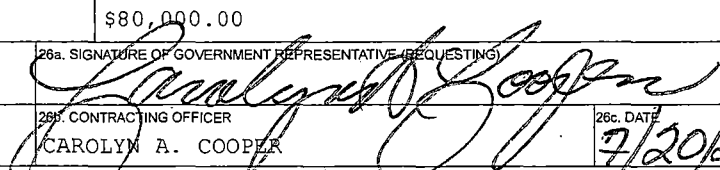


<b>INTERAGENCY AGREEMENT</b>		1. IAA NO. NRC-HQ-20-16-T-0012			PAGE OF 1 3	
2. ORDER NO.		3. REQUISITION NO. NRR-16-0221		4. SOLICITATION NO.		
5. EFFECTIVE DATE 07/20/2016		6. AWARD DATE 07/20/2016		7. PERIOD OF PERFORMANCE 07/25/2016 TO 07/31/2018		
8. SERVICING AGENCY PACIFIC NORTHWEST NAT LAB ALC: DUNS: +4: US DEPARTMENT OF ENERGY PACIFIC NORTHWEST SITE OFFICE PO BOX 350 MS K9-42 RICHLAND WA 99352  POC Genice Madera TELEPHONE NO. 509-372-4010				9. DELIVER TO BERNARD L GRENIER US NUCLEAR REGULATORY COMMISSION ONE WHITE FLINT NORTH 11555 ROCKVILLE PIKE MAIL STOP O-13E10 ROCKVILLE MD 20852		
10. REQUESTING AGENCY ACQUISITION MANAGEMENT DIVISION ALC: 31000001 DUNS: 040535809 +4: US NUCLEAR REGULATORY COMMISSION TWO WHITE FLINT NORTH 11545 ROCKVILLE PIKE MAIL STOP T-5E3 ROCKVILLE MD 20852-2738 POC Carolyn A. Cooper TELEPHONE NO. (301)415-6734				11. INVOICE OFFICE US NUCLEAR REGULATORY COMMISSION ONE WHITE FLINT NORTH 11555 ROCKVILLE PIKE MAILSTOP O3-E17A ROCKVILLE MD 20852-2738		
12. ISSUING OFFICE US NRC - HQ ACQUISITION MANAGEMENT DIVISION MAIL STOP TWFN-5E03 WASHINGTON DC 20555-0001				13. LEGISLATIVE AUTHORITY Energy Reorganization Act of 1974		
				14. PROJECT ID		
				15. PROJECT TITLE REVIEW OF THE SAMAS ASSOCIATED WITH THE WATERFORD		
16. ACCOUNTING DATA 2016-X0200-FEEBASED-20-20D007-11-4-148-1057-253D						
17. ITEM NO.	18. SUPPLIES/SERVICES			19. QUANTITY	20. UNIT	21. UNIT PRICE
	NRC-HQ-25-14-D-0001/NRC-HQ-20-16-T-0012  The NRC and the DOE Laboratory (PNNL) hereby enter into this Agreement/Task Order NRC-HQ-25-14-D-0001/NRC-HQ-20-16-T-0012, for the project entitled, Review of Revised Severe Accident Mitigation Alternatives for the Waterford License Renewal Application."  NRC COR: Bernard Grenier (301)415-2726 PNNL PI: Steven Short (509)372-2868  Continued ...					
23. PAYMENT PROVISIONS				24. TOTAL AMOUNT \$80,000.00		
25a. SIGNATURE OF GOVERNMENT REPRESENTATIVE (SERVICING)				25b. SIGNATURE OF GOVERNMENT REPRESENTATIVE (REQUESTING) 		
25b. NAME AND TITLE		25c. DATE		25d. CONTRACTING OFFICER CAROLYN A. COOPER		25e. DATE 7/20/2016

The period of performance for this agreement shall commence on July 25, 2016 and will expire on July 31, 2018. Notwithstanding the agreement effective dates and period of performance start dates stated elsewhere in the agreement, the effective date of the agreement and start date of the period of performance are the latest date of signature by the parties.

CONSIDERATION AND OBLIGATIONS:

- (a) Authorized Cost Ceiling \$119,545.00.
  - (b) The amount presently obligated with respect to this DOE Agreement/Task Order is 80,000.00.
- When and if the amounts paid and payable to the DOE Laboratory hereunder equals the obligated amount, the DOE Laboratory shall not be obligated to continue performance of the work unless and until the NRC Contracting Officer increases the amount obligated with respect to this DOE Agreement/Task Order. Any work undertaken by the DOE Laboratory in excess of the obligated amount specified above is done so at the DOE Laboratory's sole risk.

