Emergency Preparedness Decommissioning Workshop

Nuclear Energy Institute Clean Air Energy C Washington, DC October 19-20, 2016

WEDNESDAY, October 19th

7:00 – 8:00 a.m. Continental Breakfast

8 a.m. – 5 p.m. General Session

Location: NEI Clean Air Energy C

8:00 – 8:30 a.m. Welcome and Introductions

Sue Perkins-Grew Senior Director, Security and Emergency Preparedness Nuclear Energy Institute

Emergency Preparedness Licensing Aspects of Decommissioning: Past, Present and Future Challenges

Marissa Bailey

Director, Division of Preparedness and Response

U.S. Nuclear Regulatory Commission

Overview of Emergency Plans for Decommissioning (Industry Perspective)

John Egdorf

Emergency Preparedness Supervisor

Dominion Generation

Please hold questions to the end of each panel

8:30 – 8:45 a.m. **Emergency Response Data System (ERDS)**

Session Goal: Attendees will understand:

- Requirements under Appendix E to 10 CFR Part 50 for ERDS termination;
- Considerations for potential impact on offsite REP plans and licensee commitments; and
- Notification of NRC and coordination of ERDS termination.

Beza Alemu

IT Specialist (Project Manager), Operations Branch Division of Preparedness and Response U.S. Nuclear Regulatory Commission

(9/14/2016) Page 1

8:45 - 10:00 a.m.

Considerations on the Development and Submittal of Post Shutdown Emergency Plan (PSEP) and Emergency Action Level (EAL) Scheme Change License Amendment Requests (LARs)

Session Goal: Attendees will understand:

- The scope of changes to the licensee's (onsite) emergency plan and emergency action levels (EALs) to address the permanently shut down and defueled condition of facility;
- Details required in submittal to support NRC's evaluation of proposed reduction to on-shift and augmented emergency response organization (ERO) staffing;
- Expectation on evaluating potential impacts on offsite REP plans and State/local interface;
- Expectations for a pre-implementation drill demonstration;
- Recurring issues (requests for additional information (RAIs), etc.);
 and
- Industry perspective and lessons-learned.

NRC Perspective

Raymond Hoffman

EP Specialist, Reactor Licensing Branch
Division of Preparedness and Response
U.S. Nuclear Regulatory Commission

Submitting the Emergency Plan (EP) License Amendment Request (LAR)

Philip Couture Senior Licensing Engineer Entergy Operations, Inc.

Submitting a LAR to Amend the Emergency Action Levels

Douglas Walker

Emergency Preparedness and Security Regulatory Analyst Exelon Corporation

10:00 - 10:15 a.m. **BREAK**

10:15 – 10:45 a.m. Overview and Considerations for Application of NSIR/DPR-ISG-02, "Emergency Planning Exemption Requests for Decommissioning Nuclear Power Plants"

<u>Session Goal</u>: Attendees will understand the intended purpose, contents, and application of ISG guidance in support of licensee's development and submittal of EP exemption and changes to emergency plan.

Michael Wasem

EP Specialist, Reactor Licensing Branch
Division of Preparedness and Response
U.S. Nuclear Regulatory Commission

10:45 a.m. - Noon

Considerations on the Development and Submittal of an Exemption to Certain Standards of 10 CFR 50.47 and Requirements of Appendix E to 10 CFR Part 50

Session Goal: Attendees will understand:

- The scope and technical basis for EP exemption considerations as outlined in Table 1 of the ISG, including hostile action aspects.
- The applicable design basis accident (DBA) and beyond DBA analyses required to support evaluation of EP exemption as outlined in the ISG;
- Expectations for maintaining the capability to promptly implement SFP mitigation strategies as outlined in the ISG, and on-shift staffing to support prompt implementation if needed;
- Requirement for and process for obtaining Commission approval of a proposed EP LER; and
- Industry perspective and lessons-learned.

NRC Perspective

Michael Norris
Operating Reactor Licensing Team Leader
Division of Preparedness and Response
U.S. Nuclear Regulatory Commission

NUREG 1738 Evaluations and Calculations that Support the Exemption Request

William Zipp

Decommissioning Manager

Dominion Generation

Submitting the Exemption Request

Philip Couture
Senior Licensing Engineer
Entergy Operations, Inc.

