

1 DRAFT 07/08/16

2 DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT

3 Hazardous Materials and Waste Management Division

4 RADIATION CONTROL - RADIATION SAFETY REQUIREMENTS FOR WELL LOGGING WIRELINE
5 SERVICE OPERATIONS AND SUBSURFACE TRACER STUDIES

6 6 CCR 1007-1 Part 16

7 Adopted by the Board of Health July 20, 2016

8 [Editor's Notes follow the text of the rules at the end of this CCR Document.]

10 PART 16: RADIATION SAFETY REQUIREMENTS FOR WELL LOGGING WIRELINE SERVICE
11 OPERATIONS AND SUBSURFACE TRACER STUDIES

12 16.1 Purpose and Scope.

13 16.1.1 Authority.

14 Rules and regulations set forth herein are adopted pursuant to the provisions of Sections 25-1-
15 108, 25-1.5-101(1)(l), and 25-11-104, CRS.

16 16.1.2 Basis and Purpose.

17 A statement of basis and purpose accompanies this part and changes to this part. A copy may be
18 obtained from the Department.

19 16.1.3 Scope.

20 The regulations in this part establish radiation safety requirements for use of sources of radiation
21 or licensed materials including sealed sources, radioactive tracers, radioactive markers, and
22 uranium sinker bars in well logging. This part also prescribes radiation safety requirements for
23 persons using sources of radiation or licensed materials in these operations. ~~using sources of
24 radiation for wireline service operations including mineral logging, radioactive markers, and
25 subsurface tracer studies.~~

26 16.1.4 Applicability.

27 The regulations in this part apply to all applicants, licensees or registrants who use sources of
28 radiation for well logging or wireline service operations including mineral logging, radioactive
29 markers, or subsurface tracer studies. The requirements of this part are in addition to, and not in
30 substitution for, the requirements of Parts 1, 2, 3, 4, 8, 10, 17, and 4022 of these regulations.

31 16.1.5 Published Material Incorporated by Reference.

32 Published material incorporated in Part 16 by reference is available in accord with Part 1, Section
33 1.4.

34 16.2 Definitions.

35 As used in this part, these terms have the definitions set forth as follows.

Comment [jsj1]:
EDITORIAL NOTE 1: ALL COMMENTS (SUCH AS THIS ONE) SHOWN IN THE RIGHT SIDE MARGIN OF THIS DOCUMENT ARE FOR INFORMATION PURPOSES ONLY TO ASSIST THE READER IN UNDERSTANDING THE PROPOSED RULE DURING THE DRAFT REVIEW AND COMMENT PROCESS.

THESE COMMENTS ARE **NOT** PART OF THE RULE AND ALL COMMENTS WILL BE DELETED PRIOR TO FINAL PUBLICATION.

EDITORIAL NOTE 2: ALIGNMENT AND FORMATTING CORRECTIONS AND ADJUSTMENTS ARE MADE THROUGHOUT THE RULE AND MAY NOT BE SPECIFICALLY IDENTIFIED WITH A SIDE MARGIN COMMENT.

EDITORIAL NOTE 3: THE ACRONYM "CRCPD" REFERS TO THE CONFERENCE OF RADIATION CONTROL PROGRAM DIRECTORS (CRCPD), INC., WHICH DEVELOPS SUGGESTED STATE REGULATIONS FOR CONTROL OF RADIATION (KNOWN AS SSRCR'S). UNLESS OTHERWISE DETERMINED BY THE BOARD OF HEALTH, COLORADO'S RULES ARE TO BE CONSISTENT WITH BOTH NUCLEAR REGULATORY COMMISSION (NRC) REGULATIONS AND THE SSRCR REGULATIONS. DUE TO DIFFERING RULE LANGUAGE BETWEEN THE NRC RULE(S) AND THE SSRCR, IT MAY NOT BE POSSIBLE TO BE CONSISTENT WITH BOTH NRC AND CRCPD. THESE DIFFERENCES HAVE BEEN IDENTIFIED IN THE SIDE MARGIN NOTES WHEREVER POSSIBLE.

THE SSRCRS MAY BE FOUND ONLINE AT: <http://www.crcpd.org/ssrcrs/default.aspx>
THE ORIGINAL PART 16 RULE IS BASED ON CRCPD SSRCR PART "W" DATED 1991.

Comment [jsj2]: A change in the title of the rule is proposed. Well logging is a more current term. **The incorporation of the term "well logging" is also more consistent with the title of 10 CFR Part 39 ("Licenses and radiation safety requirements for well logging").**

Comment [JJ3]:
This reflects the date of anticipated approval by the Colorado Board of Health and is subject to change. The effective date is approximately 60 days beyond this date, pending additional review and approvals.

Comment [jsj4]: Language added in 16.1.3 and 16.1.4, to be consistent with rule title change, and language of 10 CFR 39.1.

Comment [JJ5]: Cross-reference to additional regulatory parts consistent with 10 CFR Part 39.1. References to Part 8 (x-ray non-healing arts); Part 10 (notices...); 17 (transportation) and Part 22 (physical security) are added.
NRC RATS 2013-1; NRC Compatibility = D

36 “Energy compensation source” (ECS) means a small sealed source, with an activity not
 37 | exceeding 3.7 MBq (100 microcuries), used within a logging tool, or other tool components, to
 38 | provide a reference standard to maintain the tool’s calibration when in use.

39 “Field station” means a facility where radioactive sources may be stored or used and from which
 40 | equipment is dispatched to temporary jobsites.

41 “Injection tool” means a device used for controlled subsurface injection of radioactive tracer
 42 | material.

43 “Irretrievable well-logging source” means any sealed source containing licensed material that is
 44 | pulled off or not connected to the wireline that suspends the source in the well and for which all
 45 | reasonable effort at recovery has been expended.

46 “Logging assistant” means any individual who, under the personal supervision of a logging
 47 | supervisor, handles sealed sources or tracers that are not in logging tools or shipping containers
 48 | or who performs surveys required by 16.22.

49 “Logging supervisor” means ~~an~~the individual who uses sources of radiation or provides personal
 50 | supervision ~~in the use of sources of radiation at a temporary jobsite of the utilization of sources of~~
 51 | ~~radiation at the well site and who is responsible to the licensee for assuring compliance with the~~
 52 | ~~requirements of the Department’s regulations and the conditions of the license.~~

53 “Logging tool” means a device used subsurface to perform well-logging.

54 “Mineral logging” means any logging performed for the purpose of mineral exploration other than
 55 | oil or gas.

56 | “Personal supervision” means guidance and instruction by the logging supervisor who is
 57 | physically present at the jobsite and watching the performance of the operation in such proximity
 58 | that contact can be maintained and immediate assistance given as required.

59 “Radioactive marker” means radioactive material placed subsurface or on a structure intended for
 60 | subsurface use for the purpose of depth determination or direction orientation. ~~For purposes of~~
 61 | ~~this part, this term includes radioactive collar markers and radioactive iron nails.~~

62 “Safety review” means a periodic review provided by the licensee for its employees on radiation
 63 | safety aspects of well-logging, with opportunities for employees to ask safety questions. The
 64 | review shall include, as appropriate, the results of internal inspections, new procedures or
 65 | equipment, and accidents or errors that have been observed.

66 “Source holder” means a housing or assembly into which a radioactive source is placed for the
 67 | purpose of facilitating the handling and use of the source in well-logging operations.

68 “Subsurface tracer study” means the release of a substance tagged with radioactive material for
 69 | the purpose of tracing the movement or position of the tagged substance in the well-bore or
 70 | adjacent formation.

71 ~~“Surface casing for protecting fresh water aquifers” means a pipe or tube used as a lining in a~~
 72 | ~~well to isolate fresh water aquifers from the well.~~

73 “Temporary jobsite” means a location where radioactive materials are present for the purpose of
 74 | performing ~~wireline service operations~~well logging or subsurface tracer studies.

75 “Tritium neutron generator target source” means a tritium source used within a neutron generator
 76 | tube to produce neutrons for use in well-logging applications.

77 “Uranium sinker bar” means a weight containing depleted uranium used to pull a logging tool
 78 | down toward the bottom of a well.

Comment [jsj6]: “Logging supervisor” definition is updated, consistent with the same definition in 10 CFR 39.2. The proposed language includes the term “sources of radiation” in lieu of “licensed material” since Agreement States regulate both radiation producing machines and radioactive materials.

The added language explicitly expands the responsibilities of the logging supervisor.

The proposed definition differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility = C

Comment [jsj7]: “logging” is added for clarity.

NRC Compatibility = D

Comment [jsj8]: Definition is updated, consistent with the same definition in 10 CFR 39.2. The proposed sentence adds clarification.

The proposed definition differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility = D

Comment [jsj9]: Definition added for clarity. The definition is consistent with 10 CFR 39.2.

The phrase is used within Part 16.

There is no equivalent definition in SSR CR W (1991).

NRC Compatibility = D

Comment [jsj10]: Definition updated for clarity. The modified definition is consistent with 10 CFR 39.2.

Well logging is a more broad/general term, whereas wireline is more specific to the use of a wire for lowering the source of radiation downhole. Current logging technologies allow for logging while drilling in which the source is part of the drill or logging tool, whereas wireline activities are typically performed after a hole is drilled. Both technologies are in use.

The proposed definition differs from SSR CR W (1991) but is more consistent with federal rule language.

NRC Compatibility = D

79 "Well-bore" means a drilled hole in which ~~wireline service operations~~ well logging and subsurface
80 tracer studies are performed. As used in this part, "well" includes drilled holes for the purpose of
81 oil, gas, mineral, groundwater, or geological exploration.

