U. S. NUCLEAR REGULATORY COMMISSION OFFICE OF INSPECTION AND ENFORCEMENT

REGION V

Report No	50-275/78-18	_	,
Docket No	50-275	License No. CPPR-39	Safeguards Group
Licensee: _	Pacific Gas and E	lectric Company	.,
	77 Beale Street		
	San Francisco, Ca	lifornia 94106	
Facility Nam	e: D <u>iablo Canvon Uni</u>	t]	
Inspection a	t: San Luis Obispo	County	·
Inspection c	onducted: <u>Decemb</u>	er 18-21, 1978	
Inspectors:	F. A. Winclau Rosh. S. North, Radi	ation Specialist	2/8/79 Date Signed
/	R. J. Fish		2/8/79 Date Signed
	R. F. Fish, Radia	ition Specialist	Date Signed
Approved By:	f. a. Wenska	i de de la companya della companya de la companya de la companya della companya d	Date Signed 2/8/79
/		, Fuel Facility and Materials	Date Signed

Summary:

Inspection on December 18-21, 1978 (Report No. 50-275/78-18)

Areas Inspected: Action on previous inspection findings; emergency planning, tests and drills; radiation protection staffing, respiratory protection, procedures, neutron monitoring; radioactive waste measurement Q.C., iodine monitoring; preoperational testing; Title 10 requirements; bulletins and circulars; plant tour. The inspection involved 40 inspector hours on site by two inspectors.

Results: No items of noncpliance or deviations were identified.

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DETAILS

1. Persons Contacted

*R. Ramsay, Plant Superintendent

*J. Giscoln, Senior Power Production Engineer

*W. O'Hara, Chemical and Radiation Protection Engineer

*J. Diamonon, Q.C. Supervisor

T. Martin, Shift Foreman, Training Coordinator

S. Fridley, Assistant Training Coordinator

*J. Sumner, Start Up Engineer, Unit 1, G.C.

*M. Leppke, Q.A. Supervisor

*Denotes those present at the exit interview.

2. Licensee Action on Previous Inspection Findings

(Closed) Unresolved item (50-275/78-07): FSAR section 6.2.5 and figure 6.2-15 have been amended to show the use of silver zeolite or charcoal absorbers in the containment Hydrogen Purge System rather than charcoal. The system was installed with a silver zeolite absorber. This item is considered closed.

3. <u>Emergency Planning - Tests and Drills</u>

The licensee plans to conduct a test or drill of the emergency plan shortly before fuel loading. No items of noncompliance or deviation were identified.

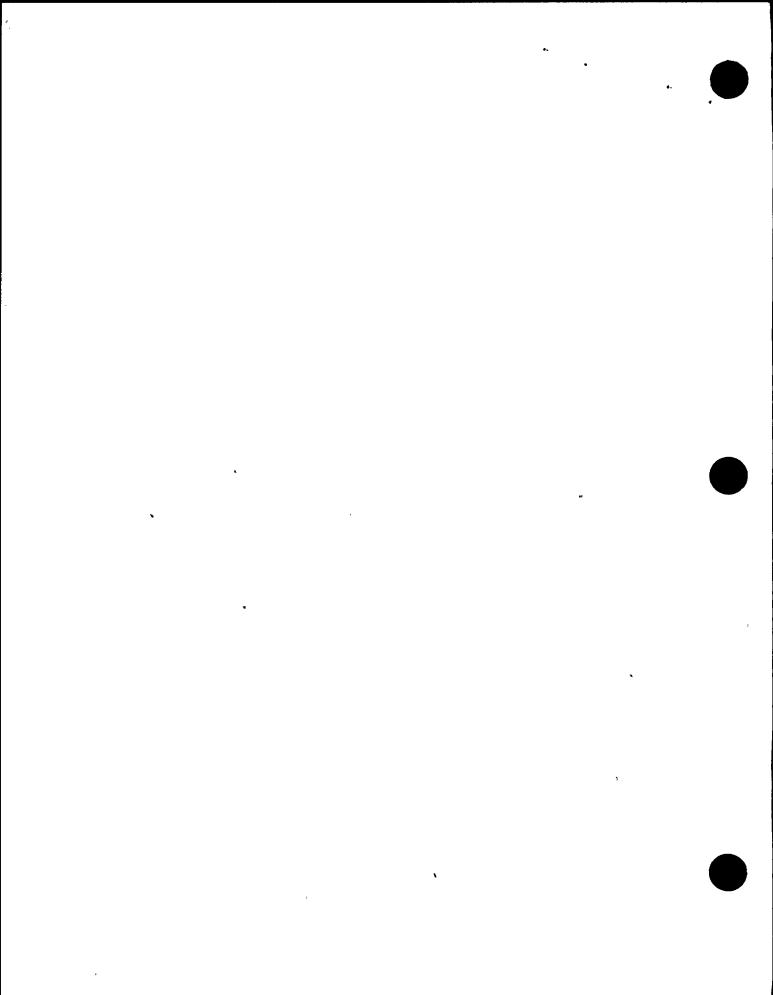
4. Radiation Protection - Staffing

The Radiation and Process Monitor (RPM) selection, to bring the staff to a total of eight, has been completed. At the time of the inspection training of the additions to the staff was approximately 50% complete. Three additional positions for RPMs have been announced and selection is in progress. This will raise the RPM staff to a total of eleven.