The following documents are hereby incorporated and made a part of this Agreement/Task Order:

- Attachment No. 1, Statement of Work
- Attachment No. 2: DOE Standard Terms and Conditions

Master IAA: NRCHQ2514D0001

00001

New Task Order  
Line Item Ceiling \$119,545.00  
Incrementally Funded Amount: \$80,000.00

119,545.00

This agreement is entered into pursuant to the authority of the Energy Reorganization Act of 1974, as amended (42 U.S.C 5801 et seq.). This work will be performed in accordance with the NRC/DOE Memorandum of Understanding dated November 24, 1998. To the best of our knowledge, the work requested will not place the DOE and its contractor in direct competition with the domestic private sector.

The work hereunder is Fee-Recoverable.  
Continued ...

TAC Code is MF7493

The total amount of award: \$119,545.00. The obligation for this award is shown in box 24.

## STATEMENT OF WORK

NRC Agreement Number	NRC Agreement Modification Number	NRC Task Order Number (If Applicable)	NRC Task Order Modification Number (If Applicable)
NRC-HQ-25-14-D-0001		NRC-HQ-20-16-T-0012	N/A
<b>Project Title</b>			
Review of Revised Severe Accident Mitigation Alternatives for the Waterford License Renewal Application			
Job Code Number	B&R Number	DOE Laboratory	
Cost Center 1057	11-4-148	PNNL	
<b>NRC Requisitioning Office</b>			
Nuclear Reactor Regulation (NRR), Division of Risk Assessment (DRA)			
<b>NRC Form 187, Contract Security and Classification Requirements</b>			
<input type="checkbox"/> Applicable		<input checked="" type="checkbox"/> Involves Proprietary Information	
<input checked="" type="checkbox"/> Note Applicable		<input type="checkbox"/> Involves Sensitive Unclassified	
<input type="checkbox"/> Non Fee-Recoverable		<input checked="" type="checkbox"/> Fee-Recoverable (If checked, complete all applicable sections below)	
<b>Docket Number (If Fee-Recoverable/Applicable)</b>		<b>Inspection Report Number (If Fee Recoverable/Applicable)</b>	
		N/A	
<b>Technical Assignment Control Number (If Fee-Recoverable/Applicable)</b>		<b>Technical Assignment Control Number Description (If Fee-Recoverable/Applicable)</b>	
CAC = MF7493		Waterford	

1.0 BACKGROUND

NRC's Office of Nuclear Reactor Regulation (NRR) is responsible for ensuring the public health and safety through licensing and inspection activities at all commercial nuclear power reactor facilities in the United States. Numerous divisions within NRR perform evaluation of license renewal applications (LRAs). The Division of Risk Assessment (DRA) performs its work in accordance with the requirements of Title 10 of the *Code of Federal Regulations*, Part 51 (10 CFR Part 51), "Environmental Protection Regulations for Domestic Licensing and Related Regulatory Functions." Specifically, 10CFR 51.53(c)(3)(ii)(L) requires consideration of Severe Accident Mitigation Alternatives (SAMAs) in the environmental impact review performed as part of license renewal if it has not been previously considered for the applicant's plant. The staff must systematically assess the applicant's SAMA to determine the adequacy of the submittal. Guidance for this review is in NUREG-1555, Supplement 1, "Environmental Standard Review Plan," Section 5.2 Severe Accident Mitigation Alternatives. Several plant-specific SAMA reviews have been completed by the staff and are illustrative of the type of evaluation that is needed. Examples of these prior SAMA reviews for numerous plants are in the Supplemental Environmental Impact Statements on the NRC public website at:

<http://www.nrc.gov/reactors/operating/licensing/renewal/Application.html>

By application dated March 2016, Entergy Operation, Inc. (Entergy) provided an evaluation of SAMAs for the Waterford Steam Electric Station Unit 3 (WF3), in support of their application for license renewal. The WF3 Application is on the NRC website at:

<http://www.nrc.gov/reactors/operating/licensing/renewal/applications/waterford.html>

## 2.0 OBJECTIVE

The objective of this task order is to obtain expert technical assistance from PNNL to assist the staff in determining the safety adequacy of the SAMA analysis for WF3.