Comment [jsj11]: The definition "well-bore" is modified to "well", and language is added, consistent with the "well" definition in 10 CFR 39.2. Subsequent use of the phrase "well-bore" in 16.2 definitions is changed to "well" for consistency. The proposed definition/language differs from SSRCR W (1991) but is more consistent with federal rule.

NRC Compatibility (for "well" definition) = D

82 "Well-logging" means all operations involving the lowering and raising of measuring devices or
83 tools which may contain sources of radiation or are used to detect radioactive materials in
84 well-bores or cavities for the purpose of obtaining information about the well or adjacent
85 formations which may be used in oil, gas, mineral, groundwater, or geological exploration.

Comment [jsj12]: The definition "well-logging" is updated, consistent with the same definition in 10 CFR 39.2.

The proposed definition differs from SSRCR W (1991) but is more consistent with federal rule. NRC Compatibility = C

86 "Wireline" means a cable ~~containing one or more which may or may not contain~~ electrical
87 conductors which is used to lower and raise logging tools in the well-bore.

88 "Wireline service operation" means any evaluation or mechanical service which is performed in
89 the well-bore using devices on a wireline.

90 **16.3 Specific licenses for well logging.**

Comment [JJ13]: Section 16.3 numbering was previously omitted from the rule.

91 **16.3.1 The Department will approve an application for a specific license for the use of radioactive**
92 **material in well logging if the applicant meets the following requirements:**

Section 16.3 and subsections are added for consistency with 10 CFR 39.13. NRC Compatibility = H&S

93 16.3.1.1 The applicant shall satisfy the general requirements specified in Part 3, Sections 3.9,
94 3.9.1, 3.9.2, 3.9.4 and 3.14.1 for byproduct, source, and special nuclear material, as
95 appropriate, and any special requirements contained in this part.

Comment [jsj14]: Cross-references are expanded for consistency with the expanded cross-references in 10 CFR 39.13. This provision is expanded for consistency with federal rules and differs from SSRCR W which is not current with federal rule. NRC RATS 2011-2 NRC Compatibility (39.13)= H&S

96 16.3.1.2 The applicant shall develop a program for training logging supervisors and logging
97 assistants and submit to the Department a description of this program which specifies
98 the:

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99 (1) Initial training;

100 (2) On-the-job training;

101 (3) Annual safety reviews (refresher training) provided by the licensee;

Comment [jsj15]: The phrase "refresher training" is added for clarity so it is not confused with the annual audit or inspection of logging supervisors and assistants, which is a separate requirement. Appendix D of NRC NUREG-1556, Vol. 14 similarly clarifies that the safety reviews refer to the annual refresher training.

102 (4) Means the applicant will use to demonstrate the logging supervisor's knowledge
103 and understanding of and ability to comply with the Department's regulations and
104 licensing requirements and the applicant's operating and emergency procedures;
105 and

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106 (5) Means the applicant will use to demonstrate the logging assistant's knowledge
107 and understanding of and ability to comply with the applicant's operating and
108 emergency procedures.

Comment [jsj16]: The proposed provision differs slightly from that in 10 CFR 39.13. The CFR includes language which allows submission of an outline or summary of the procedures rather than submission of the actual procedures. As a matter of practice, the Radiation Program has and continues to require submission of complete procedures and therefore submission of an outline of procedures is not allowed. NRC Compatibility = H&S

109 16.3.1.3 The applicant shall submit to the Department written operating and emergency
110 procedures as described in 16.16 that includes the important radiation safety aspects of
111 the procedures.

112 16.3.1.4 The applicant shall establish and submit to the Department its program for annual
113 inspections of the job performance of each logging supervisor and well logging
114 assistant to ensure that the Department's regulations, license requirements, and the
115 applicant's operating and emergency procedures are followed. Inspection records must
116 be retained for 3 years after each annual internal inspection.

Comment [jsj17]: The proposed provision includes the well logging assistant which differs slightly from the language in 10 CFR 39.13.

The CFR explicitly specifies the annual inspection of well logging supervisors. However, NRC guidance – including a model/example checklist – includes the well logging assistant. The proposed addition of the logging assistant clarifies that the annual inspection requirement applies to well logging supervisors and well logging assistants.

NRC Compatibility = H&S

119 16.3.1.5 The applicant shall submit a description of its overall organizational structure as it
120 applies to the radiation safety responsibilities in well logging, including specified
121 delegations of authority and responsibility.

122 16.3.1.6 If an applicant wants to perform leak testing of sealed sources, the applicant shall
123 identify the manufacturers and the model numbers of the leak test kits to be used. If the
124 applicant wants to analyze its own wipe samples, the applicant shall establish
125

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126 procedures to be followed and submit a description of these procedures to the
127 Department. The description must include the:

- 128 _____
- 129 (1) Instruments to be used;
- 130 _____
- 131 (2) Methods of performing the analysis; and
- 132 _____
- 133 (3) Pertinent experience of the person who will analyze the wipe samples.

134 **PROHIBITION**

135 **16.4 Prohibition Agreement with well owner or operator.**

136 16.4.1 No licensee shall perform wireline service operations with a sealed source(s) unless, prior to
137 commencement of the operation, the licensee has a written agreement with the well operator,
138 well owner, drilling contractor, or land owner that: A licensee may perform well logging with a
139 sealed source only after the licensee has a written agreement with the employing well owner or
140 operator. This written agreement must identify who will meet the following requirements:

141 _____ 16.4.1.1 In the event a sealed source is lodged downhole, a reasonable effort at recovery
142 will be made to recover it; and

143 _____ 16.4.1.2 A person may not attempt to recover a sealed source in a manner which, in the
144 licensee's opinion, could result in its rupture.

145 _____ 16.4.1.3 The radiation monitoring required in 16.22.7 will be performed.

146 _____ 16.4.1.4 If the environment, any equipment, or personnel are contaminated with
147 radioactive material, they must be decontaminated before release from the site or
148 release for unrestricted use; and

149 _____ 16.4.21.5 In the event a decision is made to abandon the sealed source downhole, the
150 requirements of 16.25 and of any other State agency having applicable
151 regulations shall be met. If the sealed source is classified as irretrievable after
152 reasonable efforts at recovery have been expended, the requirements of
153 16.25.4.2(1), 16.25.4.2(2), 16.25.4.2(3) and 16.25.6 must be implemented within
154 30 days.

155 16.4.2 The licensee shall retain a copy of the written agreement for 3 years after the completion of the
156 well logging operation.

157 16.4.3 A licensee may apply, pursuant to Part 1, Section 1.5.1, for Department approval, on a case-by-
158 case basis, of proposed procedures to abandon an irretrievable well logging source in a manner
159 not otherwise authorized in 16.4.1.5.

160 16.4.4 A written agreement between the licensee and the well owner or operator is not required if the
161 licensee and the well owner or operator is part of the same corporate structure or otherwise
162 similarly affiliated. However, the licensee shall still otherwise meet the requirements in 16.4.1.1
163 through 16.4.1.5.

164 **EQUIPMENT CONTROL**

165 **16.5 Limits on Levels of Radiation.**

166 Sources of radiation shall be used, stored, and transported in such a manner that the
167 transportation requirements of Part 17 and the dose limitation requirements of Part 4 of these
168 regulations are met.

169 **16.6 Storage Precautions.**

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Comment [jsj18]: Section title is updated
consistent with the title in 10 CFR 39.15.

The proposed language differs from SSRRC W
(1991) but is more consistent with federal rule.

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Comment [jsj19]:
Section 16.4 (and subsections) are modified,
consistent with 10 CFR 39.15

The proposed language prescribes additional
requirements beyond those currently specified,
although they are generally consistent with prudent
radiation safety practices or other requirements of
these regulations.

The proposed language differs from SSRRC W
(1991) but is more consistent with federal rule.

NRC Compatibility (39.15) = C

Comment [jsj20]: This provision, consistent
with 10 CFR 39.15(c), will allow a licensee
alternatives for abandonment procedures on a case
by case basis.

The proposed language differs from SSRRC W
(1991) but is more consistent with federal rule.

NRC Compatibility (39.15) = C

Comment [jsj21]: This provision, consistent
with 10 CFR 39.15(d), provides an exception when
the logging licensee is under the same corporate
structure as the well owner.

The proposed language differs from SSRRC W
(1991) but is more consistent with federal rule.

NRC Compatibility (39.15) = C

170 ~~16.6.1 Each source of radiation, except an accelerator, shall be provided with a storage or transport~~
171 ~~container. The container shall be provided with a lock, or tamper seal for calibration sources, to~~
172 ~~prevent unauthorized removal of, or exposure to, the source of radiation. The licensee shall store~~
173 ~~each source of radiation, except an accelerator, in a storage container or transportation package.~~

174 ~~16.6.1.1 The container or package must be locked and physically secured to prevent~~
175 ~~tampering or removal of radiation sources from storage by unauthorized~~
176 ~~personnel.~~

177 ~~16.6.2.2 Sources of radiation shall be stored in a manner which will minimize danger from~~
178 ~~explosion or fire.~~

179 **16.7 Transport Precautions.**

180 ~~16.7.1 The licensee shall lock and Transport containers shall be physically secured to the transport~~
181 ~~package containing radioactive material in the transporting vehicle to prevent accidental loss,~~
182 ~~tampering, or unauthorized removal of the radioactive material from the vehicle.~~

183 **16.8 Radiation Survey Instruments.**

184 16.8.1 The licensee or registrant shall keep a calibrated and operable radiation survey instrument
185 capable of detecting beta and gamma radiation at each field station and temporary jobsite to
186 make the radiation surveys required by this part and by Part 4 of these regulations. To satisfy this
187 requirement, the radiation survey instrument must be capable of measuring 0.001 mSv (0.1
188 mrem) per hour through at least 0.5 mSv (50 mrem) per hour.