No items of noncompliance or deviations were identified.

5. <u>Radiation Protection - Respiratory Protection</u>

The inspector discussed and reviewed the procedures developed by the licensee for the implementation of a respiratory protection program. The procedures consist of Radiation Control Standards (RCS) issued



by the Manager, Steam Generation Department, for company-wide implementation and Radiation Control Procedures (RCP) and Administrative Procedures (AP) issued by the Plant Superintendent for implementation at Diablo Canyon. The procedures prepared in support of the respiratory protection program are as follows:

RCS No. 2 RCS No. 4	Internal Exposure Controls Control of Access
RCS No. 5	Medical
RCS No. 7	Radiation Monitoring
AP B-251	Respirator Training Program
RCP D-4	Respiratory Protection Equipment Cleaning and Inspection at Diablo Canyon P.P.
RCP G-3	Internal Exposure Control
RCP G-8	Measurement Airborne Radioactivity
RCP G-9-	'Use of Respiratory Equipment for Protection
	Against Airborne Radioactive Materials
RCP G-10	Use of Constant Flow Air Line Respirators at
	Diablo Canyon Power Plant
RCP S-1	Plant Airborne Radioactivity Surveillance

The inspector verified that the procedures appropriately addressed the following sections of Regulatory Guide 8.15, sections C, 1-5 and 7, and six of the "additional technical items" in section C-8. Section C-6 relates to the use of equipment for which no schedule of approval has been established. The licensee has not proposed the use of such equipment.

The licensee has purchased repair and test equipment from the respirator equipment supplier. The suppliers representative will train licensee personnel in respiratory equipment repair and maintenance. A total of approximately 25 SCBA devices will be available for emergency fire and control room use and in support of radiation protection activities.

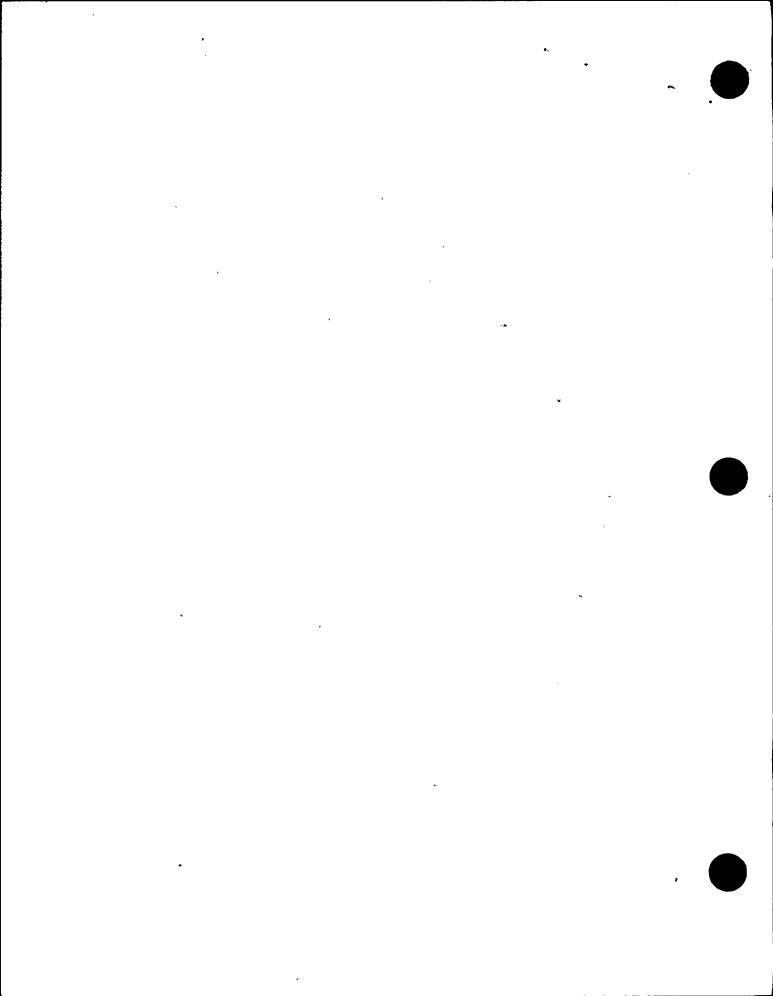
No items of noncompliance or deviations were identified.

