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UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

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RES SEMINAR:

WASH-1400 AND THE ORIGINS OF  
PRA IN THE NUCLEAR INDUSTRY

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MONDAY,

NOVEMBER 9, 2015

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ROCKVILLE, MARYLAND

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The Seminar occurred in the Auditorium at  
the Nuclear Regulatory Commission, Two White Flint  
North, 11545 Rockville Pike, at 9:30 a.m., Stephen G.  
Burns, Chairman, presiding.

PRESENT:

MICHAEL WEBER, Director, Office of Nuclear

Regulatory Research

ROBERT JAY BUDNITZ, Lawrence Berkeley National

Laboratory, University of California

THOMAS WELLOCK, NRC Historian

1 ALSO PRESENT:

2 TERRY BROCK, Office of Nuclear Regulatory Research

3 JAMES CHEN, Office of Nuclear Regulatory Research

4 GENE EAGLE, Office of New Reactors

5 DEREK HALVERSON, Digital Instrumentation and

6 Controls

7 BARBARA HAYES, Office of New Reactors

8 JOHN LANE, Office of Nuclear Regulatory Research

9 JEFF MITMAN, Office of Nuclear Reactor Regulation

10 PAUL REBSTOCK, Office of Nuclear Regulatory Research

11 NATHAN SIU, Office of Nuclear Regulatory Research

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T-A-B-L-E O-F C-O-N-T-E-N-T-S

PAGE

Opening remarks

Mike Weber . . . . . 4

Origins of Reactor PRA

Thom Wellock . . . . . 8

Performance, Reception, and Consequences of

WASH-1400

Robert J. Budnitz . . . . . 39

Question and Answer Period . . . . . 68

## P-R-O-C-E-E-D-I-N-G-S

1  
2 PARTICIPANT: Good morning and welcome to  
3 our seminar on the WASH-1400 study and the origins of  
4 PRA in the nuclear industry. Before we get started,  
5 there are a few housekeeping items we need to go over.

6 First, this session will be recorded, so  
7 we ask that you please turn off or silence your  
8 electronic devices and please minimize side  
9 conversations.

10 Please also be aware that the recorded  
11 contents of the session including any questions posted  
12 by the audience members will be preserved in  
13 accordance with NRC's record management program and  
14 moreover, subject to FOIA disclosures.

15 Please refrain from including any  
16 sensitive information, for example SUNSI, in any  
17 comments or questions. For folks on the webinar,  
18 please submit your questions and we will be reading  
19 them during the question and answer session.

20 I will now leave you with the Director of  
21 the Office of Nuclear Regulatory Research, Mike Weber.  
22 Thank you.

23 MR. WEBER: Well, good morning. It's  
24 great to see so many folks out here for our WASH-1400  
25 seminar. Welcome to November. If you have not yet

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1 participated, you have a whole month of opportunities  
2 to practice active knowledge management as we work to  
3 accomplish the mission that the Congress set before  
4 us.

5 PRA, Probabilistic Risk Assessment.  
6 Everyone in this room should be familiar with what PRA  
7 is all about. Many of you deal with risk assessment  
8 as part of your everyday jobs, at least we hope so in  
9 a risk informed, performance based regulatory  
10 approach.

11 The NRC has a policy statement on the use  
12 of PRA. We have standards, we've got guidance, we've  
13 got methods, models, tools, and data. We have a host  
14 of PRA technical experts on our staff, thank goodness.

15 PRA today plays a major role in NRC's  
16 regulatory process and in many of the initiatives that  
17 improve the Agency's effectiveness as we work to  
18 accomplish our mission.

19 Can you imagine an NRC without PRA? Even  
20 before the NRC was created, government, industry, and  
21 academic visionaries thought it would be useful to  
22 have a new quantitative, probabilistic representation  
23 of the risk, but they didn't know how and whether it  
24 could be done.

25 It took the concerted efforts of Norm

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1 Rasmussen at MIT, Saul Levine at the Atomic Energy  
2 Commission, and others and the NRC staff, ultimately  
3 the Reactor Safety Study Team to produce the document  
4 that we refer to today as WASH-1400 or NUREG-75-14 I  
5 believe.

6 NRC and team worked to develop this  
7 probabilistic assessment and it showed not only that  
8 PRA was possible but it also was capable of providing  
9 new, important, and actionable insights that could  
10 benefit reactor safety.

11 WASH-1400 was published in October 1975,  
12 40 years ago. And the effort was begun in 1972 before  
13 the NRC was even created by, at that time, the Atomic  
14 Energy Commission.

