



**Entergy Nuclear Operations, Inc.**  
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Anthony J. Vitale  
Site Vice President

NL-16-109

September 19, 2016

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
11545 Rockville Pike, TWFN-2 F1  
Rockville, MD 20852-2738

Subject: **Indian Point Unit No. 2 Amendment Update to the  
Updated Final Safety Analysis Report (UFSAR), Revision 26**  
Indian Point Nuclear Generating Unit No. 2  
Docket No. 50-247  
License No. DPR-26

- References:
1. NEI 98-03, "Guidelines for Updating Final Safety Analysis Reports," Revision 1, June 1999
  2. NEI 99-04, "Guidelines for Managing NRC Commitments," Revision 2, December 1995

Dear Sir or Madam:

Entergy Nuclear Operations, Inc. (Entergy), in accordance with 10 CFR 50.71(e), hereby transmits the most recent update to the Updated Final Safety Analysis Report (UFSAR) for Indian Point Unit 2 (IP2). This submittal incorporates applicable changes made to the IP2 facility since the UFSAR update in September 2014, through the information available, at a minimum, as of March 17, 2016, which is six months prior to the date of this letter. Note that the last IP2 refueling outage was completed on June 16, 2016. This submittal constitutes the twenty-sixth (26) revision to the IP2 UFSAR.

Entergy is submitting one copy of the entire IP2 UFSAR, IP2 Technical Specification Bases, IP2 Technical Requirements Manual (TRM), and the Holtec International, "Licensing Report on the Inter-Unit Transfer of Spent Nuclear Fuel at the Indian Point Energy Center" in the electronic medium of Adobe PDF on CD-ROM in accordance with the guidance contained in NRC, "General (Non-Adjudicatory) Electronic Submission Instructional Guide," June 11, 2009, Revision 4.

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NRR

UFSAR changes to the text and tables since the last revision are indicated by gray highlighted background rather than a revision bar next to the line containing the change. Any UFSAR figures that have been revised since the last revision contain "Rev. 26" in the figure title block.

This update to the FSAR also contains information that has been classified as "Historical" information according to the NEI 98-03 definition (Reference 2), and is no longer subject to updating. Material designated as "Historical" information in the UFSAR is indicated by a green highlighted background.

Attachment 1 to this letter, "Summary Report of IP2 UFSAR Revision 26 Changes," contains a summary with a brief description of the information changed in this revision to the IP2 UFSAR.

IP2 Technical Specification 5.5.12.d, "Technical Specification Bases Control Program," requires that changes to the Bases implemented without prior NRC approval be provided to the NRC on a frequency consistent with 10 CFR 50.71(e). The required information is provided in Attachment 2, "Summary of Revisions to the IP2 Technical Specification Bases" and the entire document is provided on the enclosed DVD.

As specified in NEI 98-03 (Reference 1), the Technical Requirements Manual (TRM) is controlled in a manner consistent with procedures fully or partially described in the UFSAR. Under this approach, the TRM document is subject to the change control requirements of 10 CFR 50.59. A "Summary of Revisions to the IP2 Technical Requirements Manual (TRM)" is provided in Attachment 3, and the entire document is provided on the enclosed DVD.

NEI 99-04 (Reference 2) provides guidance on the commitments which may be changed without prior NRC approval, but which require periodic NRC staff notification either annually or along with the FSAR updates as required by 10 CFR 50.71(e). This periodic update is not required if individual notifications of commitment changes have previously been filed with the NRC. In this reporting period, all commitment changes have previously been individually communicated to the NRC. Therefore, this letter does not contain a commitment change summary report as an attachment.

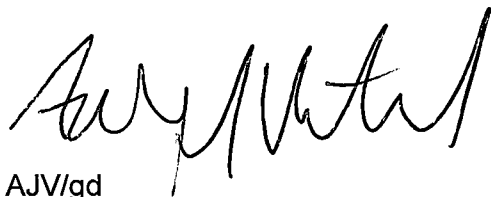
As specified in NEI 98-03 (Reference 2), the Holtec International, "Licensing Report on the Inter-Unit Transfer of Spent Nuclear Fuel at the Indian Point Energy Center" is a licensee controlled document that is explicitly "incorporated by reference" into the IPEC IP2 and IP3 UFSARs. Under this approach, the referenced document is subject to the change control requirements of 10 CFR 50.59 and the update/reporting requirements of 10 CFR 50.71(e). The entire document is provided on the enclosed DVD.