6. Radiation Protection - Procedures

The inspector examined the following Radiation Control Standards during the inspection:

No. 1	Personnel Exposure
No. 3	Personnel Contamination Control
No. 6	Control of Radioactive Materials

No items of noncompliance or deviations were identified.



7. Radiation Protection Neutron Monitoring

The inspector discussed the licensee's plans for personnel neutron monitoring. Film badges containing NTA film and neutron pocket ionization chambers will be used. Rem meter surveys and stay time calculations will also be used. After operations begin the licensee may retain a consultant for containment neutron energy measurements to relate rem meter and personnel dosimeter response.

No items of noncompliance or deviations were identified.

8. Radioactive Waste - Measurement Q.C. - Audits

The licensee has implemented the State of California approved laboratory quality control program previously identified (REF. IE Reports 50-275/78-07 and 50-275/78-13). The program requires duplicate or spike sample analysis on every tenth sample run. Audit No. 81019, "D.C.P.P. Chemistry Laboratory QA Program for NPDES Permit", November 8-10, 1978, evaluated the existing QA program and determined the degree of implementation. The audit identified a number of items for which corrective actions were required. Corrective action had been completed and verified on all items.

No items of noncompliance or deviations were identified.

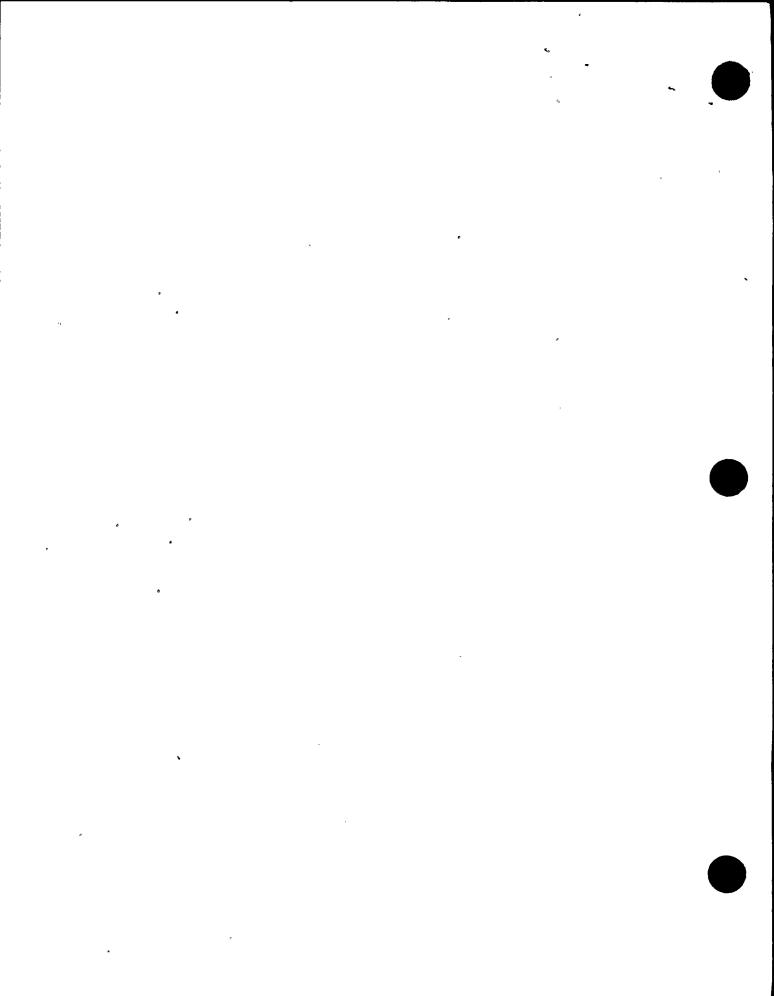
9. Radioactive Waste - Plant Vent Iodine Monitor

The inspector verified through discussions with the licensee that channel 1-R-24, Plant Vent Iodine monitor incorporates a Compton background subtraction capability to reduce the possibility of false high iodine values.

No items of noncompliance or deviations were identifed.

10. Preoperational Testing

Test data from completed preoperational tests were examined to assure that the test results were within the previously-established acceeptance criteria and, as applicable, deviations from acceptance criteria were properly identified and disposed in accordance with the licensee's administrative procedures. Records for the following completed tests which had been approved and accepted by operations were examined.