15 But why did the Atomic Energy Commission  
16 undertake this effort? What prompted the idea? What  
17 did the AEC hope to accomplish by performing a PRA?  
18 What were the goals of WASH-1400? How was the study  
19 conducted and using what information?

20 What were the major challenges and how did  
21 they get overcome in order to complete WASH-1400? How  
22 were the results of this first-of-a-kind study  
23 received? The questions are numerable.

24 This morning, we are fortunate to hear  
25 presentations from two experts, two distinguished and

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1 entertaining speakers which I'm sure they will not let  
2 us down. Dr. Thom Wellock who's NRC's historian is in  
3 the process of writing a paper on the origins of risk  
4 assessment and WASH-1400.

5 Thom will begin by focusing on the origins  
6 of reactor PRA which can be traced back to the 1940s,  
7 and carry through to the beginning of the reactor  
8 safety study.

9 And at that point, Dr. Robert J. Budnitz  
10 will pick it up. Bob is a member of the scientific  
11 staff at the University of California Lawrence  
12 Berkeley Laboratory and the former director of the  
13 Office of Nuclear Regulatory Research at the NRC.

14 Bob also was a member of the Risk  
15 Assessment Review Group which was chaired by Hal Lewis  
16 and is affectionately referred to as "The Lewis  
17 Committee." Bob will pick up the story in the early  
18 years of the study and carry it through to the early  
19 1980s addressing the performance, the reception, and  
20 the consequences of the study.

21 I think you'll find their talks  
22 fascinating and informative, thought provoking and  
23 very relevant to understanding how the NRC works today  
24 and what practices we have employed.

25 Please join me in welcoming Thom Wellock

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1 and Bob Budnitz.

2 DR. WELLOCK: How do I sound? Loud  
3 enough?

4 PARTICIPANT: No.

5 DR. WELLOCK: No? How's this, better?  
6 Still not? Higher? How about now? Okay. All right.  
7 When I first started working on this I talked to  
8 Nathan about this topic and he looked at what I had  
9 written and he said you're focusing too much on  
10 probabilities and not enough on the development of  
11 consequence studies and the like.

12 And I had to kind of address that. And  
13 you can see in my --

14 DR. BUDNITZ: It's not loud enough.

15 DR. WELLOCK: It's not loud enough? Is  
16 that --

17 MODERATOR: Loud enough?

18 DR. WELLOCK: Is it?

19 DR. BUDNITZ: You're fine they said.

20 DR. WELLOCK: Okay. You know, he wanted  
21 me to talk more about the development and study of  
22 consequence as opposed to probabilities. Why did I  
23 focus so much on the "P" in probabilistic risk  
24 assessment in my historical work?

25 And I wanted to say up front that's

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1 largely what, the P is what led the development of the  
2 history, the emphasis that finally leads to the  
3 launching of WASH-1400.

4 In looking at this, consequences,  
5 probabilities, from an early period in time, right in  
6 the late 1940s the Atomic Energy Commission and people  
7 who were working on production reactors were pretty  
8 confident that they could get if not a ball park  
9 estimate of consequences, at least something that was  
10 in the same county as far as what was realistic.

11 Probabilities, they didn't feel like they  
12 were even in the same solar system as far as realistic  
13 estimates go. And so much of the hunt to try to  
14 develop this, a model really focused on probabilities  
15 over time, over the first 20 years or so, that was  
16 considered the major challenge that went on.

17 So, next slide, please. When I came to  
18 the NRC, I've only been here five years, didn't know  
19 much about this subject at all of course. And I took  
20 that class on reactor safety that a lot of people take  
21 which uses the NUREG perspectives on reactor safety,  
22 NUREG-CR 6052 or whatever it's called.

23 And I can remember learning basically a  
24 few things about the early history of reactor safety.  
25 A deterministic design was the dominate preferred

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1 approach, that fault tree methodology had largely  
2 emerged borrowed from aerospace industry, and also  
3 that WASH-1400 was really launched basically at  
4 request of Congress to the AEC, that the AEC was kind  
5 of a passive recipient of the idea of launching a risk  
6 assessment.

7 So my research kind of found -- these are  
8 not all wrong but I do want to modify them in a  
9 certain way. Next slide, please.

10 As I note here, it's what we see is that  
11 determinism certainly was there from the very  
12 beginning but the desire to develop some sort of  
13 probabilistic model really dates back to the late  
14 1940s and basically a long-standing a frustration that  
15 they couldn't do it.

