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 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co. 05000270
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287

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 Document Control Branch (Document Control Desk)

SUBJECT: Advises that installation of QA Condition 1 chart recorder will be completed by Jul 1994, instead of original date due to vendor error.

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DUKE POWER

February 28, 1994

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287
Regulatory Guide 1.97

By letter dated April 29, 1993, Duke Power Company revised the response to Regulatory Guide (RG) 1.97 as addressed in Supplement 1 in NUREG-0737. The revision indicated that the instrumentation monitoring the Low Pressure Service Water (LPSW) flow to the Low Pressure Injection (LPI) coolers would be replaced with instrumentation meeting the Type A, Category 1 requirements of RG 1.97. The following schedule was provided for modifying the instrumentation during refueling outages in April 1994 for Unit 1, in April 1993 for Unit 2, and in December 1993 for Unit 3.

During the installation of the modification on Unit 3, it was discovered that the chart recorder for the instrumentation loop was not QA Condition 1. The recorder was not installed and has been returned to the vendor for QA certification. In the interim, the instrumentation loop was modified to bypass the chart recorder terminals. Once a QA Condition 1 recorder is received from the vendor, it will be installed in the instrument loop. Installation of the QA condition 1 chart recorder on Unit 3 will be completed by July 1994. The remaining equipment for the LPSW flow instrumentation loop is QA Condition 1.

After discovering the problem on Unit 3, a review of the modification to Unit 2 was performed to verify the QA condition of the Unit 2 recorder. The Unit 2 chart recorder was not QA condition 1 as proposed in the April 29, 1993 letter. An operability evaluation determined that the instrument loop was operable. In order to get the recorder QA certified, the recorder was removed from the instrument loop and returned to the vendor. The instrument loop on Unit 2 was modified to bypass the chart recorder terminals. The installation of a QA condition 1 chart recorder on Unit 2 will be completed by July 1994.

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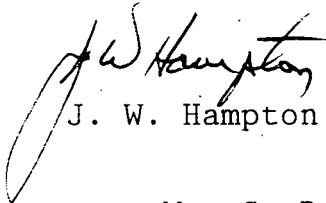
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Very truly yours,


J. W. Hampton

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