Noon – 1:00 p.m. LUNCH

1:00 - 2:30 p.m.

Considerations on the Development and Submittal of Permanently Defueled Emergency Plan (PDEP) and EAL Scheme Change LAR(s)

Session Goal: Attendees will understand:

- The scope and basis in support of the application of guidance for PDEPs as outlined in Attachment 1 to ISG;
- Application of NRC endorsed guidance in NEI 99-01, Appendix C (Permanently Defueled Station ICs [Initiating Conditions] / EALs;
- Potential impact of Commission Order CLI-16-12; and
- Industry perspective and lessons-learned.

NRC Perspective

Richard Kinard EP Specialist, Reactor Licensing Branch Division of Preparedness and Response U.S. Nuclear Regulatory Commission

Submitting the PDEP and EAL LAR

Philip Couture
Senior Licensing Engineer
Entergy Operations, Inc.

2:30 - 3:00 p.m.

BREAK

3:00 - 3:30 p.m.

Community Engagement Panels - Pro/Con

Session Goal: Attendees will understand the right level of community engagement for their specific jurisdictional situation.

Steven Naeck

Manager, Emergency Planning
Entergy Operations, Inc.

Kelli Gallion Manager, Emergency Preparedness Southern California Edison Company

3:30 – 4:00 p.m. EP Decommissioning Frequently Asked Questions (FAQs)

<u>Session Goal</u>: Attendees will understand what FAQs were submitted to and answered by the NRC and how a licensee may consider applying FAQs to a station entering the decommissioning process.

Michael Norris

Operating Reactor Licensing Team Leader Division of Preparedness and Response U.S. Nuclear Regulatory Commission

John Egdorf

Manager, Emergency Preparedness

Dominion Generation

4:00 – 4:30 p.m. Wrap-Up and Q & A

4:30 – 6:00 p.m. **Networking Reception**

Location: NEI Cafe

THURSDAY, October 20th

7:00 – 8:00 a.m. Continental Breakfast

8 a.m. – Noon General Session

Location: NEI Clean Air Energy C

8:00 – 9:15 a.m. Considerations on the Development and Submittal of an Independent Spent Fuel Storage Installation (ISFSI) Only

Emergency Plan (IOEP)

Session Goal: Attendees will understand:

- Requirements of 10 CFR 50.47 and Appendix E to 10 CFR Part 50, as exempted, versus ISFSI requirements under 10 CFR 73.32(a)
- The scope of changes to the licensee's (onsite) emergency plan to address the permanently removal of spent fuel from the SFP to dry cask storage, including hostile action event considerations;
- Details required in submittal to support NRC's evaluation of proposed reduction to ERO staffing;
- Analysis required to support changes to EAL scheme; and
- Industry perspective and lessons-learned.

NRC Perspective

Jeannette Arce EP Specialist, Reactor Licensing Branch Division of Preparedness and Response U.S. Nuclear Regulatory Commission

Calculations Supporting the IOEP

Kelli Gallion

Manager, Emergency Preparedness Southern California Edison Company

Submitting the IOEP and EAL LAR

John Egdorf

Manager, Emergency Preparedness

Dominion Generation

THURSDAY, October 20th (cont'd)

9:15 – 10:15 a.m. The Decommissioning Rule Update

Session Goal: Attendees will understand:

- The scope of the integrated decommissioning rulemaking,
- The emergency preparedness section of the Advanced Notice for Proposed Rulemaking;
- The Decommissioning Rulemaking process, schedule, and opportunities for stakeholder input;
- The impact of the decommissioning rulemaking on future industry activities.

NRC Perspective

Edward Roach Senior EP Specialist, Reactor Licensing Branch Division of Preparedness and Response U.S. Nuclear Regulatory Commission

Industry Perspective

Mark Richter Senior Project Manager Nuclear Energy Institute

Impact on Emergency Preparedness

John Egdorf *EP Manager*Dominion Generation

10:15 - 10:30 a.m. BREAK

10:30 – 11:30 a.m. State Challenges and Review Requirements

Session Goal: Attendees will understand the State agency engagement process required for all phases of EP decommissioning.

Douglas Walker Emergency Preparedness and Security Regulatory Analyst Exelon Corporation

11:30 a.m. - Noon Wrap-Up and Adjournment