16 And so there were efforts in the 1950s and  
17 onward trying to come up with some sort of model that  
18 could help solve some of the problems that had  
19 developed with determinism that it couldn't address,  
20 questions that couldn't be dealt with.

21 I was also very surprised to find how much  
22 work had been done in the nuclear industry, especially  
23 in the 1960s that really was outside of the aerospace  
24 industry, development of decision trees and fault  
25 trees, event trees that really I didn't know about and

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1 was not discussed in the history.

2 And finally, in many ways the AEC had  
3 launched this study even before Congress requested it,  
4 largely because they had regulatory, technical, and  
5 really political reasons that all kind of came  
6 together in the early 1970s that convinced them  
7 despite their skepticism, that this is something that  
8 they needed to try.

9 Okay, so I'll start early on. Next slide,  
10 please. Seems like everything I do these days takes  
11 me back to Hanford in the late 1940s. Every time I do  
12 research I wind up back in the wind swept plains where  
13 I used to live in eastern Washington and Hanford.

14 Safety approach. From 1940s, the basic  
15 idea to keep a reactor safe was isolation. You can  
16 see it in this photo, the wide open plains. The idea  
17 that these reactors would be safe for the public by  
18 isolation, miles and miles of nothing stretching out  
19 endlessly.

20 And so the Hanford reservation was huge,  
21 right? And so through the 1940s that seemed to work  
22 well. By the late 1940s however the AEC had been  
23 formed in 1947. A committee called the Reactor  
24 Safeguard Committee was created which was really the  
25 forerunner of the Advisory Committee of Reactor

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1 Safeguard, the main changes in 1953.

2 The reactor safeguard committee starts  
3 reviewing reactors throughout the AEC system. There's  
4 ones being established now in other locations.  
5 Argonne National Lab wants to create a test facility  
6 and there's debates about whether to put it in  
7 Chicago, Chicago, or somewhere out in the middle of  
8 nowhere, Idaho.

9 Brookhaven is, you know, going to build a  
10 reactor. So there's lots of reactor questions that  
11 are emerging, safety questions that have to be  
12 answered. And the Reactor Safeguard Committee is  
13 formed.

14 They look around and they look at Hanford  
15 reactors and they scare them. The reactors at Hanford  
16 seem to be getting more dangerous over time. They  
17 were developing safety problems that hadn't been  
18 anticipated, the graphite was expanding causing  
19 potential problems for scrams.

20 And so they find very little inherent  
21 safety in Hanford reactors. And at the same time they  
22 start developing a philosophy of safety which today we  
23 call, of course, defense in depth.

24 But you can see elements that kind of just  
25 lay out the idea of layers of defense even in their

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1 descriptions in the late 1940s, ideas of, you know,  
2 inherent physics in the reactor, barriers, and of  
3 course in the case of Hanford, isolation.

4 They felt that these things were necessary  
5 because the reactors themselves seemed very unstable  
6 and potentially could explode. Okay, next slide,  
7 please.

8 The person who leads the Reactor Safeguard  
9 Committee is Edward Teller. They take a very  
10 conservative approach to reactor safety in this period  
11 and, next slide please. This is basically how they  
12 wanted safety to be pursued at a reactor like Hanford  
13 which was considered the least safe in the AEC  
14 arsenal.

15 Other reactors, they thought, had more  
16 safety characteristics. But basically the exclusion  
17 area of a reactor, exclusion area, not low-population  
18 zone, exclusion area, that distance was determined by  
19 point zero one times the square root of the power  
20 which if you had a 3,000 megawatt thermal reactor  
21 would be about 17 miles of just nobody, nothing.

22 You couldn't have anything going on in  
23 that 17 miles. So this was a very conservative  
24 approach of exclusion. Now that created problems at  
25 Hanford. Next slide, please.

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1           They started taking this formula and  
2           applying it to the reactors. You can see the location  
3           of the reactors, these squares. And you can see these  
4           circles. That's applying the formula. This is 1951.  
5           They started applying the formula to the Hanford  
6           reactors.

7           This stair step line here is the borders  
8           of Hanford. So obviously they had a problem. The  
9           formula didn't work for Hanford. They were going to  
10          have to find some other means of safety.

11          And the Reactor Safeguard Committee starts  
12          to pressure the contractor at Hanford General  
13          Electric. By the way, DuPont designed the reactors  
14          during World War II and GE takes over after World War  
15          II is over as the main contractor.

