



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

August 26, 2016

Mr. Bryan C. Hanson  
President and Chief Nuclear Officer  
Exelon Nuclear  
Nine Mile Point Nuclear Station, LLC  
4300 Winfield Road  
Warrenville, IL 60555

SUBJECT: R. E. GINNA NUCLEAR POWER PLANT – CORRECTION LETTER TO  
LICENSE AMENDMENT NO. 122 RE: LICENSE AMENDMENT REQUEST TO  
RELOCATE SPECIFIC SURVEILLANCE FREQUENCY REQUIREMENTS TO A  
LICENSEE CONTROLLED PROGRAM – ADOPTION OF TSTF-425,  
REVISION 3 (CAC NO. MF6358)

Dear Mr. Hanson:

On June 28, 2016 (Agencywide Documents Access and Management System Accession No. ML16125A485), the Nuclear Regulatory Commission (NRC) issued Amendment No. 122 to Renewed Facility Operating License No. DPR-18 for Exelon Generation Company, LLC, the licensee for R.E. Ginna Nuclear Power Plant (Ginna). This amendment revised the technical specifications (TSs) for Ginna by relocating specific TS surveillance frequencies to a licensee-controlled program with the adoption of Technical Specification Task Force – 425, Revision 3, “Relocate Surveillance Frequencies to Licensee Control – Risk Informed Technical Specification Task Force Initiative 5b”. Additionally, the change added a new program, the Surveillance Frequency Control Program, to TS Section 5, Administrative Controls.

In reviewing the above information, the NRC staff noted that there was an administrative typographical error on TS page 3.4.6-2 for Amendment No. 122. In particular, Surveillance Requirement 3.4.6.4 includes a note that states, “Not required to performed until 12 years after entering MODE 4”, but it should state, “Not required to be performed until 12 hours after entering MODE 4”. The correction to TS page 3.4.6-2 is provided and should be replaced with the enclosed TS page 3.4.6.2.

These administrative typographical errors do not affect the staff’s overall conclusions associated with approval of Amendment No. 122. The changes are within the scope of the application as originally noticed in the *Federal Register* on October 13, 2015 (80 FR 61482). We regret any inconvenience the error may have caused.

B. Hanson

- 2 -

If there are any questions regarding this matter, please contact me at 301-415-3629.

Sincerely,

A handwritten signature in black ink, consisting of a large, stylized 'D' followed by a series of loops and a long horizontal stroke extending to the right.

Diane Render, Project Manager  
Plant Licensing Branch I-1  
Division of Operator Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket No. 50-244

Enclosure:  
As stated

cc w/encl: Distribution via Listserv

CONDITION	REQUIRED ACTION	COMPLETION TIME
B. One RHR loop inoperable.  <u>AND</u>  Two RCS loops inoperable.	----- - NOTE - Required Action B.1 is not applicable if all RCS and RHR loops are inoperable and Condition C is entered. -----	
	B.1 Be in MODE 5.	24 hours
C. All RCS and RHR loops inoperable.  <u>OR</u>  No RCS or RHR loop in operation.	C.1 Suspend operations that would cause introduction of coolant into the RCS with boron concentration less than required to meet the SDM of LCO 3.1.1.	Immediately
	<u>AND</u>  C.2 Initiate action to restore one loop to OPERABLE status and operation.	Immediately

#### SURVEILLANCEREQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.4.6.1	Verify one RHR or RCS loop is in operation.	In accordance with the Surveillance Frequency Control Program
SR 3.4.6.2	Verify SG secondary side water level is $\geq 16\%$ for each required RCS loop.	In accordance with the Surveillance Frequency Control Program
SR 3.4.6.3	Verify correct breaker alignment and indicated power are available to the required pump that is not in operation.	In accordance with the Surveillance Frequency Control Program
SR 3.4.6.4	----- -NOTE- ----- Not required to be performed until 12 hours after entering MODE 4. ----- Verify required RHR loop locations susceptible to gas accumulation are sufficiently filled with water.	In accordance with the Surveillance Frequency Control Program

B. Hanson

- 2 -

If there are any questions regarding this matter, please contact me at 301-415-3629.

Sincerely,

**/RA/**

Diane Render, Project Manager  
Plant Licensing Branch I-1  
Division of Operator Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket No. 50-244

Enclosure:  
As stated

cc w/encl: Distribution via Listserv

**DISTRIBUTION:**

PUBLIC

RidsNrrDorLPL1-1

RidsRgn1MailCenter

RidsOGCMailCenter

RidsNrrLAKGoldstein

LPL1-1 R/F

RidsNrrPMGinna

**ADAMS Accession No.: ML16236A096**

OFFICE	LPL1-1/PM	LPL1-1/LA	RPB1/BC	LPL1-1/PM
NAME	DRender	KGoldstein	TTate	DRender
DATE	08/18/2016	08/23/16	08/25/2016	08/26/2016

**OFFICIAL RECORD COPY**