189 ~~16.8.2 The licensee shall have available additional calibrated and operable radiation detection~~
190 ~~instruments sensitive enough to detect the low radiation and contamination levels that could be~~
191 ~~encountered if a sealed source is ruptured. The licensee may own the instruments or may have a~~
192 ~~procedure to obtain them quickly from a second party.~~

193 16.8.2.3 Each radiation survey instrument shall be calibrated:

194 16.8.2.3.1 At intervals not to exceed 6 months and after each instrument servicing;

195 16.8.2.3.2 For linear scale instruments, at two points located approximately 1/3 and 2/3 of
196 full-scale on each scale; for logarithmic scale instruments, at midrange of each
197 decade, and at two points of at least one decade; and for digital instruments, at
198 appropriate points; and

199 16.8.2.3.3 So that accuracy within 20 percent of the true radiation level can be
200 demonstrated on each scale.

201 16.8.3.4 Calibration records shall be maintained for a period of ~~23~~ years after the date of calibration for
202 inspection by the Department.

203 **16.9 Leak Testing of Sealed Sources.**

204 ~~16.9.1 Requirements.~~

205 Each licensee ~~who uses~~ a sealed source of radioactive material shall have the sources
206 tested for leakage periodically. ~~Records of leak test results shall be kept in units of becquerel (Bq)~~
207 ~~(or microcurie, μ Ci) and maintained for inspection by the Department for 6 months after the next~~
208 ~~required leak test is performed or until transfer or disposal of the sealed source. The licensee shall~~
209 ~~keep a record of leak test results in units of becquerel (Bq) or microcuries (μ Ci) and retain the~~
210 ~~record for inspection by the Department for 3 years after the leak test is performed.~~

211 ~~16.9.2 Method of Testing.~~

Comment [jsj22]: Provision amended, consistent with 10 CFR 39.31(b)(1). The proposed language provides more explicit requirements for securing a container in storage.

The phrases "except an accelerator" and "or exposure to" are retained.

The proposed language differs from SSR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.31(b)) = C

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Comment [jsj23]: Provision amended, consistent with 10 CFR 39.31(b)(2). The proposed language provides more explicit requirements for securing a transportation package in the transport vehicle.

The proposed language differs from SSR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.31(b)) = C

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Comment [jsj24]: Provision added, consistent with 10 CFR 39.33(b). The proposed language requires additional survey instruments to be available (but not necessarily in a licensee's possession) in the event of a source rupture.

The proposed language differs from SSR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.33(b)) = H&S

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Comment [JJ25]: Here and throughout other sections of the rule, the record retention requirement is changed from 2 years to 3 years, consistent with federal rule in 10 CFR 39.33(d).

The current inspection frequency for well logging licensees is 3 years. Allowing for a 3 year record retention period brings consistency between the records availability and the inspection cycle.

The current record retention cycle in SSR W is 2 years. The proposed language differs from SSR W (1991) but is more consistent with federal rule.

Comment [JJ26]: The proposed language is updated for consistency with 10 CFR 39.35(a).

The proposed language will require that licensees retain leak test requirements for a period of 3 years rather than the current 1 year period (~6 months beyond the next required leak test). Licensees regulated under Part 16 are inspected at a frequency of 3 years. The proposed change better aligns the record retention period with the inspection frequency to afford the opportunity to inspect these records over a longer period.

Comment [jsj27]: The language is updated for consistency with 10 CFR 39.35.

The term "Licensing state" is no longer being used in the regulatory scheme.

212 16.9.2.1 Tests for leakage shall be performed using a leak test kit or method approved by
 213 the Department, the ~~U.S. Nuclear Regulatory Commission~~NRC, or an Agreement
 214 State, ~~or a Licensing State~~.

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215 16.9.2.2 The wipe test sample shall be taken from the nearest accessible point to the
 216 surface of the sealed source where contamination is likely to accumulate.

Comment [jsj28]: The phrase "wipe" is added here and in other sections for technical clarity and consistency with 10 CFR 39.35.

217 16.9.2.3 The wipe test sample shall be analyzed for radioactive contamination.

Radioactive sources are most commonly tested for leakage via collection of a wipe test.

218 16.9.2.4 The analysis shall be capable of detecting the presence of 185 Bq (0.005
 219 microcuries) of radioactive material on the wipe test sample and must be
 220 performed by a person specifically approved by the Department, the ~~U.S.~~
 221 ~~Nuclear Regulatory Commission~~NRC, or an Agreement State, ~~or a Licensing~~
 222 State to perform the analysis.

NRC Compatibility = C

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223 16.9.3 ~~Interval of Testing~~Test Frequency.

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224 16.9.3.1 Each sealed source of radioactive material (except an energy compensation
 225 source (ECS)) shall be tested at intervals not to exceed 6 months. In the absence
 226 of a certificate from a transferor indicating that a test has been made within 6
 227 months prior to the transfer, the sealed source shall not be used until tested.

228 16.9.3.2 Each ECS that is not exempt from testing in accordance with 16.9.5 must be
 229 tested at intervals not to exceed 3 years. In the absence of a certificate from a
 230 transferor indicating that a test has been made within the 3 years prior to the
 231 transfer, the ECS shall not be used until tested.

232 16.9.4 Leaking or Contaminated Sources.

233 If, for any reason, it is suspected that a sealed source may be leaking, it shall be removed from
 234 service immediately and tested for leakage as soon as practical.

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235 16.9.4.1 If the wipe test reveals the presence of 185 Bq (0.005 microcuries) or more of
 236 removable radioactive material, the licensee shall immediately withdraw the
 237 source from use and shall cause it to be decontaminated and repaired, or
 238 disposed of, by a licensee authorized by the Department, ~~the NRC~~U.S. Nuclear
 239 ~~Regulatory Commission~~, or Agreement State, ~~or a Licensing State~~ to perform
 240 these functions.

241 16.9.4.2 The licensee shall check the equipment associated with the leaking source for
 242 radioactive contamination and, if contaminated, have it decontaminated or
 243 disposed of by a licensee authorized by the Department, ~~U.S. Nuclear~~
 244 ~~Regulatory Commission~~NRC, or Agreement State, ~~or a Licensing State~~ to
 245 perform these functions.

246 16.9.4.3 ~~The licensee shall submit a report to the Department within 5 days of receiving~~
 247 ~~the test results. The report must describe~~ing the equipment involved ~~in the leak,~~
 248 the test results, ~~any contamination which resulted from the leaking source,~~ and
 249 the corrective action taken ~~up to the time the report is made shall be filed with the~~
 250 ~~Department within 5 days of receiving the test results.~~

Comment [jsj29]: The language is updated/rephrased for consistency with 10 CFR 39.35(d).

The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility = C

251 16.9.5 Exemptions from testing requirements.

Comment [jsj30]: Section title updated for consistency with 10 CFR 39.35(e).

NRC Compatibility = C

252 The following sources are exempted from the periodic leak test requirements of 16.9.1 through
 253 16.9.4:

254 16.9.5.1 Hydrogen-3 (tritium) sources;

255 16.9.5.2 Sources of radioactive material with a half-life of 30 days or less;

- 256 16.9.5.3 Sealed sources of radioactive material in gaseous form;
- 257 16.9.5.4 Sources of beta- or gamma-emitting radioactive material with an activity of 3.7
- 258 MBq (100 microcuries) or less; and
- 259 16.9.5.5 Sources of alpha- ~~or neutron~~ emitting radioactive material with an activity of 0.37
- 260 MBq (10 microcuries) or less.

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Comment [JJ31]: Consistent with 10 CFR 39.35(e), the periodic leak test exemption is expanded to low activity neutron sources, based on a prior licensee (stakeholder) inquiry/request.

The proposed language differs from SSRCR W (1991) but is more consistent with federal rule.

261 **16.10 Quarterly Physical Inventory.**

262 ~~16.10.1~~ Each licensee or registrant shall conduct a ~~quarterly~~semi-annual physical inventory to account for

Comment [jsj32]: Consistent with 10 CFR 39.37, the periodic physical inventory frequency is changed from a quarterly to a semi-annual requirement and language is modified for clarity.

The proposed language provides for some regulatory relief by requiring an inventory on a less frequent basis.

The proposed language differs from SSRCR W (1991) but is more consistent with federal rule.

NRC Compatibility = H&S

264 16.10.2 Records of inventories shall be maintained for 23 years from the date of the inventory for

266 ~~16.10.2.1~~ The quantities and kinds of sources of radiation;

267 ~~16.10.2.2~~ The location where sources of radiation are assigned;

268 ~~16.10.2.3~~ The date of the inventory; and

269 ~~16.10.2.4~~ The name of the individual conducting the inventory.

270 ~~16.10.3~~ Physical inventory records may be combined with leak test records.

271 **16.11 Utilization Records of material use.**

Comment [jsj33]: The provisions of 16.11 (and subsections) have been updated for consistency with 10 CFR 39.39.

272 16.11.1 Each licensee or registrant shall maintain current records for each use of sources of radiation

The proposed language will require some minor additional actions for licensees using unsealed radioactive materials. Specifically, the disposition of unused materials will be required to be documented under the proposed rule language.

The proposed language differs from SSRCR W (1991) but is more consistent with federal rule.