16          And they start pressuring GE to find some  
17          way to get back to that happy place that they once  
18          were where they had really kind of assurance of  
19          safety. They kept, you know, their memos say please  
20          make the potential for sabotage impossible.

21          You know, please come up with a fool proof  
22          safety device. They use the word fool proof safety  
23          device to ensure that these reactors are going to be  
24          safe.

25          GE kind of patiently tries to explain you

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1 can't really expect that to happen. But GE is under  
2 pressure from the Safeguard Committee to find some way  
3 of making these reactors which were vital in the  
4 middle of the Cold War, you're not going to shut them  
5 down, to keep operating and achieve some assurance of  
6 safety.

7 And so next slide, please. I was going  
8 through a Department of Energy database one time and  
9 found this memo that had the Evaluation of Probability  
10 of Disaster. I love the way they were so honest back  
11 then. They used words like disaster and catastrophe  
12 and explosion at random. You know, it just didn't  
13 bother them.

14 So the Evaluation of Probability of  
15 Disaster, 1953. And this memo which was submitted by  
16 the director of their statistics division came up with  
17 a proposal that they thought would help make things  
18 better, or at least reassure the Reactor Safeguards  
19 Committee that they would achieve some level of  
20 assurance other than isolation, some sort of  
21 deterministic method to get to safety.

22 And he wrote in a memo that the  
23 probability of a disaster, you know, could be studied  
24 through what he called accident chains. A disaster,  
25 they reason, was a culmination of small malfunctions

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1 and mistakes, as he put it.

2 Well, there had been no disasters. There  
3 had been incidents which in the absence of mechanical  
4 safety devices, and/or the alertness of other  
5 personnel, could have led to disasters.

6 A disaster will consist of a chain of  
7 events. It may be possible to evaluate more  
8 specifically the individual probabilities in the chain  
9 and then amalgamate these results to obtain the  
10 probability desired.

11 So all went well, right, and everything  
12 just worked out fine and they came up with a number,  
13 right? Well, of course they didn't. Eight months  
14 later they come back and they say never mind. It's  
15 too hard. We can't do this. And they listed a number  
16 of problems.

17 First they said it was almost impossible  
18 to imagine all the paths to failure. They also, the  
19 data that they had, the failure data that they had in  
20 their records just didn't, you know, wasn't in a  
21 suitable form to come up with any kind of probability  
22 estimate.

23 And the other problem was expertise. The  
24 statistic people didn't know the reactors and the  
25 reactor people didn't know statistics. So they

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1 couldn't get there.

2           Now keep in mind, GE is, you know, they're  
3 an electric company. Electrical engineering is one of  
4 the main sources of reliability engineering and  
5 probabilistic work.

6           So they don't give up. For the next ten  
7 years or so they work on developing better  
8 understanding, trying to work on, in smaller chunks  
9 than some sort of big, grand figure of merit, some  
10 big, large number, top line event.

11           They decide to work on probabilities for  
12 components and systems and work their way up in the  
13 hopes that if they do this over a period of time,  
14 eventually they could put this all together.

15           And so over that time you see them do an  
16 incredible amount of work. I mean, I wandered into  
17 this database and I didn't get out for, like, three  
18 weeks looking at all this information that they had.

19           So they continue to work on it. GE works,  
20 plugs away at this. But in 1964, one of their staff  
21 finally admits considerable effort has been expended  
22 over the past ten years trying to develop a failure  
23 model which would make use of minor incident statics  
24 which would, through appropriate combinations,  
25 culminate in a major type incident. These studies did

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1 not prove successful.

2 Next slide, please. So that failure, I  
3 mean, they do continue working on reliability and  
4 trying to develop the pieces of a probabilistic model.  
5 But ultimately by the early 1960s, they're not going  
6 to do it. They're going to need help elsewhere which  
7 I'll talk about in a second here.

8 And I do want to point out one other  
9 thing. I think what I also understood about this is  
10 that the Hanford experience is unique. Unlike the  
11 other reactor sites that the AEC had, Hanford as I  
12 noted had the least stable reactors and therefore the  
13 ones of most concern, the ones that really required  
14 very active shutdown systems, very fast acting.

15 And so they had three scram systems. They  
16 had systems to ensure that the pile stayed wet and  
17 didn't, you know, go through a recriticality accident.  
18 And all of this required a focus on reliability  
19 performance and probability statistics that they could  
20 eventually use and put together.

21 Other reactor locations didn't really  
22 pursue this because the ACRS wasn't beating on them  
23 every day saying how are you making these reactors  
24 safer because they were seen as being inherently  
25 safer.