There are no new commitments contained in this letter. In the event of any questions, please contact Mr. Robert W. Walpole, Manager, Regulatory Assurance at 914-254-6710.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on September 19, 2016  
Date

Sincerely,



AJV/gd

Attachments:

1. Summary Report of IP2 UFSAR Revision 26 Changes
2. Summary of Revisions to the IP2 Technical Specification Bases
3. Summary of Revisions to the IP2 Technical Requirements Manual (TRM)

Enclosure: DVD containing the IP2 UFSAR (Rev. 26) files, entire documents of the IP2 Technical Specification Bases, IP2 TRM, and Rev. 6 of the Holtec International Licensing Report on the Inter-Unit Transfer of Spent Nuclear Fuel at IPEC

cc w/o enclosure:

Mr. Daniel H. Dorman, Regional Administrator, NRC Region I  
Mr. Douglas V. Pickett, Senior Project Manager, NRC NRR DORL  
Ms. Bridget Frymire, New York State Department of Public Service  
Mr. John B. Rhodes, President and CEO, NYSERDA  
NRC Resident Inspectors

Attachment 1  
to  
NL-16-109

**Summary Report of IP2 UFSAR Revision 26 Changes**

ENTERGY NUCLEAR OPERATIONS, INC.  
Indian Point Nuclear Generating Unit No. 2  
Docket No. 50-247  
License No. DPR-26

Summary Report of IP2 UFSAR Revision 26 Changes

| UFSAR SECTION    | AFFECTED PAGES, TABLE, FIGURE  | SOURCE(S) of CHANGE, EC, 50.59, PAD, SCREEN NOs | INFORMATION / DESCRIPTION OF CHANGES   |
|------------------|--------------------------------|---|--|
| <b>CHAPTER 1</b> |                                |   |  |
| 1.3.7            | 21                             | EC-36416<br>TS Amendment 276<br>(RA-14-110)     | Changes associated with crediting four fan cooler units in the containment integrity analysis for the limiting single failure (EDG 23) (reanalysis by Westinghouse to address long-term mass and energy release errors identified in NSALs 11-05 and 14-2) |
| 1.9.2            | 35                             | Editorial                                       | Addition of Revision 26 to the list of revisions   |
| <b>CHAPTER 2</b> |                                |   |  |
| 2.2.3            | 3                              | PAD   | Add a description of the addition of a 42 inch pipeline for gas routed through the southeast corner of the site  |
| <b>CHAPTER 3</b> |                                |   |  |
| 3.0              | 1                              | EC-52275  | Cycle 23 fuel and core design  |
| 3.1.1            | 1                              |   |  |
| 3.2.1.1.1.7      | 13                             |   |  |
| 3.2.3.2.1.1      | 43,45,46                       |   |  |
| 3.2.6            | 59,60                          |   |  |
| 3.2              | T3.2-1A / 70<br>T3.2-7 / 77-79 |   |  |
| 3.2 Figures      | 82                             |   |  |
| 3.2              | F3.2-68A<br>F3.2-68B           |   |  |
| 3.2.2.1          | 25,27-29                       | Editorial /<br>Typographical                    |  |
| 3.2.2.4          | 33                             |   |  |
| 3.2.2.6          | 36                             |   |  |
| 3.2.3            | 36                             |   |  |
| 3.2.3.2.1        | 43,51                          |   |  |
| 3.2.6            | 60                             |   |  |
| 3.2              | 61,65                          |   |  |
| References       |                                |   |  |
| 3.2              | F3.2-61C                       |   |  |
| <b>CHAPTER 4</b> |                                |   |  |
| None             |                                |   |  |

