DESIGN CLASS 1 ACTIVE VALVES WILL BE REVIEWED TO MAKE SURE THEY WERE QUALIFIED.	*PG&E ACTION REQUIRED* THE LIST OF VALVES REQUIRING VERIFICATION OF SEISMIC QUALIFICATION IS IN PREPARATION.	5	

.

٠

. 1 • ь • 1 •

x

•

ettachment III Page 3

,

.

4.1

7

<u>6.</u>

#### STATUS OF PGandE OPEN ITEMS

, -,

-

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70103	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 6	820212	820305	PG&E OPEN ITEM: SMALL BORE PIPING OVERSPANS: CERTAIN SMALL BORE PIPING SPANS HAVE BEEN IDENTIFIED AS DEVIATING FROM SEISMIC CRITERIA. REVIEW AND ANALYSIS WILL BE PERFORMED TO DETERMINED EXTENT AND SIGNIFICANCE.	*PG&E ACTION REQUIRED* A LARGE SAMPLE OF SMALL BORE PIPING HAS BEEN REVIEWED AND OVERSPANS IDENTIFIED. ANALYSIS HAS BEEN COMPLETED TO IDENTIFY THOSE SPANS WHICH MAY INCUR SEISMIC STRESSES EXCEEDING ALLOWABLES. THE PERCENTAGE OF SPANS IN THIS CLASS RELATIVE TO THE TOTAL POPULATION IS LESS THAN 0.5%. VERIFICATION OF SUPPORT QUALIFICATIONS ASSOCIATED WITH OVERSPANS IS IN PROGRESS. CLOSING DOCUMENTATION IS IN PREPARATION.	80	
70104	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 7	820212	820423	PG&E OPEN ITEM: PIPING THERMAL ANALYSES: PIPING REVIEW OF ANNULUS REVEALED TWO THERMAL ANALYSES WHICH USED INCORRECT MODELING OF SUPPORTS. A SAMPLE OF OTHER THERMAL ANALYSES WILL BE REVIEWED.	*PG&E ACTION REQUIRED* THE TWO THERMAL ANALYSES HAVE BEEN RERUN AND ISSUED TO CORRECT SUPPORT MODELING ERRORS. SUPPORTS ARE BEING QUALIFIED. REVIEW OF ADDITIONAL THERMAL ANALYSES WILL BEGIN SOON.	70	

r. .