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1           So it's kind of interesting because GE, of  
2           course, goes on to build civilian nuclear power  
3           plants. DuPont does not, and they're managing the  
4           Savannah River plant. And so GE carries this attitude  
5           of probabilistic approaches into their civilian era in  
6           the 1960s.

7           In 1967 you can see GE advocating both to  
8           the AEC and to Congress that probabilistic methods  
9           need to be pursued with greater vigor and that they  
10          have a great deal of frustration in dealing with a  
11          kind of deterministic safety approach.

12          So this is something that they brought out  
13          of their experience at Hanford and tried to, they  
14          wanted to apply in the 1960s in greater, you know,  
15          with greater vigor to various engineering problems  
16          dealing with reactor safety.

17          Next slide. Okay. As I said, GE needs  
18          help, and they're going to have to look around to find  
19          it. They're not going to develop this, it's going to  
20          come elsewhere. So, trees. Next slide, please.

21          Decision trees, they really start to  
22          develop in the late 1950s. This is just a decision  
23          tree that was developed in 1959 in an article that was  
24          considered kind of, you know, kind of a founding  
25          article along these lines relating to biological

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1 patterns. Next slide, please.

2 That leads to other developments. This is  
3 one. That is in a business journal and it is about  
4 marketing strategies, whether to test the market or  
5 not to test the market. Sticking in probabilities on  
6 each branch of the tree and developing outwards.

7 Now, so this is in the water. This is  
8 beginning to develop. More to the point for reactors,  
9 next slide please, Bell Labs Fault Trees, 1962. They  
10 developed them for intercontinental ballistic missile  
11 development, the Minute Man Missile.

12 And the first repor that comes out is in  
13 1962. And here you can see them explaining their  
14 concept through an explosion in a hot water heater.  
15 That's the image on the left. And on the right is the  
16 fault tree for that failure. This is the first,  
17 basically, reference I see in the public literature  
18 because of course, Minute Man, there's lots of still  
19 classified material.

20 This is, in the public literature this is  
21 the first time fault trees really kind of appear is in  
22 1962. So the aerospace industry jumps into this with  
23 vigor, and this becomes a major component in improving  
24 the reliability and performance of minute man  
25 missiles, what Bell Labs develops in '62. Next slide,

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1 please.

2 And this one is from a, this fault tree is  
3 from a 1965 conference that's organized by Boeing.  
4 Boeing starts to take these ideas and apply it into,  
5 like, the 747 development. So fault trees are clearly  
6 something that develops out of the aerospace, airlines  
7 industry.

8 Nuclear however begins to take a very  
9 strong interest around 1965 and moving forward in  
10 trees in general, decision trees, fault trees. Next  
11 slide, please.

12 This one is one that was developed for the  
13 snap reactor which was a satellite reactor, the SNAP-  
14 10A. And this is 1965. As you can see, it branches  
15 out showing the possibility of failure of the  
16 satellite returning to orbit, whether it would burn up  
17 and then assigns odds. This is very, you know,  
18 obviously very rudimentary early on. Next slide.

19 Atomics International takes an idea of  
20 event sequencing and they apply it. This is the first  
21 model that I see that's actually applied to a civilian  
22 reactor accident. And this is also in 1965.

23 By the way, I know you can't see the  
24 little lines here but they do provide actual failure  
25 estimates here. Usually they're in the range of 10 to

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1 the minus 10, 10 to the minus 11, in that area. So  
2 these early estimates were optimistic, obviously.  
3 Next slide.

4 GE, remember GE? They get involved very  
5 early in developing fault trees. This one is from a  
6 hazard summary report, 1967. And so they're answering  
7 questions submitted by the AEC. And obviously this is  
8 again a very simple one. But they're pushing the idea  
9 of using trees to solve engineering problems.

10 Next one. Then they apply it to seismic  
11 questions. This one they contracted with Holmes and  
12 Narver to develop. Next one. And this one is for  
13 fuel failure. So GE, by the end of the 1960s is  
14 heavily involved in using fault trees to analyze  
15 specific problems. Next slide.

16 The one on the left is Battelle Northwest,  
17 the one on the right, Westinghouse. For some reason  
18 they just didn't want to use fault tree nomenclature.  
19 I don't know why. But nonetheless, there's a great  
20 deal of interest in the nuclear industry in developing  
21 this approach, using it and applying it to specific  
22 problems.