## 3.0 SCOPE OF WORK

PNNL support shall consist of the following type of work: developing requests for additional information (RAIs), audit reports, input for the Supplemental Environmental Impact Statement, technical evaluation reports and other reports which will contain recommendations to the staff as to the acceptability of the applicant's SAMA evaluation. The information submitted by the laboratory will be used by the staff to develop the SAMA portion of the supplemental environmental impact statement.

## 4.0 WORK REQUIREMENTS

PNNL shall perform the following tasks:

<u>Tasks</u>	<u>Scheduled Completion</u>
--------------	-----------------------------

1. Using the criteria and guidelines found in Section 5.2 of NUREG-1555, Supplement 1, "Environmental Standard Review Plan" (ESRP) and using information provided in:
  - (i) the applicant's IPE and IPEEE submittals for WF3
  - (ii) the NRC's review of these Submittals; (iii) insights from NRC's review of industry IPE and IPEEE submittals, as documented in NUREG-1560 and NUREG-1742;
  - (iv) previous SAMA reviews documented in NUREG-1437 and its supplements; (v) technical reports developed as part of the Containment Performance Improvement program;
  - (vi) the accident management strategies identified in NUREG/CR-5474; and (vii) mitigation strategies to further enhance the plant's capabilities in maintaining core cooling and containment integrity identified through licensee and NRC security assessments, PNNL shall conduct a detailed review of the applicant's SAMA analysis (Appendix E, Section 4.21 and attachment E). Specifically, PNNL shall:

Evaluate the rigor of the process used by the applicant to identify potential SAMAs (e.g., importance analyses or cutset examination) and consider the results of the process relative to the leading plant-specific risk contributors, as well as the plant improvements/risk reduction strategies.

## WORK REQUIREMENTS (CONTINUED)

### Tasks

### Scheduled Completion

- Confirm that low cost alternatives are appropriately considered.
- Assess the applicant's cost/benefit methodology for consistency with the regulatory analysis guidance provided in NUREG/BR-0058, Rev. 4, and NUREG/BR-0184.
- Review the treatment of externally-initiated events and uncertainty in core damage frequency and risk estimates within the applicant's analysis and address these factors in their assessment of the adequacy of the SAMA identification and evaluation process.
- Include the findings from the industry peer-review of the plant-specific PRA and determine the potential impact of these findings on the SAMA evaluation.
- Verify that the applicants' preparation of the SAMA is in accordance with NEI 05-01, "Severe Accident Mitigation Alternatives (SAMA) Analysis."

Identify areas where any additional information (RAIs) is needed to complete the SAMA review. Prepare a technical letter report.

- |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| a. Draft RAIs.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Four weeks after commencement of work.     |
| b. Incorporate NRC comments and prepare the final RAIs.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | One week after receipt of NRC comments.    |
| c. Based on the detailed review performed and the results obtained from the audit <sup>1</sup> , prepare a technical evaluation report following the format found in Appendix E and in accordance with Section 5.2 of NUREG-1555, Supplement 1, "Environmental Standard Review Plan" (ESRP). An example for writing this appendix may be found on the NRC website at the following website:<br><a href="http://www.nrc.gov/reading-rm/doc-collections/nuregs/staff/sr1437/supplement45/sr1437v45-apps.pdf">http://www.nrc.gov/reading-rm/doc-collections/nuregs/staff/sr1437/supplement45/sr1437v45-apps.pdf</a> | Two weeks after completion of Subtask 1.a. |

Note: At this point, the report will be written "with holes," or open items. The PI should clearly highlight these areas in the report for ease of reference in Task 4.

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<sup>1</sup> If the audit has been completed by this time.