**Summary Report of IP2 UFSAR Revision 26 Changes**

| UFSAR SECTION  | AFFECTED PAGES, TABLE, FIGURE                                     | SOURCE(S) of CHANGE, EC, 50.59, PAD, SCREEN NOs | INFORMATION / DESCRIPTION OF CHANGES  |
|--|---|---|---|
| <b>CHAPTER 5</b>   |   |   |   |
| 5.1.1.1.6  | 4   | EC-36416<br>TS Amendment 276<br>(RA-14-110)     | Changes associated with crediting four fan cooler units in the containment integrity analysis for the limiting single failure (EDG 23) (reanalysis by Westinghouse to address long-term mass and energy release errors identified in NSALs 11-05 and 14-2)  |
| 5.1.4.2.3  | 42  | EC-17512<br>Reference CR-IP3-2016-03653         | Replace "temporary closure plate" with Containment Equipment Hatch Closure Plug" in last paragraph per EC-17512 – this was inadvertently not included in LBDCR U2-2010-05-01-002. Delete reference to an outstanding license amendment request (LAR) regarding the roll-up door as an editorial change as there is not a pending LAR. |
| <b>CHAPTER 6</b>   |   |   |   |
| 6.2.2.1.2<br>6.3.1.1<br>6.3.2.1.2<br>6.3.3.1<br>6.3<br>6.4.1.1<br>6.4.3.1<br>6.4 | 14<br>62<br>66<br>70<br>T6.3-4 / 74<br>79<br>89-90<br>T6.4-1 / 93 | EC-36416<br>TS Amendment 276<br>(RA-14-110)     | Changes associated with crediting four fan cooler units in the containment integrity analysis for the limiting single failure (EDG 23) (reanalysis by Westinghouse to address long-term mass and energy release errors identified in NSALs 11-05 and 14-2)  |
| 6.2.2.1.4  | 16  | EC-57962<br>CR-IP2-2015-00531                   | Revision to 2-ES-1.3 switchover sequence  |
| <b>CHAPTER 7</b>   |   |   |   |
| 7.1.4  | 7   | EC-36416<br>TS Amendment 276<br>(RA-14-110)     | Changes associated with crediting four fan cooler units in the containment integrity analysis for the limiting single failure (EDG 23) (reanalysis by Westinghouse to address long-term mass and energy release errors identified in NSALs 11-05 and 14-2)  |
| 7.2.4.3.2  | 39,40   | DRN-06-00911                                    | Correction of the reference to Figure 7.2-26 per DRN-06-00911   |

**Summary Report of IP2 UFSAR Revision 26 Changes**

| UFSAR SECTION     | AFFECTED PAGES, TABLE, FIGURE | SOURCE(S) of CHANGE, EC, 50.59, PAD, SCREEN NOs  | INFORMATION / DESCRIPTION OF CHANGES  |
|-------------------|-------------------------------|--|---|
| 7.7.4<br>7.7.4.2  | 104<br>105                    | Con Edison Mod CCP-200204937-I<br>Applicability Determination 02-0336-MD-00-AD<br>UFSAR Change Request #1160, per SAO-139<br>Editorial | Revise locations of CCR radio/telephone equipment per modification CCP-200204937I and Applicability Determination 02-0336-MD-00-AD. This was initially submitted by UFSAR Change Request #1160 but the changes were not incorporated into the UFSAR. See CR-IP2-2014-04234. An editorial change is also being made to the original UFSAR Change Request #1160 – bullet 2 in Section 7.7.4 is revised to read, “Indian Point area radios provide the central control room with radio communication to the emergency response facilities and offsite monitoring teams.” |
| <b>CHAPTER 8</b>  |                               |  |   |
| 8.2<br>References | 26                            | EC-45752   | Revision of reference document due to revision of EDG Loading Calculation FEX-00039   |
| 8.2.2.6           | 15                            | Editorial<br>Evaluation PE 125387  | Addition of footnote: *Note that the “Amptector” may be replaced by the equivalent Westinghouse device, “Westector”   |
| <b>CHAPTER 9</b>  |                               |  |   |
| 9.2               | T9.2-6                        | Editorial  | Change 4.238 to 4,238 (Total Tritium in Coolant for Equilibrium Cycle)  |
| 9.5.6             |                               | EC-55258   | Addition of the auxiliary bridge to the list of allowed heavy load lifts over the reactor cavity area while the reactor head is removed and irradiated fuel is in the vessel  |
| 9.9.2             | 113                           | EC-57018   | Alternate Control Room portable breathable air supply configuration   |
| <b>CHAPTER 10</b> |                               |  |   |
| 10.2.6.3          | 20                            | Editorial<br>Evaluation PE 125387  | Addition of footnote: *Note that the Amptector” may be replaced by the equivalent Westinghouse device, ‘Westector’  |
| <b>CHAPTER 11</b> |                               |  |   |
| 11.2.5.1          | 32                            | Approved NRC Change<br>Editorial   | Change terminology from thermoluminescent dosimeters (TLDs) to Dosimeters of Legal Record (DLR), and associated changes   |