23 Oh yes, next slide. And I have to show a  
24 photo of John Garrick because John Garrick was, in  
25 1967 he completes his PhD dissertation which develops

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1 a fairly sophisticated fault tree approach for that  
2 time.

3 He develops one of the first codes, the  
4 SAFTE code, S-A-F-T-E, which was used both I believe  
5 in Idaho National Labs, but they also used it at  
6 Hanford to look at specific problems. Next slide.

7 This is actually from his dissertation.  
8 So clearly the state of the art is beginning to move  
9 forward, that you're getting developing methodologies  
10 that GE never really had in the 1950s are now coming  
11 along in the 1960s. And one more slide on this.

12 I can't leave out the British. The  
13 British take a strong interest in event trees. And  
14 this is a 1969 publication. And a guy named Michael  
15 Pew had developed these ideas for British regulation.

16 And certainly the Rasmussen reports  
17 borrowed some of these ideas from the British. So  
18 naturally with all this work, nuclear regulators in  
19 the Atomic Energy Commission love this approach,  
20 right? They just do. I mean, it's obvious.

21 Why would you say no to this? Well, they  
22 are probably the most reluctant entity out there when  
23 it comes to accepting the idea of using fault trees  
24 and risk to evaluate quantitative risk for reactors.  
25 Next slide.

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1           Steve Hanauer. Partly I show this photo  
2 just so, I mean, don't you look at this photo and say  
3 my God, I'm glad that 70s fashion sense just went out  
4 of style? I had Steve's glasses back then. So, you  
5 know, I am not picking fun at him.

6           But Steve Hanauer. For those of you who  
7 don't know, Steve Hanauer was one of the, I mean, he  
8 was one of the leading intellectual lights on the  
9 regulatory side in the late 1960s, early 1970s. He  
10 had been on the Advisory Committee for Reactor  
11 Safeguards, PhD from University of Kentucky I believe.

12           And when people talk about Steve they  
13 usually use two words, brilliant and narcolepsy. The  
14 poor guy would fall asleep in the middle of meetings.  
15 Apparently he even fell asleep during his testimony  
16 during ECCS rulemaking hearings.

17           But what was startling about it is he  
18 would wake up in the middle of meetings, you know,  
19 after being asleep for a while, and he would ask the  
20 most trenchant question during the meeting. And so he  
21 was both brilliant and obviously kind of eccentric.

22           And yet Steve had, you know, a very  
23 penetrating intellect. He remained, as well, very  
24 skeptical of risk assessment for quite some time.

25           A British counterpart in 1969, he wrote to

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1 him we the AEC have not yet arrived at the point where  
2 probability analysis techniques give adequate  
3 assurance that failure modes are indeed considered  
4 adequate. That probabilistic models for severe  
5 accidents that correspond to actual failures will  
6 occur as predicted, and that we are also skeptical  
7 that adequate failure rate data are available for  
8 prediction.

9 If you notice, everything in that sentence  
10 talks about probabilities. They were fairly certain,  
11 as I said, that they could do consequences. But  
12 probabilistic work still seemed out there. Why were  
13 regulators so skeptical. Next slide.

14 You have to go back to 1957, WASH-740  
15 which is the first major report done on the estimates  
16 of major consequences resulting from civilian nuclear  
17 power plants. Previous work had been done on  
18 production reactors, but civilian reactors, this is  
19 the first major one. And it predicted, as you  
20 probably note, fairly large consequences.

21 It was a very conservative, worst case  
22 kind of scenario. In this report they, you know,  
23 knowing that they had very large consequences  
24 predicted for the worst accident, WASH-740 tried to  
25 address probabilities.

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1           And they basically confessed that what  
2           they could provide was an engineering estimate, an  
3           expert judgement. In fact, they even admit in the  
4           report that they had talked to some experts who  
5           absolutely refused to give a number because it would  
6           give credence to the whole idea that you could come up  
7           with a number and that ultimately they said, you know,  
8           they said something to the effect that we will likely  
9           never know what the probabilities are of a major  
10          accident. That's in 1957.

11           And with that, I think they hoped that  
12          this whole approach would go away. And it wouldn't,  
13          of course. Next slide.

14           Yes, the 1965 update. In 1964, Frank  
15          Pittman who was in charge of reactor, basically what  
16          would be considered reactor research today, although  
17          it was on the pro-development side not the regulatory  
18          side of the AEC, gets called before Congress.

19           Congress, the Joint Committee of Atomic  
20          Energy, the very powerful joint committee which really  
21          had incredible influence with the Atomic Energy  
22          Commission and really a kind of hammer lock control  
23          over legislation, hearings, over anything having to do  
24          with radiation.