NRC Compatibility = C

275 ~~16.11.2~~ The records shall show the following information for each source of radiation:

276 16.11.2.1 The ~~M~~make, model number, and a serial number or a description of each source

278 16.11.1.2 In the case of unsealed radioactive material used for subsurface tracer studies

Comment [jsj34]: Deleted language has been relocated to 16.11.2, consistent with the formatting of 10 CFR 39.39.

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281 16.11.2.23 The identity of the well-logging supervisor who is responsible for the licensed

284 16.11.2.34 The locations and date of use of the sources of radiation where used and dates

Comment [jsj35]: The requirements of this provision have been incorporated into 16.11.1.2 (above).

286 ~~16.11.3~~ In the case of tracer materials and radioactive markers, the utilization record shall indicate the

288 16.11.2 The licensee shall make the records required by 16.11.1 available for inspection by the

Comment [jsj36]: Language updated as a result of NRC review comments, consistent with 10 CFR 39.41.

NRC Letter 03/18/16.
NRC Compatibility (39.41) = B

291 **16.12 Design, Performance, and Certification Criteria for Sealed Sources Used in**

293 ~~16.12.1~~ Each sealed source, except energy compensation sources (ECS) and those containing

295 ~~December 30, 1986, shall be certified by the manufacturer, or other testing organization~~
 296 ~~acceptable to the Department, to meet the following minimum criteria~~A licensee may use a sealed
 297 source for use in well logging applications if:

298 16.12.1.1 ~~The sealed source is~~Be of doubly encapsulated ~~construction;~~

299 16.12.1.2 ~~The sealed source contains~~Contain radioactive material whose chemical and
 300 physical forms are as insoluble and non-dispersible as practical; and

301 16.12.1.3 ~~Meets~~Satisfies the requirements of 16.12.3.1, 16.12.3.2, or 16.12.3.3, as
 302 appropriate.

303 16.12.2 ~~For sealed sources, except those containing radioactive material in gaseous form, acquired after~~
 304 ~~December 30, 1986, in the absence of a certificate from a transferor certifying that an individual~~
 305 ~~sealed source meets the requirements of 16.12.1, the sealed source shall not be put into use until~~
 306 ~~such determinations and testing have been performed.~~Reserved

307 16.12.3 Each sealed source, except energy compensation sources (ECS) and those containing
 308 radioactive material in gaseous form, used in downhole operations ~~after December 30, 1986,~~
 309 shall be certified by the manufacturer, or other testing organization acceptable to the Department,
 310 as meeting the sealed source performance requirements for oil well-logging:

311 16.12.3.1 For a sealed source manufactured on or before July 14, 1989, a licensee may
 312 use the sealed source, for use in well logging applications, if it meets the
 313 requirements of United States Of America Standards Institute (USASI) N5.10-
 314 1968, "Classification of Sealed Radioactive Sources" (1968), or the requirements
 315 in 16.12.3.2 or 16.12.3.3.

316 16.12.3.2 For a sealed source manufactured after July 14, 1989, a licensee may use the
 317 sealed source, for use in well logging applications, if it meets the oil well logging
 318 requirements of American National Standards Institute / Health Physics Society
 319 (ANSI/HPS) N43.6-1997, "Sealed Radioactive Sources Classification"
 320 (November 1997).

321 16.12.3.3 For a sealed source manufactured after July 14, 1989, a licensee may use the
 322 sealed source, for use in well logging applications, if the sealed source's
 323 prototype has been tested and found to maintain its integrity after each of the
 324 following tests:

325 (1) Temperature test. The test source must be held at minus 40°C for 20 minutes,
 326 600°C for 1 hour, and then be subject to a thermal shock test with a temperature
 327 drop from 600°C to 20°C within 15 seconds.

328 (2) Impact test. A 5-kg steel hammer, 2.5 cm in diameter, must be dropped from a
 329 height of 1 m onto the test source.

330 (3) Vibration test. The test source must be subject to a vibration from 25 Hz to 500
 331 Hz at 5 g amplitude for 30 minutes.

332 (4) Puncture test. A 1-gram hammer and pin, 0.3 cm pin diameter, must be dropped
 333 from a height of 1 m onto the test source.

334 (5) Pressure test. The test source must be subject to an external pressure of 1.695 x
 335 10⁷ pascal [24,600 pounds per square inch absolute].

336 16.12.4 Certification documents shall be maintained for inspection by the Department for a period of 23
 337 years after source disposal. If the source is abandoned downhole, the certification documents
 338 shall be maintained until the Department authorizes disposition.

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339 ~~16.12.5 Use of an energy compensation source (ECS) is subject to this part, except that if the ECS is~~
 340 ~~contained within a logging tool, or other tool components, and contains quantities of licensed~~
 341 ~~material not exceeding 3.7 MBq (100 microcurie), the ECS is only subject to the~~
 342 ~~requirements: The licensee may use an energy compensation source (ECS) which is contained~~
 343 ~~within a logging tool, or other tool components, only if the ECS contains quantities of licensed~~
 344 ~~material not exceeding 3.7 MBq (100 microcuries).~~

Comment [jsj37]: Provision 16.12.5 and subsections are updated consistent with 10 CFR 39.53 as a result of NRC review comments.

The updated language makes it more explicit that only ECS sources of 100 uCi or less are permitted to be used.

Language and cross-references are updated at the request of NRC.

NRC Letter 03/18/16.
NRC Compatibility = C

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345 16.12.5.1 ~~Of 16.9, 16.10 and 16.11 f~~For well logging applications with a surface casing for
 346 protecting fresh water aquifers, ~~use of the ECS is only subject to the~~
 347 ~~requirements of 16.9, 16.10, and 16.11.;~~ or

348 16.12.5.2 ~~Of 16.9, 16.10, 16.11, 16.12 and 16.25 f~~For well logging applications without a
 349 surface casing for protecting fresh water aquifers, ~~use of the ECS is only subject~~
 350 ~~to the requirements of 16.4, 16.9, 16.10, 16.11, and 16.25.1 through 16.25.5.~~

Comment [jsj38]: Section 16.12.6 is replaced by new sections 16.12.6 and 16.12.7 using language consistent with 10 CFR 39.55.

351 ~~16.12.6 Use of a tritium neutron generation target source is subject to this part, except the requirements:~~

352 16.12.6.1 ~~Of 16.12 and 16.25 do not apply for use of a tritium neutron generation target~~
 353 ~~source containing quantities not exceeding 1,110 MBq (30 curie) and in a well~~
 354 ~~with a surface casing for protecting fresh water aquifers; and~~

355 16.12.6.2 ~~Of 16.12 do not apply for use of a tritium neutron generation target source~~
 356 ~~containing quantities exceeding 1,110 MBq (30 curie) or in a well without a~~
 357 ~~surface casing for protecting fresh water aquifers.~~

Comment [jsj39]: 16.12.6 and 16.12.7 are added, consistent with 10 CFR 39.41(e), and (f), respectively.

These requirements were previously part of 16.12.1, but were separated for formatting consistency with federal rule.

358 ~~16.12.6 The requirements in 16.12.1, 16.12.3.1, 16.12.3.2, and 16.12.3.3 do not apply to sealed~~
 359 ~~sources that contain radioactive material in gaseous form.~~

360 ~~16.12.7 The requirements in 16.12.1, 16.12.3.1, 16.12.3.2, and 16.12.3.3 do not apply to Energy~~
 361 ~~Compensation Sources (ECS). ECSs must be registered with the Department under Part 3,~~
 362 ~~Section 3.12.14 or with NRC or an Agreement State.~~

Comment [jsj40]: Sections 16.12.8, and 16.12.9 replace current 16.12.6 (and subsections). Language is updated consistent with 10 CFR 39.55 to provide additional clarity in the rule.

The proposed language also corrects a unit conversion error – 1,100 MBq (megabecquerel) in the current rule should be 1,100 GBq (gigabecquerel).

The reference to Section 16.4 (well owner agreement) and specific sections in 16.12 and 16.25 are added, consistent with the cross-reference in 10 CFR 39.55.

There is no equivalent language/provision in SSRCR W(1991), but the proposed language is more consistent with federal rule.

NRC Compatibility (39.55) = C

363 ~~16.12.8 Use of a tritium neutron generator target source, containing quantities not exceeding 1,110~~
 364 ~~GBq (30 curies) and in a well with a surface casing to protect fresh water aquifers, is~~
 365 ~~subject to the requirements of Part 16 except Sections 16.4, 16.12.1 through 16.12.7, and~~
 366 ~~16.25.1 through 16.25.5.~~

367 ~~16.12.9 Use of a tritium neutron generator target source, containing quantities exceeding 1,110~~
 368 ~~GBq (30 curies) or in a well without a surface casing to protect fresh water aquifers, is~~
 369 ~~subject to the requirements of Part 16 except Section 16.12.1 through 16.12.7.~~

370 **16.13 Labeling.**

371 ~~16.13.1 The licensee may not use a Each~~ source, source holder, or logging tool containing radioactive
 372 ~~material unless the smallest component that is transported as a separate piece of equipment with~~
 373 ~~the radioactive material inside shall bears a durable, legible, and clearly visible marking or label,~~
 374 ~~which has, as a minimum, The marking or labeling must contain the standard radiation caution~~
 375 ~~symbol specified in Part 4, Section 4.27, without the conventional color requirements,~~ and the
 376 following wording:

Comment [jsj41]: Language is updated to be consistent with 10 CFR 39.31(a)(1). The amended language specifies a more explicit prohibition on use of certain items without proper labeling.