Test No.	Test Description
11.1	Miscellaneous Pressurizer Relief Lines and N.S.S. Sample Lines Flush
19.2.3	Flush and Preop Waste Concentrates Holding Tank

No items of noncompliance or deviations were identified.

11. Title 10 Requirements - Procedures

The inspector examined RCS No. 9, Notices, Instructions, and Reports to Workers; NRC Inspections, which specifies the requirements contained in 10CFR19.11, 19.12, 19.14 and 19.15 and RCS No. 8, Reporting Requirements, which specifies the requirements contained in 10CFR19.13. No items of noncompliance or deviations were identified.

12. <u>Licensee Action on IE Bulletins and Circulars</u>

The inspector examined records and interviewed licensee personnel concerning the following Bulletins and Circulars:

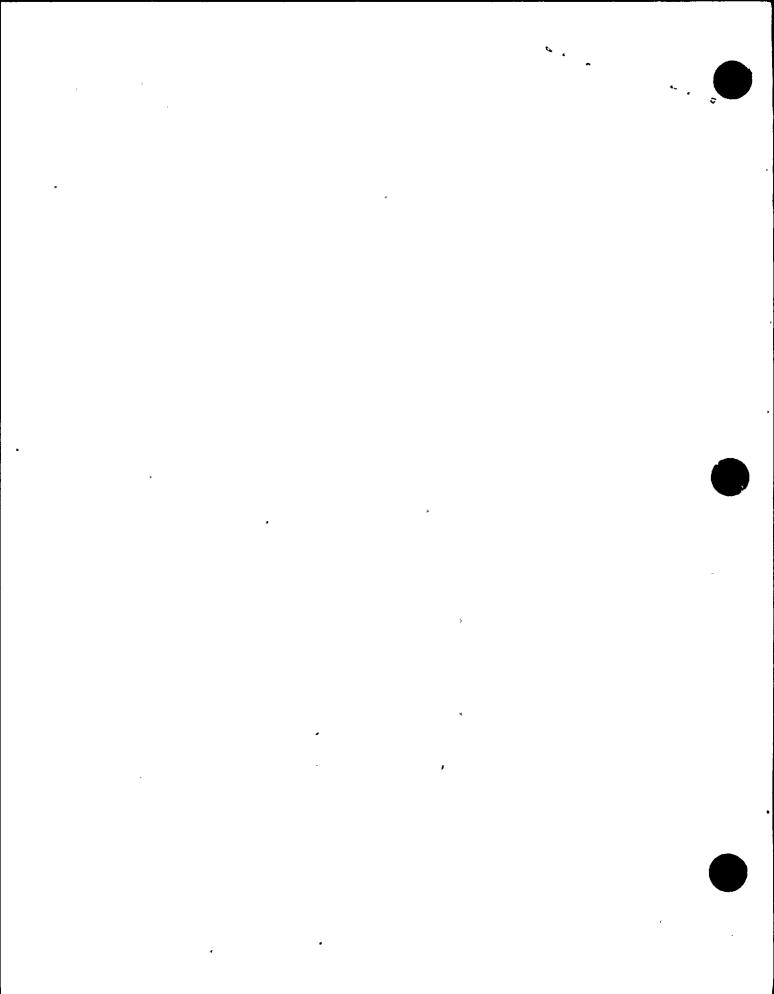
Bulletin 78-07: The licensee revised Radiation Control Standard No. 2 to reflect the recommended changes in the respiratory protection program. No response to this bulletin was required. This item is closed.

Bulletin 78-08: (Reference IE Inspection Report 50-275/78-13) Licensee correspondence concerning the evaluation addressed the following areas, added shielding, guillotine break, access control and control of scattered radiation. No response to this bulletin was required. This item is closed.

<u>Circular 77-14</u>: The licensee reviewed systems and designs and concluded that the system design precluded the contamination of uncontaminated water systems. The review and conclusions were documented. This item is closed.

Circular 78-03: Packaging of greater than type A quantities of LSA material for transport was discussed at a Plant Staff Review Committee meeting. Radiation Control Standard No. 6 was revised to be responsive to this circular. This item is closed.

No items of noncompliance or deviations were identified.



13. Plant Tour

An extensive plant tour was conducted which included the containment, auxiliary building, fuel handling and ventilation area, fuel transfer tube, liquid, solid and gaseous waste processing and storage areas, process and effluent monitors, control room and the turbine building.

No items of noncompliance or deviations were identified.

14. Exit Interview

The inspectors met with the licensee representatives (denoted in Paragraph 1) at the conclusion of the inspection on December 21, 1978. The licensee was informed that no items of noncompliance had been identified. The inspectors summarized the scope of the inspection and the findings. The licensee stated his intent to conduct a test or drill of the emergency plan prior to fuel loading and agreed to inform the inspector of the test or drill schedule date.