æ

STATUS	OF	PGandE	OPEN	ITEMS	

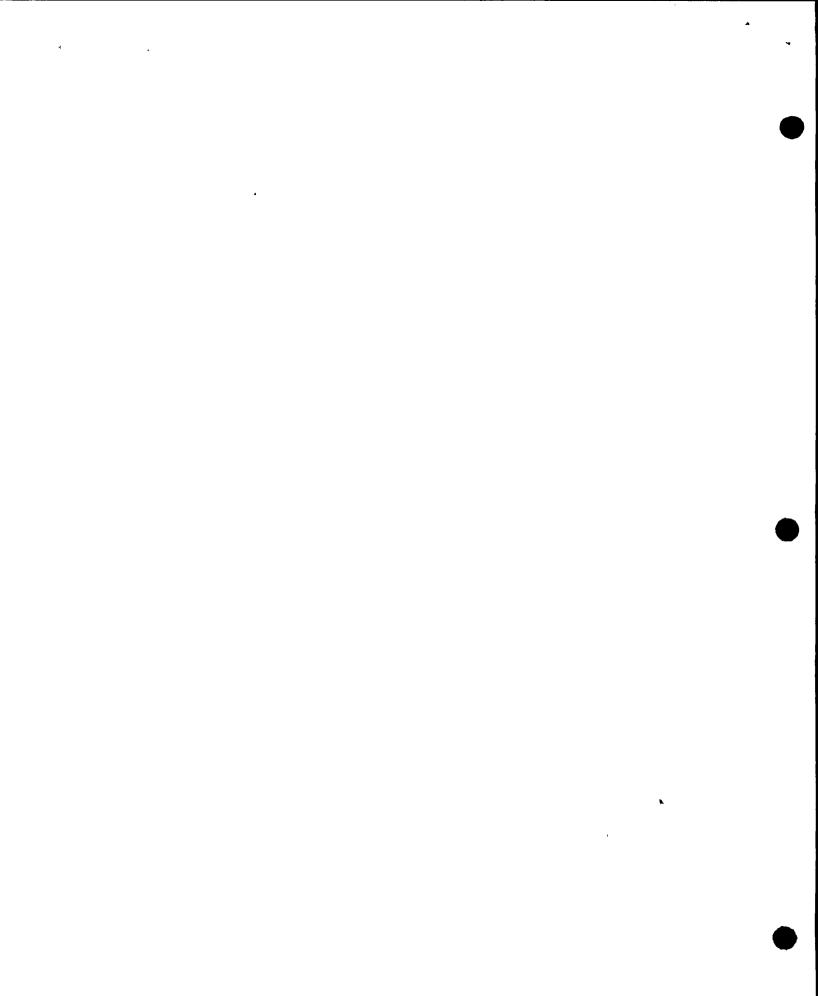
<u>TASK</u>	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70105	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 8	820212	999999	PG&E OPEN ITEM: SEISMIC RESPONSE SPECTRA APPLICATION: PIPING WITH SUPPORTS ATTACHED TO CONTAINMENT INTERNAL STRUCTURE ABOVE 140 ELEVATION WERE DYNAMICALLY ANALYZED USING 140 ELEVATION SPECTRA. PIPING, ELECTRICAL RACEWAYS AND SUPPORTS ATTACHED TO CONTAINMENT EXTERIOR PIPEWAY WERE ANALYZED USING CONTAINMENT EXTERIOR SPECTRA. FURTHER ANALYSIS WILL BE PERFORMED TO VERIFY APPROPRIATENESS OF THESE ASSUMPTIONS.	*PG&E ACTION REQUIRED*	0	
70106	SEMI-MONTHLY STATUS, REPORT NO. 7 OTHER FINDINGS, ITEM 9	820212	<b>820429</b>	PG&E OPEN ITEM: DEVIATIONS FROM PIPE LUG CRITERIA: ONE CASE OF A PIPE SUPPORT DESIGN WITH FEWER PIPE LUGS THAN REQUIRED BY DESIGN CRITERIA, RESULTING IN LOCAL PIPE OVERSTRESS, HAS BEEN IDENTIFIED. ALL PIPE SUPPORT DESIGNS WILL BE - REVIEWED TO IDENTIFY ANY DEVI	*PG&E ACTION REQUIRED* ALL UNIT 1 PIPE-SUPPORT DESIGNS HAVE BEEN REVIEWED AND APPROXIMATELY 200 LARGE BORE-PIPE SUPPORTS FOUND WHICH DEVIATE FROM THE MINIMUM PIPE LUG CRITERIA. PROCEDURES AND A COMPUTER PROGRAM ARE IN PREPARATION TO FACILITATE LUG AND LUG EFFECTS ON PIPE-STRESS ANALYSES.	20	

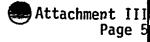
.

Attachment III Page 4

Ξ.

۲





۲

## STATUS OF PGandE OPEN ITEMS

άτ., . .

.

•

٠

. . .

4

÷

.

TASK	INITIATING DOCUMENT	IDENT DT	ECD ·	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS</u> DT
70107	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS ITEM 10	820212	820415	PG&E OPEN ITEM: SEISMIC SPECTRA SELECTION: SEVEN PIPING ANALYSES WERE IDENTIFIED FOR WHICH THE SPECTRA SETS USED WERE NOT ENVELOPED BY THE APPROPRIATE REVISED REORIENTED ANNULUS SPECTRA. THE ANALYSES WILL BE RERUN WITH APPROPRIATE SPECTRA.	*PG&E ACTION REQUIRED* REANALYSIS IS COMPLETE AND SUPPORT REVERIFICATION IS COMPLETE. FURTHER ACTION IS BEING EVALUATED.	90	v
70108	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 11	820212	820415	PG&E OPEN ITEM: PLANT EXHAUST VENT: DYNAMIC PROPERTIES USED IN THE SEISMIC QUALIFICATION OF THE PLANT EXHAUST VENT WILL BE REVIEWED.	*PG&E ACTION REQUIRED*	60	
70109	SEMI-MONTHLY STATUS REPORT NO. 7 OTHER FINDINGS, ITEM 12	820212	820415	PG&E OPEN ITEM: CONTAINMENT INTERIOR STRUCTURE VERTICAL DYNAMIC MODEL: SOME MASSES WERE REPRESENTED INCORRECTLY IN THE VERTICAL DYNAMIC MODEL OF THE CONTAINMENT INTERIOR STRUCTURE. AN INVESTIGATION WILL BE MADE TO DETERMINE THE SIGNIFICANCE.	*PG&E ACTION REQUIRED* REVISED FLOOR RESPONSE SPECTRA HAVE BEEN GENERATED FOR TWO FRAMES. THE MAXIMUM EFFECT WAS A 12% INCREASE AT ONE ELEVATION FOR ONE FRAME OVER A NARROW FREQUENCY RANGE. A PROCEDURE FOR REVIEW OF PIPING ANALYSES TO IDENTIFY IF REANALYSIS IS REQUIRED IS BEING PREPARED.	20	