The proposed language differs from SSRCR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.31(a))= D

DANGER* – RADIOACTIVE MATERIAL

*or "CAUTION"

Comment [jsj42]: This provision is incorporated into the prior paragraph.

377 This labeling shall be on the smallest component transported as a separate piece of equipment.

Comment [jsj43]: Language is updated to be consistent with 10 CFR 39.31(a)(2). The amended language specifies a more explicit prohibition on use of containers without proper labeling.

380 ~~16.13.2 The licensee may not use a container to store radioactive material Each transport unless the~~
 381 ~~container shall have permanently has securely attached to it a durable, legible, and clearly visible~~
 382 ~~label. The label must contain which has, as a minimum, the standard radiation caution symbol~~
 383 ~~specified in Part 4, Section 4.27 and the following wording:~~

The proposed language differs from SSRCR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.31(a)) = D

384 DANGER*- RADIOACTIVE MATERIAL
385 NOTIFY CIVIL AUTHORITIES [OR NAME OF COMPANY]

386 *or "CAUTION"

387 16.3.3 The licensee may not transport radioactive material unless the material is packaged, labeled, marked, and
388 accompanied with appropriate shipping papers in accordance with the requirements of Part 17.

389 16.13.34 The licensee may use a uranium sinker bar in well logging applications only if it is legibly
390 impressed with the following wording:

391 CAUTION--RADIOACTIVE--DEPLETED URANIUM

392 and

393 NOTIFY CIVIL AUTHORITIES [OR COMPANY NAME] IF FOUND

394

395

396 16.14 Inspection and M~~aintenance.~~

397 16.14.1 Each licensee shall visually check source holders, logging tools, and source handling tools, for
398 defects before each use to ensure that the equipment is in good working condition and that
399 required labeling is present.

400 16.14.1.1 If defects are found, the equipment must be removed from service until repaired,
401 and a record must be made listing: the date of check, name of inspector,
402 equipment involved, defects found, and repairs made. These records must be
403 retained for 3 years after the defect is found.

404 16.14.12 Each licensee or registrant shall conduct, at intervals not to exceed 6 months, a program
405 of inspection and maintenance of source holders, logging tools, source handling tools, storage
406 containers, transport containers, and injection tools to assure proper labeling and physical
407 condition. Each licensee shall have a program for semiannual visual inspection and routine
408 maintenance of source holders, logging tools, injection tools, source handling tools, storage
409 containers, transport containers, and uranium sinker bars to ensure that the required labeling is
410 legible and that no physical damage is visible.

411 16.14.2.1 If any inspection conducted pursuant to 16.14.1 reveals damage to labeling or
412 components critical to radiation safety, the device shall be removed from service
413 until repairs have been made. If defects are found, the equipment must be
414 removed from service until repaired, and a record must be made listing: date,
415 equipment involved, inspection and maintenance operations performed, any
416 defects found, and any actions taken to correct the defects. These records must
417 be retained for 3 years after the defect is found.

418 16.14.3 Removal of a sealed source from a source holder or logging tool, and maintenance on sealed
419 sources or holders in which sealed sources are contained may not be performed by the licensee
420 unless a written procedure developed pursuant to 16.16 has been approved either by the
421 Department, NRC, or an Agreement State to perform this operation.

422 16.14.34 If a sealed source is stuck in the source holder, the licensee shall not perform any
423 operation, such as drilling, cutting, or chiseling, on the source holder unless the licensee is
424 specifically approved by the ~~U.S. Nuclear Regulatory Commission~~ NRC, or an Agreement State,
425 or a Licensing State to perform this operation.

Comment [jsj44]: Language is updated to be consistent with 10 CFR 39.31(a)(3). The amended language specifies a more explicit prohibition on use of containers without proper labeling. This requirement is consistent with U.S. Department of Transportation (DOT) requirements contained/referenced in Part 17 of the Colorado radiation regulations.

The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.31(a))= D

Comment [jsj45]: Language in 16.14 updated for consistency with 10 CFR 39.43.

The added provision in 16.14.1 requires a pre-use inspection and is in addition to the semi-annual inspection required by 16.14.2.

The proposed language of 16.14.1, and .2 is not found in SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility = C

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Comment [jsj46]: Language is modified, consistent with 10 CFR 39.43(b). The added language includes "uranium sinker bars" which is not in the current Part 16.

The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility = C

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Comment [jsj47]: Language is added, consistent with 10 CFR 39.43(c).

The proposed language specifies that a licensee must have an approved procedure for removing a sealed source from a source holder.

There is no equivalent provision in SSR CR W.

The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility = C

426 16.14.45 The repair, opening, or modification of any sealed source shall be performed only by
427 persons specifically authorized to do so by the Department, the U.S. Nuclear Regulatory
428 Commission, NRC, or an Agreement State, or a Licensing State.

429 ~~16.14.5 Records of inspection and maintenance shall be maintained for a period of 23 years for~~
430 ~~inspection by the Department.~~

Comment [jsj48]: Provision is deleted as record retention requirements are specified in 16.14.1.1 and 16.14.2.1.
NRC Compatibility (10 CFR 39.43) = C

431 **REQUIREMENTS FOR PERSONNEL SAFETY**

432 **16.15 Training Requirements.**

433 16.15.1 ~~The~~ licensee or registrant shall ~~may not~~ permit any individual to act as a logging supervisor as
434 defined in this part until such individual ~~has~~:

435 ~~16.15.1.1~~ ~~Received~~ ~~Has completed,~~ ~~in a course recognized by the Department, the U.S.~~
436 ~~Nuclear Regulatory Commission, an Agreement State, or a Licensing State,~~
437 ~~instruction training~~ in the subjects outlined in Appendix 16A and demonstrated an
438 understanding thereof;

Comment [jsj49]: Language is modified consistent with 10 CFR 39.61(a)
The proposed language provides more prescriptive and/or clarifies training requirements for logging supervisors.
The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.
NRC Compatibility = B

439 16.15.1.2 ~~Read and~~ ~~Has~~ received ~~copies of and~~ instruction in:

440 ~~(1)~~ ~~The~~ regulations contained in ~~this part and~~ the applicable sections of Parts 1, 4,
441 ~~and 10 and 16~~ of these regulations or their equivalent;

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442 ~~(2)~~ ~~conditions of appropriate~~ ~~The~~ license or certificate of registration ~~under which the~~
443 ~~logging supervisor will perform well logging;~~ and

444 ~~(3)~~ ~~The~~ licensee's or registrant's operating and emergency procedures ~~required by~~
445 ~~16.16,~~ and demonstrated an understanding thereof; and

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446 16.15.1.3 ~~Has completed on-the-job training and~~ ~~D~~emonstrated competence ~~to use in the~~
447 ~~use of~~ sources of radiation, ~~related remote~~ handling tools, and radiation survey
448 instruments ~~by a field evaluation~~ ~~which will be used on the job;~~ and

449 ~~16.15.1.4~~ ~~Has demonstrated understanding of the requirements in 16.15.1.1, and 16.15.1.2~~
450 ~~by successfully completing a written test.~~

453 ~~16.15.2~~ ~~No licensee or registrant shall~~ ~~The licensee may not~~ permit any individual to ~~act as a logging~~
454 ~~assistant~~ ~~assist in the handling of sources of radiation until such individual~~ ~~that person~~ has:

Comment [jsj50]: Language is modified consistent with 10 CFR 39.61(b).
The proposed language provides more prescriptive and/or clarifies training requirements for logging assistants.
The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.
NRC Compatibility (39.61)=B

455 ~~16.15.2.1~~ ~~Has received instruction in the applicable sections of Parts 1, 4, and 10 of these~~
456 ~~regulations or their equivalent;~~

457 ~~16.15.2.12~~ ~~Has Read or~~ received ~~copies of, and~~ instruction in, the licensee's or registrant's
458 operating and emergency procedures ~~required by 16.16~~ ~~and demonstrated an~~
459 ~~understanding thereof;~~ and

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460 ~~16.15.2.23~~ ~~Has demonstrated understanding of the materials listed in 16.15.2.1, and~~
461 ~~16.15.2.2 by successfully completing a written or oral test; and~~

462 ~~16.15.2.4~~ ~~Has received instruction in the use~~ ~~Demonstrated competence to use,~~ ~~under the~~
463 ~~personal supervision of the logging supervisor, the~~ ~~of~~ sources of radiation,
464 ~~related remote~~ handling tools, and radiation survey instruments, ~~as appropriate~~
465 ~~for the logging assistant's intended job responsibilities~~ ~~which will be used on the~~
466 ~~job.~~

Comment [jsj51]: The phrase "refresher training" is added here and elsewhere for clarity so it is not confused with the annual audit or inspection of logging supervisors and assistants, which is a separate requirement.
The proposed phrase "refresher training" does not appear in the federal rule or in SSR CR Part W.
Appendix D of NRC NUREG-1556, Vol. 14 similarly clarifies that the safety reviews refer to the annual refresher training.

467 16.15.3 The licensee shall provide safety reviews (~~refresher training~~) for logging supervisors and logging
468 assistants at least once during each calendar year.