25           They say to him we really hate the 1957

1 report. You know, it just gives us no end of  
2 heartburn. Critics are bringing it up all the time.  
3 Can't you revise this?

4 And I wish Pittman was still alive because  
5 he sounds like a really smart guy. He says, he  
6 basically gently told them that's a bad idea. We  
7 don't have new data. So you're basically just going  
8 to run the same study with bigger reactors and it's  
9 going to be worse.

10 And he warns them so, you know, if you go  
11 off and do another study and it doesn't make it  
12 better, it might make it worse. Chet Hollifield, the  
13 Chairman of the Joint Committee, reasons otherwise.

14 Two months later he says, you know, you  
15 guys have done all this stuff, you put containment  
16 buildings around stuff, it's got to make it better.  
17 Go off and do a study.

18 So the AEC reluctantly goes off and does  
19 the update and they discover, lo and behold, if you  
20 take a worst case accident, it's worse, much worse  
21 because the reactors are bigger.

22 I mean, it was fairly simple. And so the  
23 AEC is stuck with a report they don't want with bad  
24 news. And so they said well, maybe we should go look  
25 at probabilities again.

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1           They contract with a company that they had  
2 actually been funding some small studies on  
3 reliability through Holmes and Narver and Research  
4 Planning Corporation, both out in California.

5           And they asked them could you guys run  
6 some numbers and see if you could come up with a  
7 decent probability estimate for an accident. They  
8 come back and their estimate ranged from 10 to the  
9 minus eighth to 10 to the minus sixteenth, which is a  
10 range that's just mind boggling.

11           You know, it's just, 10 to the minus  
12 sixteenth is 700,000 times longer than the age of the  
13 universe. And so the AEC wisely looked at this and  
14 recognized that probabilities were not going to solve  
15 this problem, this report.

16           And they understood, really they  
17 understood why these numbers are coming out so high.  
18 No one could really estimate what, you know, they  
19 called it the time common mode accidents, the common  
20 cause accidents, but there were a number of technical  
21 problems that were making these numbers too  
22 optimistic.

23           So the AEC basically decides not to  
24 publish the report, to leave it. And they simply  
25 report back to the Joint Committee that our answer to

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1 you is that, you know, we've done enough preliminary  
2 work that we recognize that in some cases the  
3 consequences may be worse.

4 That may be good enough for your purposes  
5 since they were debating renewal of the Price Anderson  
6 Act. That was the point. At least that was the  
7 claimed point of why they were doing this.

8 So after 1965, the AEC had come away from  
9 this with a very bad taste in their mouth that  
10 probabilities were not going to be the answer for what  
11 they were doing. And this was in 1965.

12 So all that development work I showed you  
13 was going on, but the AEC still is very, very  
14 skeptical that this approach is going to yield  
15 anything that looks realistic.

16 So they, you have a strong degree of  
17 regulatory skepticism right up through 1970. Now that  
18 memo that I read you where Hanauer was writing to a  
19 British counterpart was in 1969. A year and a half  
20 later the AEC start down the road to WASH-1400. Why?  
21 Next slide.

22 The AEC is coming under increasing  
23 criticism. Everything I've talked about so far mostly  
24 focuses on technical issues. What's going to move  
25 them off the dime are a number of factors that really

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1 start pushing them to try to come up with a better  
2 answer to the question how dangerous are reactors.

3 And so first you have the anti-nuclear  
4 movement. By the late 1960s, early 1970s the anti-  
5 nuclear movement's gaining steam. There's increasing  
6 opposition to local power plants, there has been a  
7 controversy about low level emissions from power  
8 plants that featured AEC scientist John Gofman and  
9 Arthur Tamplin.

10 They were dissidents who came out critical  
11 of the AEC. And finally there's the ECCS controversy  
12 that's already starting to develop by 1970 and will  
13 result in hearings that are very controversial in  
14 1972.

15 All of these things are making the AEC an  
16 agency that once was immune, more open to public  
17 criticism, that it wasn't paying enough attention to  
18 its regulatory focus as opposed to its promotional  
19 focus on reactors.

20 They're also coming under fire from other  
21 federal agencies, or at least criticism. NEPA is  
22 passed in 1970 and Environmental Policy Act and  
23 environmental impact statements lead the AEC down the  
24 path of having to estimate the impact of reactor  
25 accidents on the environment.