. . 3 -1 . N r • •

Actachment III Page 6

## STATUS OF PGandE OPEN ITEMS

,

1

.

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
<b>70141</b>	SEMI-MONTHLY STATUS REPORT NO. 8 OPEN ITEM 13	820127	9999999	PG&E OPEN ITEM: PIPING ISOMETRIC ACCURACY: RLCA HAS IDENTIFIED NUMEROUS DISCREPANCIES BETWEEN THE AS-BUILT PIPING CONFIGURATIONS AND THE PIPING ISOMETRIC DRAWINGS. AUDITS, DRAWING REVISIONS AND, AS NECESSARY, PLANT MODIFICATIONS WILL BE PERFORMED.	*PG&E ACTION REQUIRED* PIPING ISOMETRIC DRAWINGS ARE BEING REVERIFIED BY DETAILED COMPLETE FIELD WALKDOWNS AND REVIEW OF DRAFTING DEFICIENCIES. PIPING AND SUPPORT QUALIFICATIONS WILL BE VERIFIED TO THE REVISED DATA.		
70142	SEMI-MONTHLY STATUS REPORT NO. 8 OPEN ITEM 14	820224	820416	PG&E OPEN ITEM: SMALL BORE SEISMIC ANCHORS MOVEMENTS: A DEFICIENCY IN THE SMALL BORE SEISMIC ANCHOR MOVEMENT DESIGN CRITERIA DOCUMENT WAS FOUND DURING REVIEW AND REQUALIFICATION OF SMALL BORE PIPING FOR ATTACHED LARGE BORE PIPING REVISED SEISMIC DISPLACE- MENTS. THE INSTRUCTION FOR PROJECTION OF SKEWED LINES INTO EFFECTIVE LENGTHS FOR THE APPROPRIATE PLANES RESULTED IN GREATER SPAN LENGTHS THAN THE TRUE PROJECTED LENGTH. THE INSTRUCTION WILL BE REVISED AND ALL SMALL BORE SKEWED PIPING REVIEWED AND QUALIFIED.	PIPING HAS BEEN REVIEWED AND TWO SMALL BORE LINES	85	

**、** , • ,



#### STATUS OF PGandE OPEN ITEMS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	<u>A%C</u>	<u>CLS DT</u>
70143 .	SEMI-MONTHLY STATUS REPORT NO. 9 OPEN ITEM 15	820309	<b>820423</b>	PG&E OPEN ITEM: DOCUMENTATION OF THE QUALIFICATIONS OF CERTAIN BORE PIPING STANDARD SUPPORT DETAILS FOR BI-DIRECTIONAL LOADING CANNOT BE LOCATED. THE EXISTING STANDARD DETAILS WILL BE REQUALIFIED.	*PG&E ACTION REQUIRED* PREPARATION FOR REQUALIFICATION IS IN PROGRESS.	15	
70144	SEMI-MONTHLY STATUS REPORT NO. 9 OPEN ITEM 16	820309	<b>999999</b>	PG&E OPEN ITEM: THE EXISTING FILE 44 HOSGRI HORIZONTAL SEISMIC COEFFICIENT FOR THE AUXILIARY BUILDING AT ELEVATION 163 IS 5. IT SHOULD BE 8.5. THE FILE 44 HORIZONTAL AND VERTICAL SEISMIC COEFFICIENTS WILL BE VERIFIED FOR CURRENT SPECTRA.	*PG&E ACTION REQUIRED* ALL SEISMIC DESIGN ACCELERATIONS USED TO DESIGN SUPPORTS FOR PIPING DESIGNED BY MAXIMUM SPAN METHOD HAVE BEEN REVIEWED AND VERIFIED. THE ACCELERATIONS WERE FOUND TO BE UNCONSERVATIVE IN A NUMBER OF ADDITIONAL PLANT LOCATIONS. PROCE- DURES ARE NOW BEING PREPARED TO REQUALIFY ALL AFFECTED PIPE SUPPORT DESIGNS.	15	
70145	SEMI-MONTHLY STATUS REPORT NO. 9 OPEN ITEM 17	820309	999999	PG&E OPEN ITEM: SEISMIC ANCHOR MOVEMENTS (SAM) EFFECTS WERE NOT ADDRESSED FOR LARGE BORE PG&E DESIGN CLASS I FILE 44 LINES ATTACHED TO SEISMICALLY ANALYZED LINES. THESE LINES WILL BE IDENTIFIED AND ANALYZED FOR SAM.	*PG&E ACTION REQUIRED* PROCEDURES ARE NOW BEING PREPARED TO IDENTIFY AND QUALIFY ALL PIPING AND SUPPORTS FOR THIS ISSUE.	5 .	