469 ~~16.15.4 The licensee or registrant shall maintain employee training records for inspection by the~~
 470 ~~Department for 2 years following termination of the individual's employment. The licensee shall~~
 471 ~~maintain a record on each logging supervisor's and logging assistant's training and annual safety~~
 472 ~~review (refresher training).~~

473 ~~16.15.4.1 The training records must include copies of written tests and dates of oral tests~~
 474 ~~given after July 14, 1987.~~

475 ~~16.15.4.2 The training records must be retained until 3 years following the termination of~~
 476 ~~employment.~~

477 ~~16.15.4.3 Records of annual safety reviews (refresher training) must list the topics~~
 478 ~~discussed and be retained for 3 years.~~

479 **16.16 Operating and Emergency Procedures.**

480 ~~The Each licensee's or registrant's shall develop and follow written~~ operating and emergency
 481 ~~procedures shall include instructions in at least the following that cover:~~

482 16.16.1 Handling and use of sources of radiation to be employed so that no individual is likely to be
 483 exposed to radiation doses in excess of the standards established in Part 4 of these regulations;

484 ~~16.16.2 Methods and occasions for conducting radiation surveys, including surveys for detecting~~
 485 ~~contamination, as required by 16.22.3 - 16.22.5;~~

486 16.16.3 Methods and occasions for locking and securing sources of radiation;

487 16.16.4 Personnel monitoring and the use of personnel monitoring equipment;

488 ~~16.16.5 Transportation to temporary jobsites and field stations, including the packaging and placing of~~
 489 ~~sources of radiation in vehicles, placarding of vehicles, and securing sources of radiation during~~
 490 ~~transportation to prevent accidental loss, tampering, or unauthorized removal;~~

491 ~~16.16.6 Minimizing personnel exposure including exposures from inhalation and ingestion of licensed~~
 492 ~~tracer material of individuals in the event of an accident;~~

493 16.16.7 Procedure for notifying proper personnel in the event of an accident;

494 16.16.8 Maintenance of records;

495 16.16.9 Use, inspection and maintenance of source holders, logging tools, source handling tools, storage
 496 containers, transport containers, and injection tools;

497 16.16.10 Procedure to be followed in the event a sealed source is lodged downhole;

498 16.16.11 Procedures to be used for picking up, receiving, and opening packages containing
 499 radioactive material;

500 16.16.12 For the use of tracers, decontamination of the environment, equipment, and personnel;

501 16.16.13 Maintenance of records generated by logging personnel at temporary jobsites; and

502 ~~16.16.14 Notifying proper persons in the event of an accident; and~~

503 ~~16.16.15 Actions to be taken if a sealed source is ruptured, including actions to prevent the spread~~
 504 ~~of contamination and minimize inhalation and ingestion of radioactive material and actions to~~
 505 ~~obtain suitable radiation survey instruments as required by 16.8.~~

506 **16.17 Personnel Monitoring.**

Comment [jsj52]: Language is modified and added consistent with 39.61(d).

 Similar to 16.5.3, the phrase "refresher training" is added for clarity so it is not confused with the annual audit or inspection of logging supervisors and assistants, which is a separate requirement.

 The proposed phrase "refresher training" does not appear in the federal rule or in SSR Part W.

 NRC Compatibility (39.61) = B

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Comment [jsj53]: Language is modified for consistency with 10 CFR 39.63.

 The current rule section (without proposed changes) associates the requirements in this section to training requirements. The proposed wording instead realigns the requirements for operating and emergency procedures to the license application process (found in new section 16.3) requirements, similar to the approach used in 10 CFR 39.63. The training requirements (of 16.15) also refer to this section explicitly.

 NRC Compatibility = C

Comment [jsj54]: Provision 16.16.2 is updated consistent with 10 CFR 39.63(c) at the request of NRC.

 NRC Letter 03/18/16.
 NRC Compatibility = C

Comment [jsj55]: Provision 16.16.5 is updated consistent with 10 CFR 39.63(g) at the request of NRC

 NRC Letter 03/18/16.
 NRC Compatibility = C

Comment [jsj56]: Provision 16.16.6 is updated consistent with 10 CFR 39.63(d) at the request of NRC.

 NRC Letter 03/18/16.
 NRC Compatibility = C

Comment [jsj57]: This provision is deleted as it duplicates the requirement of 16.16.7 earlier in the section.

507 16.17.1 No licensee or registrant shall permit any individual to act as a logging supervisor or to assist in
 508 the handling of sources of radiation unless each such individual wears, at all times during the
 509 handling of such sources, a personnel dosimeter that is processed and evaluated by an
 510 accredited National Voluntary Laboratory Accreditation Program (NVLAP) processor.

511 16.17.1.1 Each personnel dosimeter shall be assigned to and worn by only one individual.

512 16.17.1.2 Film badges must be replaced at least monthly. Other types of personnel
 513 dosimeter must be replaced at least quarterly.

514 16.17.1.3 After replacement, each personnel dosimeter must be promptly processed.

515 16.17.2 The licensee shall provide bioassay services to individuals using licensed materials in subsurface
 516 tracer studies if required by the license.

517 16.17.32 Personnel monitoring records shall be maintained for inspection until the Department authorizes
 518 disposition.

519 **PRECAUTIONARY PROCEDURES IN LOGGING AND SUBSURFACE TRACER OPERATIONS**

520 **16.18 Security.**

521 16.18.1 A logging supervisor must be physically present at a temporary jobsite whenever licensed
 522 materials are being handled or are not stored and locked in a vehicle or storage place. The
 523 logging supervisor may leave the jobsite in order to obtain assistance if a source becomes lodged
 524 in a well.

525 16.18.2 During each logging or tracer application, except when the radiation sources are below ground or
 526 in shipping or storage containers, the logging supervisor or other individual designated
 527 employee by the logging supervisor shall maintain direct surveillance of the operation to
 528 prevent protect against unauthorized or unnecessary entry into a restricted area, as defined in
 529 Part 1 of these regulations.

530 **16.19 Handling Tools.**

531 The licensee shall provide and require the use of tools that will assure remote handling of sealed
 532 sources other than low-activity calibration sources.

533 16.20 Subsurface Tracer Studies and radioactive markers.

534 16.20.1 The licensee shall require all personnel handling radioactive tracer material to use P
 535 gloves, and if required by the licensee, and other appropriate protective clothing and equipment
 536 shall be used by all personnel handling radioactive tracer material. Precautions shall be taken to
 537 avoid ingestion or inhalation of radioactive material and to avoid contamination of field stations
 538 and temporary jobsites.

539 16.20.2 ~~No licensee shall cause the injection of~~ A licensee may not knowingly inject radioactive material
 540 into ~~potable~~ fresh water aquifers ~~without prior written authorization from~~ unless specifically
 541 authorized to do so by the Department and any other appropriate State agency.

542 16.20.3 The licensee may use radioactive markers in wells only if the individual markers contain
 543 quantities of licensed material not exceeding the quantities specified in Part 3, Schedule 3B. The
 544 use of markers is subject only to the requirements of 16.10.

545 **16.21 Particle Accelerators.**

546 No licensee or registrant shall permit aboveground testing of particle accelerators, designed for
 547 use in well-logging, which results in the production of radiation, except in areas or facilities
 548 controlled or shielded so that the requirements of Part 4, Sections 4.6 and 4.14 of these
 549 regulations, as applicable, are met.

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Comment [jsj58]: This provision added consistent with 10 CFR Part 39.65(b).

The added language will defer to specific license requirements regarding the need for bioassay when handling unsealed materials.

General bioassay/dose monitoring requirements are also currently specified in Part 4 of the regulations, which is used in conjunction with Part 16.

NRC Compatibility = D

Comment [jsj59]: This provision added consistent with 10 CFR Part 39.71(a)

The proposed provision requires the physical presence of the logging supervisor at temporary jobsites.

NRC Compatibility = C

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Comment [jsj60]: 16.20.1, and 16.20.2 are modified, consistent with 10 CFR Part 39.45.

To avoid creation of a new subsection and significant rule renumbering, the section title is expanded to include "radioactive markers", which is addressed in 16.20.3 (below).

The modified language in 16.20.1 requires that protective equipment shall be worn as specified by the licensee.

The language of 16.20.2 potentially expands the types of wells that would be covered by this provision by changing the word "potable" to "fresh" water aquifer. Fresh water aquifers may be used for both drinking and non-drinking purposes.

The proposed language differs from SSR W (1991) but is more consistent with federal rule.

NRC Compatibility = C

Comment [jsj61]: Section 16.20.3 is added consistent with 10 CFR 39.47.

The proposed language limits the types of markers that can be used in wells to those which fall within the exempt quantities specified under schedule 3B of Part 3.

There is no equivalent provision in SSR W (1991) but is more consistent with federal rule. NRC Compatibility = D

550 RADIATION SURVEYS CONTAMINATION CONTROL AND SURVEY RECORDS

551 16.22 Radiation Surveys.