**Summary Report of IP2 UFSAR Revision 26 Changes**

| <b>UFSAR SECTION</b> | <b>AFFECTED PAGES, TABLE, FIGURE</b> | <b>SOURCE(S) of CHANGE, EC, 50.59, PAD, SCREEN NOs</b>             | <b>INFORMATION / DESCRIPTION OF CHANGES</b>  |
|----------------------|--------------------------------------|--|--|
| <b>CHAPTER 12</b>    |                                      |  |  |
| 12.7.1               | 6                                    | IPEC-EP Rev.15-02<br><br>UFSAR –only Change (Obsolete Information) | Revise discussion of Emergency Plan using wording from the document IPEC-EP (Indian Point Energy Center Emergency Plan); correct names of ERFs and Hudson Valley Transportation Management Center; delete obsolete reference |
| <b>CHAPTER 13</b>    |                                      |  |  |
| None                 |                                      |  |  |
| <b>CHAPTER 14</b>    |                                      |  |  |
| See next page        |                                      |  |  |



### Summary Report of IP2 UFSAR Revision 26 Changes

| UFSAR SECTION | AFFECTED PAGES, TABLE, FIGURE   | SOURCE(S) of CHANGE, EC, 50.59, PAD, SCREEN NOs | INFORMATION / DESCRIPTION OF CHANGES   |
|---------------|---|---|--|
| 14.2.1.3      | 60  | EC-50141 (PAD R1)<br>CR-IP2-2016-03652          | Removal of word "blind" from description of the temporary cooling of the Spent Fuel Pit as a result of the installation of a removable connection for cooling for FLEX purposes  |
| 14.3.5.1.1    | 119-120   | EC-36416<br>TS Amendment 276<br>(RA-14-110)     | Changes associated with crediting four fan cooler units in the containment integrity analysis for the limiting single failure (EDG 23) (reanalysis by Westinghouse to address long-term mass and energy release errors identified in NSALs 11-05 and 14-2) |
| 14.3.5.1.3    | 120   |   |  |
| 14.3.5.3.1    | 130   |   |  |
| 14.3.5.3.2    | 130   |   |  |
| 14.3.5.3.5    | 132   |   |  |
| 14.3.5.3.7    | 133   |   |  |
| 14.3.5.3.9    | 133   |   |  |
| 14.3          | 149   |   |  |
| References    |   |   |  |
| 14.3 Tables   | T14.3-15/163<br>T14.3-16/164-167<br>T14.3-17/169-173<br>T14.3-18/174-175<br>T14.3-19/176<br>T14.3-20/177<br>T14.3-21/178-179<br>T14.3-22/180-184<br>T14.3-27/186-187<br>T14.3-28/188-192<br>T14.3-29/193<br>T14.3-30/194<br>T14.3-31/195<br>T14.3-32/196<br>14.3-33/197<br>T14.3-34/197<br>T14.3-37/201-202<br>T14.3-38/203<br>T14.3-39/204 |   |  |
| 14.3 Figures  | 14.3<br>Figures/218<br>F14.3-105<br>thru F14.3-114  |   |  |

**Summary Report of IP2 UFSAR Revision 26 Changes**

| UFSAR SECTION | AFFECTED PAGES, TABLE, FIGURE | SOURCE(S) of CHANGE, EC, 50.59, PAD, SCREEN NOs | INFORMATION / DESCRIPTION OF CHANGES |
|---------------|-------------------------------|---|--------------------------------------|
|---------------|-------------------------------|---|--------------------------------------|

| <b>Appendix A – License Renewal</b>          |                                  |   |   |
|--|----------------------------------|---|---|
| A.2.1.5<br>A.2.1.20<br>A.2.1.28<br>A.2.3     | 4<br>14<br>21<br>33              | A.2.1.20 - NRC SER dated October 2009 (NUREG-1930), Section 3.0.3.3.5<br><br>A.2.1.5, A.2.1.28 - NRC SER dated November 2014 (NUREG-1930 Supplement 2), Sections 3.0.3.1.2 & 3.4.2.A.3.5<br><br>A.2.3 - Editorial | The descriptions for the Buried Piping and Tanks Inspection Program, the Nickel Alloy Inspection Program, and the Periodic Surveillance and Preventive Maintenance Program are revised per NRC SER dated October 2009 (NUREG-1930), and NRC SER dated November 2014 (NUREG-1930 Supplement 2). NRC SER Supplement 2 is added as a Reference (Section A.2.3) |
| <b>Drawings</b>                              |                                  |   |   |
| 5.1, 6.2, 7.2, 8.2, 9.2, 9.3, 9.4, 9.6, 10.2 | 30 drawings – see LBDCR for list | Inclusion of latest revision of Controlled documents  | Replacement of drawings with their current revisions  |

