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AUTH. NAME AUTHOR AFFILIATION
HAMPTON, J.W. Duke Power Co.
RECIP. NAME RECIPIENT AFFILIATION
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SUBJECT: Application for amends to Licenses DPR-38, DPR-47 & DPR-55, changing TS re LOCA linear heat rate limit. "MK-B9 Spectrum LOCA LHR Limit Analyses for 177-Fuel Assembly Lowered Loop Plants" encl. Rept withheld.

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NOTES: *see Proposed Changes To Tech Specs*

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Duke Power Company
Oconee Nuclear Station
P.O. Box 1439
Seneca, S.C. 29679

(803) 882-5363



DUKE POWER

March 3, 1992

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287
LOCA Linear Heat Rate Limits

References: January 14, 1991 letter from M. S. Tuckman (Duke) to NRC
Document Control Desk.

September 3, 1991 letter from J. H. Taylor (B&W) to Dr. Thomas
Murley, Director, Office of Nuclear Reactor Regulations.

October 23, 1991 letter from M. S. Tuckman (Duke) to NRC
Document Control Desk.

September 16, 1991 letter from L. A. Wiens (NRR) to M.S.
Tuckman (DUKE).

Gentlemen:

Enclosed are changes to the bases of Oconee Technical Specifications,
Attachment 1, which reflect changes in the LOCA linear heat rate limits. The
technical justification for these changes is provided in Attachment 2. The
LOCA linear heat rate limits have changed due to the following reasons:

- 1) As the result of a critical heat flux correlation error in the B&W
LOCA Evaluation Model(EM), the LOCA linear heat rate limit at the 6
foot elevation has changed from 16.5 kw/ft (0-1000 MWd/mtU) and 18.0
kw/ft (after 1000 MWd/mtU) to 16.1 kw/ft for all burnups. The NRC was
notified of this change in the referenced letter of January 14, 1991.
- 2) Beginning with Oconee unit 1 cycle 14, the Mark B9 fuel assembly
design has been implemented at Oconee. This fuel assembly design was
described in the O1C14 reload submittal and approved by the NRC in the
referenced SER dated September 16, 1991. A new set of LOCA limits have
been calculated for this advanced fuel assembly design. Attachment 3
is a B&W report summarizing the results of the Mark B9 LOCA analysis.
It should be noted the currently operating fuel cycles at Oconee are
conservatively based on the Mark B8 LOCA limits given in Figure 3.5.2-
16a of Attachment 1. Duke intends to implement the Mark B9 LOCA limits
given in Figure 3.5.2-16b of Attachment 1 beginning with the reload

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design O2C14. This analysis will commence in October of 1992. Future reload design analyses will apply the LOCA limits in Figure 3.5.2-16b to Mark B9 fuel assemblies and the LOCA limits in Figure 3.5.2.16a to Mark B8 and earlier fuel assembly designs.

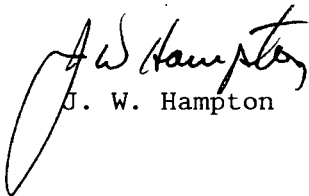
Additionally, in a January 28, 1992 meeting, a recent error in the B&W large break LOCA Evaluation Model (EM) was discussed with the NRC. B&W reported this cross flow error in the CRAFT2 code and its' impact on the peak cladding temperature (PCT) in accordance with 10 CFR50.46 to the NRC in reference 2. This flow error and the change in PCT was confirmed by Duke in reference 3. In the meeting that followed, B&W described the analysis approach used to resolve the cross flow error. The NRC agreed with B&W's assessment that adequate margin exists in the present Mark B8 LOCA linear heat rate limits to accommodate the cross flow error.

At the January 28, 1992 meeting, B&W also presented the revised LOCA linear heat rate limits associated with the Mark B9 fuel assembly. The cross flow error has been corrected in the Mark B9 LOCA limit analyses. For the Mark B8 LOCA limits, the impact of the cross flow error was explicitly analyzed for the 4 foot elevation. The adequacy of the LOCA linear heat rate limits for the remaining elevations was determined by an engineering evaluation. The CRAFT2 cross flow error will be corrected in any future analyses of these elevations.

Attachment 1 contains the revisions to the Technical Specification Bases and Attachment 2 is a technical justification for the changes. Please note that Attachment 3, BWNT Document 86-1202153-00, "MK-B9 Spectrum LOCA LHR Limit Analyses For 177-Fuel Assembly Lowered Loop Plants" is considered "Proprietary" by B&W and an affidavit from B&W will be forth coming.

Duke has performed a 10 CFR 50.59 evaluation of these changes to the bases of the Technical Specifications described in Attachment 1 and has concluded that these changes do not involve an unreviewed safety question. If any additional information is needed or if there are any questions please contact Mark E. Patrick at (803) 885-3292.

Very truly yours,


J. W. Hampton

xc: S. D. Ebnetter, Regional Administrator
U. S. Nuclear Regulatory Commission, Region II
101 Marietta Street, NW Suite 2900
Atlanta, Georgia 30323

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March 3, 1992
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L. A. Wiens, Project Manager
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

NRC Sr. Resident Inspector
Nuclear Regulatory Commission
Oconee Nuclear Station

J. H. Taylor, Licensing Services Manager
B&W Nuclear Technologies
3315 Old Forest Road
P. O. Box 10935
Lynchburg, VA 24506-0935