552 ~~16.22.1 Radiation surveys or calculations shall be made and recorded for each area where radioactive~~
553 ~~materials are stored. The licensee shall make radiation surveys, including but not limited to the~~
554 ~~surveys required by 16.22.2 through 16.22.5, of each area where licensed materials are used and~~
555 ~~stored.~~

Comment [JJ62]: Language is updated consistent with 10 CFR 39.67(a). The proposed language clarifies that surveys must be performed in areas where radioactive materials are used and not limited to storage areas only. (SSRCR W includes "storage" but was omitted from the Part 16 rule). The proposed language differs from SSRCR W (1991) but is more consistent with federal rule. NRC Compatibility = C

556 ~~16.22.2 Radiation surveys or calculations shall be made and recorded for the radiation levels in occupied~~
557 ~~positions and on the exterior of each vehicle used to transport radioactive material. Such surveys~~
558 ~~and calculations shall include each source of radiation or combination of sources to be~~
559 ~~transported in the vehicle. Before transporting licensed materials, the licensee shall make a~~
560 ~~radiation survey of the position occupied by each individual in the vehicle and of the exterior of~~
561 ~~each vehicle used to transport the licensed materials.~~

Comment [JJ63]: Language is updated consistent with 10 CFR 39.67(b). The proposed language eliminates the option for a licensee to perform calculations in lieu of surveys. The proposed language also eliminates the requirement to survey each combination of sources. As proposed, the survey performed is expected to reflect the current configuration and quantity of sources being transported at that time. The proposed language differs from SSRCR W (1991) but is more consistent with federal rule. NRC Compatibility = C

562 ~~16.22.3 If the sealed source assembly is removed from the logging tool before departing the jobsite, the~~
563 ~~logging tool detector shall be energized, or a survey meter used, to assure that the logging tool is~~
564 ~~free of contamination. If the sealed source assembly is removed from the logging tool before~~
565 ~~departure from the temporary jobsite, the licensee shall confirm that the logging tool is free of~~
566 ~~contamination by energizing the logging tool detector or by using a survey meter.~~

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567 ~~16.22.4 If the licensee has reason to believe that, as a result of any operation involving a sealed source,~~
568 ~~the encapsulation of the sealed source could be damaged by the operation, the licensee shall~~
569 ~~conduct a radiation survey, including a contamination survey, during and after the operation.~~

Comment [JJ64]: Language is updated consistent with 10 CFR 39.67(c). The proposed wording utilizes clearer language. The proposed language differs from SSRCR W (1991) but is more consistent with federal rule. NRC Compatibility = C

570 ~~16.22.45 Radiation surveys shall be made and recorded at the jobsite or wellhead for each tracer~~
571 ~~operation, except those using hydrogen-3, carbon-14, and sulfur-35. These surveys shall include~~
572 ~~measurements of radiation levels before and after the operation. The licensee shall make a~~
573 ~~radiation survey at the temporary jobsite before and after each subsurface tracer study to confirm~~
574 ~~the absence of contamination.~~

Comment [JJ65]: New language is incorporated consistent with 10 CFR 39.67(d). The proposed new language provides a precautionary requirement to perform surveys in the event that damage to the source is suspected. This provision does not appear in SSRCR W. The proposed language differs from SSRCR W (1991) but is more consistent with federal rule. NRC Compatibility = C

575 ~~16.22.56 Records required pursuant to 16.22.1 through 16.22.4 shall include the dates, the~~
576 ~~identification of individual(s) making the survey, the identification of survey instrument(s) used,~~
577 ~~and an exact description of the location of the survey. Records of these surveys shall be~~
578 ~~maintained for inspection by the Department for 2 years after completion of the survey. The~~
579 ~~results of surveys required pursuant to 16.22.1 through 16.22.5 must be recorded and must~~
580 ~~include:~~

Comment [JJ66]: Language is updated consistent with 10 CFR 39.67(e). The proposed language simplifies the requirement for surveys. The temporary jobsite includes all areas where the sources will be or have been used. The proposed language does not provide an exemption for certain isotopes. The proposed language differs from SSRCR W (1991) but is more consistent with federal rule. NRC Compatibility = C

581 ~~16.22.6.1 The date(s) of the survey;~~

582 ~~16.22.6.2 The name of the individual(s) making the survey;~~

583 ~~16.22.6.3 The identification of the survey;~~

584 ~~16.22.6.4 Instrument(s) used; and~~

585 ~~16.22.6.5 The location of the survey.~~

Comment [Jsj67]: Language of 16.22.6 is updated consistent with 10 CFR 39.67(f). Plural language is incorporated for clarity as more than one individual, instrument or dates of surveys may occur.

The proposed language/requirements are effectively the same as the current language.

586 ~~The licensee shall retain records of the surveys for inspection by the Department for 3 years after~~
587 ~~they are made.~~

Comment [Jsj68]: Language is added, consistent with 10 CFR 39.69.

The added requirements in 16.22.7 – 16.22.9 provide additional requirements specific to contamination control for subsurface tracer studies not found in the current rule.

These provisions do not appear in SSRCR W.

The proposed language differs from SSRCR W (1991) but is more consistent with federal rule.

588 Contamination control.

589 ~~16.22.7 If the licensee detects evidence that a sealed source has ruptured or radioactive materials have~~
590 ~~caused contamination, the licensee shall initiate immediately the emergency procedures required~~
591 ~~by 16.16.~~

Comment [Jsj69]: The requirement for decontamination of "personnel" is added, consistent with the requirement in 16.4.1.4.

592 ~~16.22.8 If contamination results from the use of radioactive material in well logging, the licensee shall~~
593 ~~decontaminate all personnel, work areas, equipment, and unrestricted areas.~~

594 16.22.9 During efforts to recover a sealed source lodged in the well, the licensee shall continuously
595 monitor, with an appropriate radiation detection instrument or a logging tool with a radiation
596 detector, the circulating fluids from the well, if any, to check for contamination resulting from
597 damage to the sealed source.

598 **16.23 Documents and Records Required at Field Stations.**

599 Each licensee or registrant shall maintain the following documents and records, for inspection by
600 the Department, the following documents and records for the specific devices and sources used
601 at the field station:

602 16.23.1 AppropriateThe license, certificate of registration, or equivalent document(s) authorizing the use
603 of sources of radiation;

604 16.23.2 Operating and emergency procedures required by 16.16;

605 16.23.3 Applicable A copy of Parts 1, 4, 10, and 16 and other applicable regulations;

606 16.23.4 Records of the latest survey instrument calibrations pursuant torequired by 16.8;

607 16.23.5 Records of the latest leak test results pursuant torequired by 16.9;

608 16.23.6 Records of quarterly-physical inventories required by pursuant to 16.10;

609 16.23.7 Utilization records required by pursuant to 16.11;

610 16.23.8 Records of inspection and maintenance required by pursuant to 16.14;

611 16.23.9 Survey records required by pursuant to 16.22; and

612 16.23.10 _____ Training records required by pursuant to 16.15.4.

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616 **16.24 Documents and Records Required at Temporary Jobsites.**

617 Each licensee or registrant conducting operations at a temporary jobsite shall havemaintain the following
618 documents and records available at that at the temporary jobsite for inspection by the Department until
619 the well logging operation is complete:

620 16.24.1 Operating and emergency procedures required by 16.16;

621 16.24.2 Survey records required pursuant to 16.22 for the period of operation at the site;

622 16.24.3 Evidence of current calibration for the radiation survey instruments in use at the site required by
623 16.8;

624 16.24.4 When operating in the State under reciprocity, a copy of the appropriate license, certificate of
625 registration, or equivalent document(s) authorizing use of sources of radiation; and

626 16.24.5 Shipping papers for the transportation of radioactive material required by Part 17.

627 **NOTIFICATION**

628 **16.25 Notification of Incidents, Abandonment, and Lost Sources.**

629 16.25.1 Notification of incidents and sources lost in other than downhole logging operations shall be made
630 in accordance with appropriate provisions of 4.52 of these regulations. The licensee shall notify
631 the Department of the theft or loss of radioactive materials, radiation overexposures, excessive

Comment [jsj70]: Language is modified/added, consistent with 10 CFR 39.73.

Part I is included as there is reliance on this part for certain words used in Part 16, but not included in the definitions of Part 16.

The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.73) = C

Comment [jsj71]: The introductory language of 16.23 is updated consistent with 10 CFR 39.73 at the request of NRC.

NRC Letter 03/18/16.
NRC Compatibility = C

Comment [jsj72]: Language is added, consistent with 10 CFR 39.75.

The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility (39.75) = C

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Comment [JJ73]: Provision modified, consistent with 10 CFR 39.77(b).

The provision adds specificity and clarity regarding notification of the department in the event of loss or theft of radioactive materials and under other circumstances.

The more specific/modified provision does not appear in SSR CR W.

The proposed language differs from SSR CR W (1991) but is more consistent with federal rule.

NRC Compatibility = D

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632 ~~levels and concentrations of radiation, and certain other accidents as required by Part 4, Sections~~
633 ~~4.51, 4.52, and 4.53.~~

634 16.25.2 Whenever a sealed source or device containing radioactive material is lodged downhole, the
635 licensee shall: ~~16.25.2.1 M~~ monitor at the surface for the presence of radioactive contamination
636 with a radiation survey instrument or logging tool during logging tool recovery operations; ~~and~~

637 ~~16.25.32.2~~ Notify the Department immediately by telephone and subsequently within 30 days by
638 confirmatory letter if the licensee knows or has reason to believe that a sealed source has been
639 ruptured. This letter shall identify the well or other location, describe the magnitude and extent of
640 the escape of radioactive material, assess the consequences of the rupture, and explain efforts
641 being planned or taken to mitigate these consequences.

642 ~~16.25.43~~ If a sealed source becomes lodged in a well, and ~~W~~when it becomes apparent that efforts
643 to recover the radioactive source will not be successful, the licensee shall:

644 ~~16.25.4.1~~ Notify the Department by telephone of the circumstances that resulted in the
645 inability to retrieve the source; and

646 (1) Obtain Department approval to implement abandonment procedures; or

647 (2) That the licensee implemented abandonment before receiving Department
648 approval because the licensee believed there was an immediate threat to public
649 health and safety; and

650 ~~16.25.34.24~~ Advise the well owner or operator, as appropriate, of the abandonment
651 procedures under 16.4.1 or 16.4.3; regulations of the Department regarding
652 abandonment and an appropriate method of abandonment, which shall include:

653 (1) The immobilization and sealing in place of the radioactive source with a cement
654 plug;

655 (2) The setting of a whipstock or other deflection device; and

656 (3) The mounting of a permanent identification plaque at the surface of the well,
657 containing the appropriate information required by 16.25.64; and

658 ~~16.25.4.3~~ Either ensure that abandonment procedures are implemented within 30 days
659 after the sealed source has been classified as irretrievable or request an
660 extension of time if unable to complete the abandonment procedures.

