

UNITED STATES. SOLEAR REGULATORY COM WASHINGTON, D. C. 20555

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MEMORANDUM FOR:

Robert E. Jackson, Chief

Geosciences Branch, DSS

THRU:

Leon Reiter, Leader

Geology and Seismology Section

Geosciences Branch, DSS

FROM:

Phyllis Sobel, Geophysicist

Geology and Seismology Section

Geosciences Branch, DSS

SUBJECT:

DR. DAVID SIMPSON'S REVIEW OF LAKE JOCASSEE SEISMICITY

The three unit Oconee Nuclear Power Plant is located approximately 11 miles Jownstream from the Lake Jocassee Dam in northwestern South Carolina. Beginning in 1976 the NRC staff reviewed the potential impact of reservoir induced parthquake activity at Lake Jocassee on Jocassee Dam and the Oconee plant. Or. David Simpson was asked to provide technical assistance to the NRC staff in their review. Dr. Simpson's contract (Order No. DR-77-1203) expired February 28, 1978. The contract specified that he would write an original comprehensive final report. However, the report was not written and the LRC staff has therefore not finished their neview. I recommend that Dr. Simpson's contract be extended until February 28, 1980 so that he can provide the final report.

<u> Background</u>

The Jocassee hydro station in Oconee County, South Carolina was built by the Duke Power Company in the early 1970's. The lake was filled in January 1975 and maximum head was first achieved on March 15, 1975. The region had been one of low seismic activity. The first reported earthquake in the area occurred on August 12, 1973.

On October 18 and November 6 and 25, 1975, after the reservoir filling, three earthquakes were felt in the vicinity of the dam. The largest event was a magnitude (ML) 3.2 earthquake on November 25, 1975. The maximum estimated intensity of this event was III-IV(MM). In December, 1975 the Jocassee Hydro Consulting Board concluded that the largest earthquake would have no detrimental effect on the dam. However, the Board recommended that Duke Power coordinate the investigations of the University of South Carolina, Georgia Tech, and Law Engineering in evaluation the significance of these events and establishing a seismic monitoring program.

Deginning after the October 18, 1975 earthquake, a network of portable seismographs were deployed in the vicinity of Jocassee reservoir. In an August 1976 report entitled "The Jocassee Earthquakes," Pradeep Talwani and other investigators at the University of South Carolina reported on the first six months of seismic monitoring (November 1975 to May 1976). Over one thousand events were recorded between November 8, 1975 and May 31, 1976. Fifteen felt events occurred between December 8, 1975 and June 2, 1976. The number of recorded events rarely exceeded 10 events per day.

The seismic activity at Lake Jocassee was associated with the impoundment of over 100 m of water behind Jocassee dam. The initial activity was centered near the dam and the epicentral volume increased with time while centering on the lake. Several possible precursors to the larger earthquakes were noticed, including (1) ts/tp ratio anomalies, (2) changes in b-values and (3) a Iull in a period of increased seismicity before the larger earthquake.

During their May 20, 1976 meeting, the Jocassee Hydro Consulting Board concluded, that the data did not suggest a hazard to the dam. The Board concurred with the Duke decision to terminate the seismic network on June 30 and replace it with a permanent high sensitivity seismograph that is integrated into the South Carolina network.

Initiation of NRC Review

Beginning in 1976 the NRC staff reviewed the potential impact of reservoir induced earthquake activity at Lake Jocassee on Jocassee dam and the Onocee Nuclear Power Plant located about 11 miles downstream. From March 1, 1977 through February 28, 1978, Dr. David Simpson was under contract to the NRC to provide technical assistance to the NRC staff. Dr. Simpson is a recognized authority and qualified expert in the very specialized field of research relating to reservoir-induced seismicity. He has wordwide experience in this area and his expertise would insure that the staff would review this situation in the best manner.

From June 1976 to December 1978 seismic monitoring continued and the level of seismic activity remained low. The average number of events per day was about one or two and the maximum earthquake was magnitude ($M_{\rm c}$) 2.6. Before June 1976 the events occurred at depths of less than 2km; since June 1976 the seismicity deepened but there was no further growth in epicentral area. Pradaep Talwani has suggested that the large events ($M_{\rm c}$ > 2.0) occur after a sustained period of lake level increase.