Attachment 2  
to  
NL-16-109

**Summary of Revisions to the IP2 Technical Specification Bases**

ENTERGY NUCLEAR OPERATIONS, INC.  
Indian Point Nuclear Generating Unit No. 2  
Docket No. 50-247  
License No. DPR-26

**Summary of Revisions to the IP2 Technical Specification Bases**

(Since last reported September 17, 2014)

| AFFECTED SECTION                   | REV | EFFECTIVE DATE | DESCRIPTION  |
|------------------------------------|-----|----------------|--|
| BASES UPDATE PACKAGE 49 – 10032014 |     |                |  |
| B 3.4.13                           | 5   | 10/3/2014      | TS Amendment 177 SG allowable leakage reduced to 85 gallons per day per SG |
| BASES UPDATE PACKAGE 50 – 8272015  |     |                |  |
| B 3.4.17                           | 1   | 8/27/2015      | TS Amendment 281 SG Inspection frequencies and tube sample selection       |

Attachment 3  
to  
NL-16-109

**Summary of Revisions to the IP2 Technical Requirements Manual (TRM)**

ENTERGY NUCLEAR OPERATIONS, INC.  
Indian Point Nuclear Generating Unit No. 2  
Docket No. 50-247  
License No. DPR-26

**Summary of Revisions to the IP2 Technical Requirements Manual (TRM)**

(since last reported September 17, 2014)

| <b>AFFECTED SECTIONS</b>  | <b>NEW REV#</b>       | <b>EFFECTIVE DATE</b> | <b>DESCRIPTION</b>   |
|---|-----------------------|-----------------------|--|
| 3.2.A<br>B3.2.A   | 3                     | 11/17/2014            | Corrected the TRM and Bases to note that SR 3.2.4.2 provides an accurate means of tilt monitoring since calculations are not practical with an NIS power range channel inoperable  |
| 3.3.B   | 3                     | 11/17/2014            | Editorial change to correct the page not properly incorporated   |
| 5.5.B   | 13                    | 11/17/2014            | Revised to procedural reference to the program controlling primary coolant sources outside containment   |
| 3.7.A   | 4                     | 5/7/2015              | Deleted the TRM which was superseded by TS LCO 3.0.8   |
| 3.7.D<br>3.7.H<br>3.7.I   | 4<br>1<br>1           | 3/18/2016             | Revise the TRM surveillance frequencies to reconcile the current TRM frequencies and the testing frequencies currently in place  |
| 3.7.D / 3.7.D<br>3.7.G / 3.7.G<br>3.7.I / B3.7.I<br>3.7.J / B3.7.J<br>3.8.C / 3.8.C | 4<br>2<br>1<br>1<br>3 | 3/18/2016             | Revise the action statements from "Present a report to OSRC on corrective action" to Issue a CR and, in response to a CA, prepare a corrective action report outlining the cause of the inoperability, the extent of condition, and the plans and schedule for restoring the equipment to FUNCTIONAL status" |
| 3.10.A /<br>B3.10.A<br>3.10.B /<br>B3.10.B<br>3.10.C /<br>B3.10.C                   | 0<br>0<br>0           | 6/11/2016             | Revised the TRM and associated Bases to reflect FLEX equipment, FLEX connections and the Spent Fuel Pool Level Instruments   |