.

1

•



3

,

#### STATUS OF PGandE OPEN ITEMS

TASK	INITIATING DOCUMENT	IDENT DT	ECD	DESCRIPTION	STATUS	_	<u>A%C</u>	<u>CLS DT</u>
70146	SEMI-MONTHLY STATUS REPORT NO. 9 OPEN ITEM 18	820309	999999	PG&G OPEN ITEM: CLASS I EQUIPMENT FOR THE AUXILIARY SALTWATER SYSTEM IN THE INTAKE STRUCTURE WERE QUALIFIED TO THE HOSGRI GROUND RESPONSE SPECTRA INSTEAD OF THE FLOOR RESPONSE SPECTRA.	*PG&E ACTION REQUIRED*	. <b>.</b>	0	
70147	SEMI-MONTHLY STATUS REPORT NO. 9 OPEN ITEM 19	820309	999999	PG&E OPEN ITEM: THE SEISMIC ANALYSIS OF THE CONTAINMENT DOME SERVICE CRANE UTILIZED SOME RESULTS OF THE 3D NON-LINEAR POLAR CRANE ANALYSIS. THESE ANALYSES HAVE NOT YET BEEN SUBMITTED FOR NRC REVIEW.	*PG&E ACTION REQUIRED*		. 0	
70148	SEMI-MONTHLY STATUS REPORT NO. 9 OPEN ITEM 20	820309	<b>999999</b>	PG&E OPEN ITEM: THE NRC CONSIDERS THE 3D ANALYSIS OF THE CONTAINMENT POLAR CRANE DESCRIBED IN THE JULY 1979 URS/BLUME REPORT TO SHOW THE RESULTS OF THE 2D NON-LINEAR ANALYSIS INCLUDED IN THE HOSGRI REPORT TO BE UNCONSERVATIVE.	*PG&E ACTION REQUIRED*		0	-

41

.

. .



#### STATUS OF PGandE OPEN ITEMS

-

<u>TASK</u>	INITIATING DOCUMENT	IDENT DT	<u> </u>	DESCRIPTION	STATUS		<u>A%C</u>	CLS DT
70161	SEMI-MONTHLY STATUS REPORT NO. 10 OPEN ITEM 21	820322	999999	HVAC DUCT CALCULATIONS, EDS CO17-REV. 4 (9-16-80) - CALCULATIONS, MADE BY EDS FOR 14"Ø HVAC DUCT SUPPORT LOADINGS USED INCORRECT SEISMIC RESPONSE SPECTRA IN SOME CASES. THIS MAY HAVE RESULTED BECAUSE THE SPECTRA PROVIDED BY PG&E (SHOWN IN APPENDIX A OF THE EDS CALCULATION FILE) INADVERTENTLY OMITTED DESIGNATING THE ELEVATION 163' SPECTRA AS PERTAINING TO THE AUXILIARY BLDG., ONLY. APPARENTLY, EDS PERSONNEL MISTAKENLY ASSUMED THAT THOSE SPECTRA COULD BE USED FOR SEISMIC LOADING AT EL. 163' IN THE TURBINE BUILDING.	*PG&E ACTION REQUIRED*	• •	0	

41

•

. . ·. . • **i** /