## WORK REQUIREMENTS (CONTINUED)

### Tasks

### Scheduled Completion

2. Prepare an audit plan for an audit of the SAMAs to be conducted at the WF3 facility in accordance with LIC-111, "Regulatory Audits." Select a sample of six to eight potential SAMAs and trace the development of these potential SAMAs from the source through the final determination of the SAMA. Based on the detail review performed in Task 1, assimilate the potential RAI questions as part of the audit plan to be used in discussions with the applicant; these potential RAIs will be input for an "audit needs list." Prepare a technical letter report.
  - a. Draft audit plan. Four weeks prior to audit.
  - b. Incorporate NRC comments and prepare the final audit plan. One week after receipt of NRC comments.
3. Prepare for and travel to the WF3 site to participate in an audit of the SAMA program in accordance with LIC-111, "Regulatory Audits." Using the selected SAMAs from Task 2, review the appropriate licensee documentation to verify development of the licensee's SAMA in accordance with industry SAMA guidance (NEI 05-01, "SAMA Guidance Document"). Review the SAMA process and identify any need for additional or missing Information or open items. Prepare an audit report to include RAIs.
  - a. Draft audit report and RAIs. One week after the audit.
  - b. Incorporate NRC comments and prepare the final report. One week after receipt of NRC comments.
4. Review the RAI response(s) and determine if the responses adequately addressed the open item. If not acceptable, discuss the RAI with the NRC. The NRC may determine that a conference call is needed to discuss the RAI response with the applicant in which case the PI will be notified and expected to participate in the conference call. If the RAI is not resolved, prepare a RAI. If the response is acceptable, update Appendix E with the acceptable response. Two weeks after receipt of the RAI(s). update the TER within one week after a positive finding of the RAI response.
5. Once the NRC has determined that all of the RAI responses are acceptable, incorporate the results of the work performed to date to include the results from the audit, acceptable responses to the RAIs including any "follow-up" RAIs issued from

## WORK REQUIREMENTS (CONTINUED)

### Tasks

### Scheduled Completion

Task 4, into the technical evaluation report (TER), i.e., input for Appendix E and a TER summary of Chapter 5 similar to the example found in Chapter 5 of the SEIS for Three Mile Island available at:

<http://pbadupws.nrc.gov/docs/ML0917/ML091751063.pdf>

- |                                                                                                                                                                                                                                                                                                                                       |                                                                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| a. Draft including Chapter 5 of the DSEIS.                                                                                                                                                                                                                                                                                            | Three weeks after receiving notification from the COR.                            |
| b. Incorporate NRC comments and submit the final report.                                                                                                                                                                                                                                                                              | One week after receipt of NRC comments.                                           |
| 6. Assist the staff in resolving comments received from NRC Management and the Office of the General Counsel. Prepare a technical letter report or prepare a brief summary of the request, the results attained and date provided in the Work Performed During the Period section of the Monthly Letter Status Report.                | As mutually agreed upon; each request will be documented in an E-mail by the COR. |
| 7. Assist the staff in resolving public or any other comments relating to SAMA once it is made public. Prepare a technical letter report or prepare a brief summary of the request, results attained and date provided in the "Work Performed During the Period" section of the Monthly Letter Status Report, as directed by the COR. | As mutually agreed upon; each request will be documented in an E-mail by the COR. |
| 8. Upon completion or the resolution of comments in Tasks 6 and 7, incorporate the results of the resolution of the comments into the TER developed under Task 5 to update Appendix E and Chapter 5.                                                                                                                                  |                                                                                   |
| a. Draft.                                                                                                                                                                                                                                                                                                                             | Two weeks after receiving notification from the COR.                              |
| b. Incorporate NRC comments and prepare the final report.                                                                                                                                                                                                                                                                             | One week after receipt of NRC comments.                                           |
| 5. <u>TECHNICAL AND OTHER SPECIAL QUALIFICATIONS REQUIRED</u>                                                                                                                                                                                                                                                                         |                                                                                   |

One Senior Engineer on an intermittent, part-time basis to serve as the Principal Investigator (PI) who possesses knowledge of risk and reliability assessment and plant systems and operational considerations important to risk, such as emergency power generating and distribution systems, technical specifications and emergency operating procedures;



## TECHNICAL AND OTHER SPECIAL QUALIFICATIONS REQUIRED (CONTINUED)

One Senior Engineer on an intermittent, part-time basis who possesses in-depth knowledge of severe accidents, offsite consequence analysis and regulatory (cost/benefit) analysis. The proposal should clearly identify which person has which expertise and it should demonstrate that all technical areas are adequately covered.

### 6. MEETINGS AND TRAVEL

One two-person, five-day trip to the WF3 Nuclear Power Plant located near New Orleans, LA.

### 7. DELIVERABLES

#### Technical Reporting Requirements

NOTE: All reports are to be prepared in Microsoft Word 2010 or compatible format and submitted electronically to the COR. The transmittal letter and cover page shall contain the job code number (JCN), the task order number, and title.