**INDIAN POINT ENERGY CENTER (IPEC)**

**UNIT 2, Docket No. 50-247**

**Entergy Letter NL-16-109**

**September 19, 2016**

| <b>File Naming Table</b>  |   |
|---|---|
| <b>Document Title</b>   | <b>File Name</b>                        |
| <b>Multiple File Document -<br/>Indian Point 2 UFSAR, Rev. 26</b> |   |
| Chapter 1, Introduction and Summary                               | 001_1.1 Introduction and Summary.pdf    |
| Chapter 1, Figures  | 001_1.2 Ch 1 Figures.pdf                |
| Chapter 2, Site and Environment                                   | 002_2.1 Site and Environment.pdf        |
| Chapter 2, Figures  | 002_2.2 Ch 2 Figures.pdf                |
| Chapter 3, Reactor  | 003_3.1 Reactor.pdf                     |
| Chapter 3, Figures  | 003_3.2 Ch 3 Figures.pdf                |
| Chapter 4, Reactor Coolant System                                 | 004_4.1 Reactor Coolant Sys.pdf         |
| Chapter 4, Figures  | 004_4.2 Ch 4 Figures.pdf                |
| Chapter 4, Plant Drawings   | 004_4.3 Ch 4 Drawings.pdf               |
| Chapter 5, Containment Systems                                    | 005_5.1 Containment Sys.pdf             |
| Chapter 5, Figures  | 005_5.2 Ch 5 Figures.pdf                |
| Chapter 5, Plant Drawings   | 005_5.3 Ch 5 Drawings.pdf               |
| Chapter 6, Engineered Safety Features                             | 006_6.1 Engineered Safety Features.pdf  |
| Chapter 6, Figures  | 006_6.2 Ch 6 Figures.pdf                |
| Chapter 6, Plant Drawings   | 006_6.3 Ch 6 Drawings.pdf               |
| Chapter 7, Instrumentation and Control                            | 007_7.1 Instrumentation & Control.pdf   |
| Chapter 7, Figures  | 007_7.2 Ch 7 Figures.pdf                |
| Chapter 7, Plant Drawings   | 007_7.3 Ch 7 Drawings.pdf               |
| Chapter 8, Electrical Systems                                     | 008_8.1 Electrical Systems.pdf          |
| Chapter 8, Figures  | 008_8.2 Ch 8 Figures.pdf                |
| Chapter 8, Plant Drawings   | 008_8.3 Ch 8 Drawings.pdf               |
| Chapter 9, Auxiliary and Emergency Systems                        | 009_9.1 Auxiliary and Emergency Sys.pdf |
| Chapter 9, Figures  | 009_9.2 Ch 9 Figures.pdf                |
| Chapter 9, Plant Drawings   | 009_9.3 Ch 9 Drawings.pdf               |

**INDIAN POINT ENERGY CENTER (IPEC)**  
**UNIT 2, Docket No. 50-247**  
**Entergy Letter NL-16-109**  
**September 19, 2016**

| <b>File Naming Table (continued)</b>                                     |  |
|--|--|
| <b>Document Title</b>  | <b>File Name</b>                                   |
| <b>Multiple File Document -<br/>Indian Point 2 UFSAR, Rev. 25</b>        |  |
| Chapter 10, Steam and Power Conversion System                            | 010_10.1 Steam and Power Conversion Sys.pdf        |
| Chapter 10, Figures  | 010_10.2 Ch 10 Figures.pdf                         |
| Chapter 10, Plant Drawings   | 010_10.3 Ch 10 Drawings.pdf                        |
| Chapter 11, Waste Disposal and Radiation Protection System               | 011_11.1 Waste Disposal and Rad Protection Sys.pdf |
| Chapter 11, Figures  | 011_11.2 Ch 11 Figures.pdf                         |
| Chapter 11, Plant Drawings   | 011_11.3 Ch 11 Drawings.pdf                        |
| Chapter 12, Conduct of Operations  | 012_12.1 Conduct of Operations.pdf                 |
| Chapter 13, Tests and Operations   | 013_13.1 Tests and Operations.pdf                  |
| Chapter 14, Safety Analysis  | 014_14.1 Safety Analysis.pdf                       |
| Chapter 14, Section 14.1 Figures   | 014_14.2 Ch 14.1 Figures.pdf                       |
| Chapter 14, Section 14.2 Figures   | 014_14.3 Ch 14.2 Figures.pdf                       |
| Chapter 14, Section 14.3 Figures   | 014_14.4 Ch 14.3 Figures.pdf                       |
| Appendix A, License Renewal  | 015_15.1 App A, Lic Renewal.pdf                    |
| Instructions and Key   | 016_16.1 Instructions and Key.pdf                  |
| Table of Contents  | 017_17.1 TOC.pdf                                   |
| <b>Single File Documents</b>   |  |
| Indian Point 2 Technical Requirements Manual (TRM)                       | 001_IP2 TRM.pdf                                    |
| Indian Point 2 Technical Specification Bases                             | 002_IP2 Tech Spec Bases.pdf                        |
| Holtec Licensing Report on the Inter-Unit Transfer of Spent Nuclear Fuel | 003_Holtec Licensing Report.pdf                    |