.. Jackson

Lake Kedwae Seismicity

While monitoring seismic activity near Lake Jocassee, a series of earthguakes was observed from December 29, 1977 to February 27, 1978 near Lake Keowee (15 or 20 km south of Lake Jocassee and 2 to 4 km west of the Oconee plant). A portable seismic network was installed in the area. The seismic activity was in the form of an earthquake swarm, with nearly 100 or more events per day between January 4 and 7, 1978. The level of seismic activity was low $(M, \le 2.2)$. Before the swarm began fourteen possible Keowee events had been recorded by the Lake Jocassee network. Also it appeared that the July 13, 1971 Seneca earthquake. (maximum intensity IV and 3.8 Mg) was located near the Keowee activity. The Saneca earthquake occurred after the last period of rapid filling of Lake Keowee in April 1971. This suggests that the area of the Keowee earthquake swarm has had a history of seismid activity which was possibly associated with Lake Keowee. The seismicity was probably undetected due to lack of instrumentation in the epicentral area. On January 19, 1979 a magnitude (M_i) 2.8 earthquake occurred in the same area a few weeks after the raising of the lake level by about 10 feet.

Recent Seismicity at Lake Jocassee

Pradeep Talwani has continued the seismic monitoring at Lake Jocassee with a three-station network funded by the U. S. Geological Survey. On August 25, 1979 a magnitude 3.6 earthquake occurred within the seismic network. The preliminary location is shown on the enclosed map. This event was felt in South Carolina, North Carolina and Georgia. There are no confirmed reports of damage. The generators at the Jocassee hydro station were tripped. The accelerometers at the Oconee plant were not triggered; I am currently investigating what their trigger level is. The morning after the event, portable seismometers were deployed to monitor for aftershock activity. I will inform you of any additional earthquake activity in the area.

Extension of Dr. David Simpson's Contract

The NRC contract with Dr. Simpson (enclosed) specified that upon completion of the inquiry and evaluation of the data, Dr. Simpson would submit a final report to the NRC which would provide his findings, conclusions and recommendations concerning the potential hazard presented by the Jocassee Dam to the Oconoee Plant site. The final report was not written and the NRC staff will not be able to complete their review without the report. Since Dr. Simpson's Contract (Order No. DR-77-1203) expired February 28, 1978, we request that Dr. Simpson's contract be extended until February 28, 1980 so that he can provide the final report. Dr. Simpson's report would help us close out this review and also be helpful in analyzing reservoir induced seismicity at other sites in the southeastern U. S.

Phyllis Sobel, Geophysicist Geology and Seismology Section Geosciences Branch, DSS