- A. At the completion of Subtasks 1. a. and b., submit a technical letter report that contains the list of preliminary RAIs which **clearly articulates** the bases for the need for further information or discussion. See "Other Considerations" section below for guidance in the preparation of RAIs.
- B. At the completion of Subtask 1. c., submit a technical evaluation report that contains the results of the preliminary evaluation with possible open items in a draft TER containing the following: (i) an assessment of the adequacy of the applicant's evaluation of SAMAs, in terms of completeness, reasonableness of results, and potential for further risk reductions, (ii) identification of any additional SAMAs which should be considered further, and (iii) independent estimates of risk reduction and costs for selected SAMAs, as appropriate. Recent SAMA evaluations, documented in the latest available supplements to NUREG-1437, shall be used as a template for the TER. The TER should be in the format for the appropriate SAMA appendix (E) of the EIS.
- C. At the completion of Task 2, submit a technical letter report, draft and final as appropriate, that contains the audit plan and the "needs list" following the style and format of an NRC audit plan available on the NRC Public Web site for ADAMS at ML100540281.

### Technical Reporting Requirements (Continued)

- D. At the completion of Task 3, submit a technical letter report, draft and final as appropriate, that contains a summary of the activities performed and a summary of significant highlights, observations, insights, and findings. Include a copy of any documents, slides, or other materials obtained on the trip, unless the staff indicates that they already have these materials. As appropriate, describe possible resolution of the findings/observations, noting disposition responsibility (if appropriate) of the items presented and reviewed. Also include the list of RAIs and any significant lessons learned during the audit.
- E. At the completion of Task 4, submit a technical letter report that contains any proposed "follow-up" RAIs. For acceptable RAI responses, update the technical evaluation report prepared under Item 2 above.
- F. At the completion of Task 5, submit the updated TER, draft and final as appropriate, that contains all of the work performed to date to include input to Chapter 5 of the DSEIS.
- G. At the completion of Task 6 and 7, submit a technical letter report that contains the results of the evaluation of the NRC management, OGC and public comments needed to be addressed.
- H. At the completion of Task 8, submit the updated TER, draft and final as appropriate, that contains the resolution of NRC management, OGC and public comments which may have changed the previous TER.

### Monthly Letter Status Reporting (MLSR) Requirements

MLSRs will be prepared in accordance with the base EWA. The MLSRs must contain a License Fee Recovery Reporting Section which lists the TAC numbers for each plant and the associated costs against those TAC numbers for the reporting period.

A milestone schedule chart will be developed and included in the MLSR and updated accordingly every month.

#### 8. PERIOD OF PERFORMANCE

The period of performance of this project is July 25, 2016 through July 23, 2018.

#### 9. CONTRACTING OFFICER'S REPRESENTATIVE

Name: Bernard L. Grenier  
Agency: U.S. Nuclear Regulatory Commission  
Office: Nuclear Reactor Regulation  
Mail Stop: O-10-D-22  
Washington, DC 20555-0001  
E-Mail: Bernard.Grenier@nrc.gov  
Phone: (301) 415-2726

#### 10. MATERIALS REQUIRED

N/A

11. NRC-FURNISHED PROPERTY/MATERIALS

Two identical CDs of the WF3 License Renewal application will be provided to the Principal Investigator upon award of the task order agreement.

Any additional relevant plant specific documentation, including the IPE and IPEEE submittals and staff evaluation reports, will be provided to the PI within two weeks of the of the time-frame needed to perform the work.

**NOTE: Some of these documents contain proprietary information and must be safeguarded against unauthorized disclosure. After completion of work, the documents should either be destroyed or returned to NRC. If they are destroyed, please confirm this in an E-mail to the Project Officer and include the date and manner in which the documents were destroyed.**

12. RESEARCH QUALITY

N/A

13. STANDARDS FOR CONTRACTORS WHO PREPARE NUREG-SERIES MANUSCRIPTS

N/A

14. OTHER CONSIDERATIONS

Assumptions and Understandings

It is understood that the level of effort for each Task, as appropriate, contains sufficient effort to conduct telephone conference calls with the NRC Project Officer. Such phone calls, for example, might be arranged by the NRC WF3 PM with the NRC COR to discuss the RAIs and to reach an understanding with the applicant. Comments might be provided to PNNL such that the RAI may have to be resubmitted by PNNL. (Note: In some cases, based on the additional information obtained from the applicant on the conference call, the RAI may not need to be issued.)

