



August 23, 2016

NRC 2016-0038  
TS 5.5.13  
10 CFR 50.71(e)

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2  
Dockets 50-266 and 50-301  
License Nos. DPR-24 and DPR-27

Technical Specification Bases Change Summary

In accordance with the requirements of Technical Specification (TS) 5.5.13 and 10 CFR 50.71(e), NextEra Energy Point Beach, LLC (NextEra) is submitting a summary of changes made to the Point Beach Nuclear Plant TS Bases without prior NRC approval.

The enclosure contains the TS Bases change summary for the period January 1, 2015, through December 31, 2015. NextEra previously submitted the TS Bases change summary for January 1, 2014, through December 31, 2014, on August 11, 2015 (ML15223B291).

This letter contains no new commitments and no revisions to existing commitments.

If you have any questions or require additional information, please contact me at (920) 755-7599.

Sincerely,

NextEra Energy Point Beach, LLC

A handwritten signature in blue ink, appearing to read "Bryan Woyak".

Bryan Woyak  
Licensing Manager

Enclosure

cc: Administrator, Region III, USNRC  
Project Manager, Point Beach Nuclear Plant, USNRC  
Resident Inspector, Point Beach Nuclear Plant, USNRC

## ENCLOSURE

### NEXTERA ENERGY POINT BEACH, LLC POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

#### TECHNICAL SPECIFICATION (TS) BASES CHANGE SUMMARY FOR 2015

<u>Affected Section</u>	<u>Date of Change</u>	<u>Affected Page(s)</u>	<u>Summary</u>
3.0	4/23/15	B 3.0-5, 6, 7, -8, -9, -10, 14	Revises LCO 3.0.3 and LCO 3.0.4, and replaces reference to Regulatory Guide 1.182 with reference to Regulatory Guide 1.160.
3.7.4	07/22/15	B 3.7.4-1, -2, -3	Revised the Bases to clarify the atmospheric dump valves' (ADV) operability and functionality requirements. The ADVs have an operability requirement to be able to be locally opened and closed through their full range using the valve operator handwheel, and a functionality requirement to be capable of remote operation from the Control Room. Remote operation is credited in the Steam Generator Tube Rupture analysis. Surveillance Requirement 3.7.4.1 performs the local operation surveillance. Remote operation is tested by ASME quarterly inservice test required by 10 CFR 50.55a.
3.8.1	5/14/15	B 3.8.1-5, -6, -26, -27	Revised emergency diesel generator G01 and G02 room exhaust fan and fire damper requirements in conjunction with supporting calculation and procedure changes. Clarified two line items in Table B 3.8.1-1 to align with TS Action Statements A.1 and A.2 for Condition A, and the LCO Section for Condition D.
3.8.1	11/20/15	3.8.1-19, -25	Removed extraneous verbiage regarding motor terminal frequency and added reference to calculation 2005-0007, PBNP Electrical System Transient Analysis.