661 ~~16.25.53.3~~ The licensee shall, file a written report with the Department within 30 days after a sealed
662 source has been classified as irretrievable, make a report in writing to the Department of the
663 abandonment. The licensee shall send a copy of the report to ~~the~~each appropriate State or
664 Federal agency that issued permits or otherwise approved of the drilling operation. The report
665 shall contain the following information:

666 ~~16.25.5.1(4)~~ Date of occurrence;

667 ~~16.25.5.2(2)~~ A description of the well-logging source involved, including the radionuclide and
668 its quantity, chemical, and physical form;

669 ~~16.25.5.3(3)~~ Surface location and identification of the well;

670 ~~16.25.5.4(4)~~ Results of efforts to immobilize and seal the source in place;

671 ~~16.25.5.5(5)~~ A brief description of the attempted recovery effort;

672 ~~16.25.5.6(6)~~ Depth of the source;

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Comment [jsj74]: Current language is consistent with 10 CFR 39.77(a) but was reformatted to a higher level/stand-alone subsection for consistency with NRC rules.

The current rule structure required that the source be lodged "downhole" before the provision would be applicable since 16.25.2 would need to be true before 16.25.2.2 would apply. The revised formatting (e.g., making section 16.25.2.2 into 16.25.3 a "higher level" subsection) mandates that the provision apply regardless of whether a source rupture occurs downhole (or elsewhere) and eliminates a potential conflict with federal rule.

NRC Compatibility = C
NRC Letter dated 03/18/16.

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Comment [jsj75]: Language is added, consistent with 10 CFR 39.77(c)

NRC Compatibility = C

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Comment [jsj76]: Language is added, consistent with 10 CFR 39.77(c)(2).

NRC Compatibility = C

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Comment [jsj77]: The language of subsections (1), (2), and (3) of 16.25.4.2 are retained from the current rule (and SSRCR W- 1991), although they do not appear in 10 CFR 39.77 as shown here. Provisions similar to (1), (2), and (3) appear in 10 CFR 39.15(5) [found in 16.4.1.5]. Section 16.4.1.5 contains cross-references to this section (16.25.4.2).

Comment [JJ78]: Language is added, consistent with 10 CFR 39.77(c)(3).

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Comment [jsj79]: Language is modified/added, consistent with 10 CFR 39.77(d)

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673 16.25.5.7(7) Depth of the top of the cement plug;

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674 16.25.5.8(8) Depth of the well;

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675 16.25.5.9(9) The immediate threat to public health and safety justification for implementing
676 abandonment if prior Department approval was not obtained in accordance with
677 16.25.4.1(2)~~16.25.3.2(1)~~;

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678 16.25.5.10(10) Any other information, such as a warning statement, contained on the permanent
679 identification plaque; and

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680 16.25.5.11(11) ~~The names of State and Federal~~ Agencies receiving a copy of this report.

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681 16.25.46 Whenever a sealed source containing radioactive material is abandoned downhole, the
682 licensee shall provide a means to prevent inadvertent intrusion on the source, unless the
683 source is not accessible to any subsequent drilling operations, and shall provide a
684 permanent plaque¹ for posting the well or well-bore. This plaque shall:

685 ¹ An example of a suggested plaque is shown in Appendix 16B.

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686 16.25.46.1 Be constructed of long-lasting material, such as stainless steel, brass, bronze, or
687 monel;

688 16.25.46.2 Be mounted at the surface of the well, unless the mounting of the plaque is not
689 practical;

690 16.25.46.3 Be at least 17 cm (7 inches) square and 3 mm (1/8th inch) thick; and

691 16.25.46.4 Contain the following information engraved on its face:

Comment [jsj80]: The language of subsections within 16.25.6.4 is updated for consistency with 10 CFR 39.15

692 (1) The word "CAUTION";

693 (2) The radiation symbol (~~the color requirement prescribed in Part 4, Section 4.27~~
694 ~~need not be met~~)~~without the conventional color requirement~~;

695 (3) The date ~~the source was abandoned~~~~of abandonment~~;

696 (4) The name of the well-operator or well-owner, ~~as appropriate~~;

697 (5) The well name and well identification number(s) or other designation;

698 (6) ~~An identification of the~~The sealed source(s) by radionuclide and ~~quantity~~ activity;

699 (7) The ~~source~~ depth ~~of the source~~ and the depth to the top of the plug; and

700 (8) An appropriate warning, depending on the specific circumstances of each
701 abandonment.²

702 ² Appropriate warnings may include: (a) "Do not drill below plug-back depth"; (b) "Do not enlarge casing"; or (c) "Do not re-enter the
703 hole", followed by the words, "before contacting the Colorado Department of Public Health and Environment, Hazardous Materials
704 And Waste Management Division."

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705 16.25.57 The licensee shall immediately notify the Department by telephone and subsequently by
706 confirming letter if the licensee knows or has reason to believe that radioactive material
707 has been lost in or to an underground potable aquifer. Such notice shall designate the
708 well location and shall describe the magnitude and extent of loss of radioactive material,
709 assess the consequences of such loss, and explain efforts planned or being taken to
710 mitigate these consequences.
711

712 **PART 16, APPENDIX 16A:**
 713 **SUBJECTS TO BE INCLUDED IN TRAINING COURSES FOR LOGGING SUPERVISORS**

Comment [jsj81]: For formatting purposes, a page break is inserted at the top of Appendix A.

Comment [jsj82]: Appendix 16A is amended for consistency with 10 CFR Part 39.61(e).
 The proposed changes primarily involve minor wording changes and formatting.
 NRC Compatibility = B

714 16A.1 Fundamentals of ~~R~~radiation ~~S~~safety including:

715 16A.1.1 Characteristics of radiation

716 16A.1.2 Units of radiation dose and quantity of radioactivity

717 16A.1.3 ~~Significance of radiation dose~~Hazards of exposure to radiation

718 ~~(1) Radiation protection standards~~

719 ~~(2) Biological effects of radiation dose~~

Comment [jsj83]: Provision 16A.1.3 is updated consistent with 10 CFR 39.61(e).
 Language is updated/removed at the request of NRC in correspondence dated March 18, 2016 and differ from that in SSRCR Part W.
 NRC Letter 03/18/16.
 NRC Compatibility = B

720 16A.1.4 Levels of radiation from sources of radiation

721 16A.1.5 Methods of controlling and minimizing radiation dose

722 (1) Working time

723 (2) Working distances

724 (3) Shielding

725 16A.1.6 Radiation safety practices including prevention of contamination and methods of
 726 decontamination
 727
 728

729 16A.2 Radiation ~~D~~detection ~~I~~instrumentation ~~T~~to ~~B~~be ~~U~~used

730 16A.2.1 Use of radiation survey instruments to include:

731 (1) Operation

732 (2) Calibration

733 (3) Limitations

734 16A.2.2 Survey techniques

735 16A.2.3 Use of personnel monitoring equipment

736 16A.3 Equipment ~~T~~to ~~B~~be ~~U~~used including:

737 16A.3.1 ~~Handling equipment~~Operation of equipment, including source handling equipment and
 738 remote handling tools

739 16A.3.2 Sources of radiation _____

740 16A.3.3 Storage, ~~and control,~~ and disposal of ~~equipment~~sources of radiation

741 16A.3.4 ~~Operation and control~~Maintenance of equipment

742 16A.4 The Requirements of ~~P~~pertinent Federal and State Regulations

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743 ~~16A.5~~ The Licensee's or Registrant's Written Operating and Emergency Procedures

744 ~~16A.6~~ The Licensee's or Registrant's Record Keeping Procedures

745 16A.5 Case histories of accidents in well logging

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Comment [jsj84]: Provision 16.A.5 and 16.A.6 are deleted consistent with 10 CFR 39.61.

Language is updated at the request of NRC in correspondence dated March 18, 2016 and differs from SSRCR Part W which retains these provisions.

NRC Letter 03/18/16.
NRC Compatibility = B

760 **PART 16, APPENDIX 16B:**

Comment [jsj85]: For formatting purposes, a page break is inserted at the top of Appendix B.

761 **EXAMPLE OF PLAQUE FOR IDENTIFYING WELLS CONTAINING SEALED SOURCES CONTAINING**
762 **RADIOACTIVE MATERIAL ABANDONED DOWNHOLE**

[COMPANY NAME]
[WELL IDENTIFICATION]



ONE 2 CURIE CS-137 RADIOACTIVE SOURCE
ABANDONED 3-3-75 AT 8400 FT. PLUG BACK DEPTH 8200 FT.
DO NOT RE-ENTER THIS WELL BEFORE CONTACTING
COLORADO DEPARTMENT OF PUBLIC HEALTH AND ENVIRONMENT

763

764 The size of the plaque should be convenient for use on active or inactive wells, for example, a 7-inch
765 square. Letter size of the word "CAUTION" should be approximately twice the letter size of the rest of the
766 information, for example, 1/2-inch and 1/4-inch letter size, respectively.

767

768 **EDITOR'S NOTES**

769 6 CCR 1007-1 has been divided into separate parts for ease of use. Versions prior to 04/01/2007 are
770 located in the first section, 6 CCR 1007-1. Prior versions can be accessed from the All Versions list on the
771 rule's current version page. To view versions effective on or after 04/01/2007, select the desired part of
772 the rule, for example 6 CCR 1007-1 Part 01 or 6 CCR 1007-1 Part 10.

773 **History**

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