It is understood that the Principal Investigator will perform a quality assurance check on all products before submittal to the COR.

It is understood that PNNL will ensure that the RAIs are within the scope of NUREG-1555 and the guidance provided below in this SOW.

It is understood that any independent calculations needed to be performed in Task 1 to address the impact of key issues raised in the review will be selective and limited.

As for the audit, it is assumed that it will reduce the number of RAIs and follow-up RAIs typically written on prior applications.

### Assumptions and Understandings (Continued)

The level of effort assumption for Task 3 is based on two people traveling and will consist of 12 hours for preparation and travel to the site, 60 hours to participate in the audit and return travel and 28 hours for documentation.

As for Task 4, review of RAI responses, it is understood that the responses will not be received all at once but intermittently. The level of effort for Task 5 assumes there will be about 60 RAI responses to be addressed and it will take, on the average, a half hour to address an RAI response including updating documentation.

The level of effort for Task 6 assumes that there are no more than eight comments to be addressed from NRC management and staff from the Office of General Council and it will take three hours, on the average, to address each including documentation.

The level of effort for Task 7 assumes that there are no more than eight public comments to be addressed and it will take three and a half hours, on the average, to address each including documentation.

It is assumed that PNNL will provide lap tops to the analyst for use at the audits. It is also assumed that PNNL will not need to purchase any equipment or supplies for this work.

### Guidance for Preparing Requests for Additional Information (RAIs)

Additional information necessary to resolve open or unresolved items identified during the review of the information associated with the LAR needs to be requested in a manner that is unambiguous, has an adequate basis, and is necessary for the safety review. RAIs should be developed using the following guidance:

1. An RAI should include the appropriate basis for requesting the information. The basis should explain why the information is needed, including how it will be used to help make a reasonable assurance finding.
2. Judgmental language should be avoided.
  - a. Questions should not make adequacy determinations.
  - b. Words like "unacceptable" or "deficient" and "deviation" should be avoided. Likewise, avoid using phrases like "*the staff will require*" since it is premature to require anything when asking questions.
3. Questions should be focused, not open-ended.
  - a. The RAI should be in the form of a question or an imperative to provide what is needed to complete the review. When the reviewer needs specific information or the underlying issue may not be apparent, the RAI should clearly identify the information requested and/or the underlying issue.
  - b. "If ... then" questions (questions that could lead to follow-on questions) should provide both parts of the question.

## Guidance for Preparing Requests for Additional Information (RAIs) (Continued)

4. For follow-up RAIs, reference the original RAI, the date of the letter in which the licensee responded to the RAI, and the ADAMS Accession Number of the letter.
5. To ensure that the response appropriately addresses the RAI, the licensee may submit a draft response (which the NRC docket in ADAMS) and may request a follow-up teleconference and/or meeting.

## References

The following provides the guidance documents and related information for the preparation and review of the SAMA.

- NUREG-1555, Supplement 1, "Environmental Standard Review Plan" Section 5.2 Severe Accident Mitigation Alternatives NUREG/BR-0184, "Regulatory Analysis Technical Evaluation Handbook"
- NUREG/BR-0058, "Regulatory Analysis Guidelines of the USNRC"
- NUREG 1437, "Generic Environmental Impact Statement for License Renewal of Nuclear Plants"
- NEI 05-01, SAMA Guidance Document
- Regulatory Guide 1.174, "An Approach for Using PRA in Risk-Informed Decisions on Plant-Specific Changes to the Licensing Basis"
- Palla, Robert, "Perspectives on Severe Accident Mitigation Alternatives for US Plant License Renewal"
- NUREG-1560, "Individual Plant Examination Program: Perspectives on Reactor Safety and Plant Performance," Executive Summary
- NUREG-1742, "Perspectives Gained from the Individual Plant Examination of External Events (IPEEE) Program," Summary
- SECY-89-017, "Mark I Containment Performance Improvement Program"  
NEI 91-04, Revision 1, "Severe Accident Issue Closure Guidelines," Section 5 (Severe Accident Management Closure)

## Access to Non-NRC Facilities/Equipment

N/A

## Applicable Publications

N/A

## Controls over document handling and non-disclosure of materials

N/A