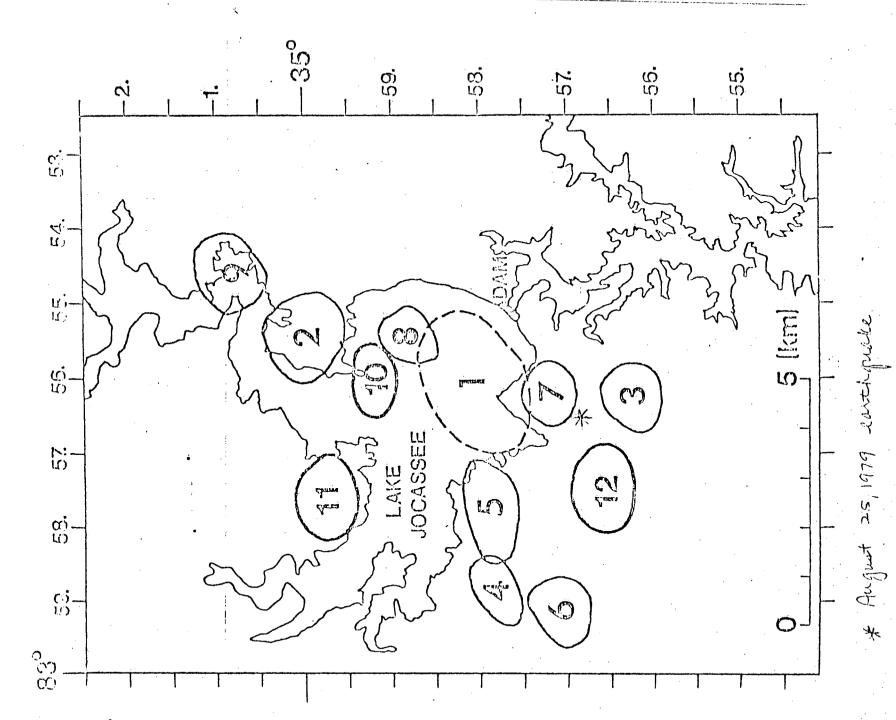
cc: T. Sullivan

J. Knight

L. Reiter

P. Sobel





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Form NAC-103b THIS NUMBER MUST APPEAR ON ALL PACK-AGES AND PAPERS RELATING TO THIS ORDER ORDER ORDER NO. UNH//F12U3 লাখ্য লাখ্য হা জি জি । আন্তর্গত বিভাগ আন্তর্গত সংগ্রেছ বিজ্ঞান এ লাজ ভ্রম DR-77-1203 U. S. NUCLEAR REGULATORY COMMISSION POINT OF ISSUE: WASHINGTON, D. C. 20555 M PURCHASE ORDER PER YOUR Written quote OF 2/24/77 DELIVERY ORDER UNDER CONTRACT NO. 27 ALLOTMENT, ... APPROPRIATION SYMBOL AND TITLE consignee and destination
s U.S. Nuclear Regulatory Commission
H ATTN: Mr. R. Jackson
Division of Site Safety and
Environmental Analysis

Machington D.C. 20555 Mr. David Simpson Nyack, NY 10960 Washington, D.C. 20555 Res P.O. No. DR-77-1203 DELIVERY F.O.B. TIME FOR DELIVERY See Below GOVT 3/L NO. DISCOUNT TERMS N/A Please furnish the following on the terms specified on both sides of this sheet and on the attached sheets, if any, except that any such terms which might be inconsistent with the terms of any sides or this speet and on the attached speets, if any, except that any such terms which might be inconsistent with the terms of any sides of this speet and on the attached speets which this order is placed will. "

The property of the property o Many act is to deliber grane in ARTICLES OR SERVICES (1995) (1995) QUAN. UNIT UNIT PRICE The Contractor shall provide technical assistance. ratt. 18 137031782 1:15 to the U.S. Nuclear Regulatory Commission (NRC) in er girlinger sterriger connection with Oconee Nuclear Power Plant Post-OL e z d 3 0 × 0. . . ; ; 5... unanticipated review problem. Specifically the unanticipated review problem. Specification directing for Contractor shall aid the NRC by assisting in directing for the contractor in the contractor of the 1 172. % the inquiry into the induced seismicity in the in care vicinity of the Lake Jocassee Dam, and assist the ---950 di 195 staff in evaluating the data and reports relating to والمراجعين this situation which the NRC will provide. Periodic meetings with NRC staff is anticipated. - A 12 ÷ ∧ . . Upon completion of the effort described above, the Contractor shall submit a final report to the NRC which will provide his findings, conclusions and أيتحمل الموا recommendations concerning the potential hazard presented by the Jocassee Dam to the Oconee Plant والتي فيرجان and years Site. क्ष्म्य ह्या प्रधानकार हाल क्ष्म्यकाल व एक । १०० The period of performance for the work under this أسرية تهريب . ---Order is March I, 1977 through February 28, 1978. ... 257.4 10.77 Sa क्ष्री के क्षित्रक के स्वतिक्षण के प्राप्त के किस्ति के स्वतिक क्ष्री के किस्ति के किस्ति के किस्ति के किस्ति क इन्द्री के क्षर का किस्ति के क . y≒ii. . . . AFG/ed विकास क्षिता नार्वनात हुन्य पानु वारत देवा राष्ट्र वनु उन्तर करिए है ත්ය ම . ම බෙනුම් කිරී වර්ගම් මේ විට කිරීම වර්ගම් ව والمرابع والمحارب والمرابع المرابع والمرابع والمتعاد والمعارض والمعارض والمعارض والمعارض والمعارض والمعارض والمتعارض Submit Invoices in DUPLICATE in accordance with instructions on rayarsa and forward to SIGNATURE

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| | IJEM NO. | SUPPLIES/SERVICES | CUANTITY | 111807 | 115117 23144 | |
| | | The Contractor shall be paid the fixed rate of \$200.00 per day. It is anticipated that 24 man-days of effort over the period of performance will be required. Travel costs associated with the above effort shall be reimbu in accordance with Federal Travel Regulations. Miscellaneous costs which include printing, drafting, etc. shall be reimbursed at actual costs. | nsed | UNIT | UNIT PRICE | AMOUN |
| | | In addition to the provisions outlined on the reverse of this Order, the Contractor is also subject to those provisions as applicable, outlined in Attachment 1, hereof. | | | | |
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