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1           And the EPA wants them to start developing  
2 top event numbers. They refuse to do it for Class 9  
3 accidents, the worst class as it was known then. So  
4 the AEC is having now to answer to other federal  
5 agencies.

6           And then of course new technical problems  
7 begin to emerge. ATWS. 1969, this emerges among the  
8 ACRS and is debated over the next several years. To  
9 the nuclear industry, they thought ATWS was just an  
10 academic exercise.

11           GE goes off and produces an estimate that  
12 says the changes of an accident through ATWS was about  
13 10 to the minus 15. AEC thinks that number is way out  
14 there. But you don't have any kind of resolution to  
15 this.

16           So there's increasing discussion within  
17 the ACRS that the AEC needed to develop greater  
18 ability to develop fault trees and analysis on their  
19 own, independently of the industry.

20           So these things are percolating. None of  
21 this is necessarily going to result in a multi-million  
22 dollar study. We need one other item. Congress.  
23 Next slide.

24           As the Atomic Energy Commission is  
25 increasingly under criticism from anti-nuclear

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1 activists, those activists are also going to gain  
2 allies in Congress.

3 Senator Mike Gravel, a liberal Democrat  
4 from Alaska. Remember what I just said, a liberal  
5 Democrat from Alaska, an anti-Vietnam War proponent,  
6 excuse me, an opponent of the Vietnam War, he was also  
7 in many ways critical of the AEC because they were  
8 doing nuclear testing on the Aleutian Islands for  
9 thermonuclear test devices.

10 And so he was already critical along those  
11 lines. Picking up criticism of atomic energy wasn't  
12 that hard for him. He's very close to the anti-  
13 nuclear movement. And in 1970 he sends a letter to  
14 the AEC and says I would like to see the 1965 WASH-740  
15 update.

16 This is before the age of FOIA, but you  
17 don't easily say no to a senator, even though in this  
18 case he was just a junior senator, freshman actually.  
19 This was his second year in Congress.

20 And so the AEC debates what to do. What  
21 do we do? Do we give it to him? That's not going to  
22 be a lot of fun. And so they say no. But they come  
23 back and they say well, we'll go off and do a new  
24 study, a study that will basically update WASH-740.

25 Now that commitment doesn't necessarily

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1 turn into WASH-1400. Gravel doesn't have a huge  
2 amount of influence. I mean, any kind of study might  
3 have done. But they commit to him in late 1970 and in  
4 early 1971 they split the study.

5 The development side, the promotional side  
6 of the AEC is going to develop a study that's called  
7 WASH-1250 which kind of lays out the safety philosophy  
8 of the AEC. But the major consequence study is going  
9 to be taken over by the regulatory staff.

10 Now the regulatory staff is a pretty small  
11 entity at this time, a few hundred people. They don't  
12 have a lot of expertise. This is going to require  
13 something more. But they do commit in May of 1971 to  
14 a study that will deal with probabilities and  
15 consequences.

16 Total budget, \$200,000. Basically 20  
17 times less than they actually spent which tells you  
18 that whatever they thought this study was going to be,  
19 it probably wasn't the very ambitious study that we  
20 wind up with.

21 But nonetheless, May 1971. As I said,  
22 Gravel is not a major player in the Senate but he has  
23 to be answered. So we need one more item, the Joint  
24 Committee of Atomic Energy. Next slide.

25 Saul Levine. In the summer of 1971, Saul

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1 Levine is on loan to the Joint Committee. And he very  
2 astutely reads their mood. It's not just the AEC  
3 that's under fire by this time. The Joint Committee  
4 itself is beginning to feel vulnerable.

5 The environmental movement had empowered  
6 Congressional committees that looked at the  
7 environment of course, that gave them an ability to  
8 start challenging the turf of the Joint Committee.

9 And so the Joint Committee is also feeling  
10 a little vulnerable that other Congressional  
11 committees may start horning in on their territory,  
12 start holding hearings on radiation questions.

13 And Levine says what you guys need to do  
14 is launch a study. This is just a couple months after  
15 the AEC's already kind of decided they're going to do  
16 one. But Levine gets the Joint Committee interested  
17 in a study that deals with consequences and  
18 probabilities and laying out the safety approach.

19 The idea is they can have a study done,  
20 they could hold hearings. And that would kind of take  
21 the wind out of the sails of any other committee that  
22 was thinking of doing something.

23 And so by the end of 1971 they're very  
24 interested in carrying out a study. And so that gives  
25 impetus not only to the development side study, but it

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1 also gives impetus to the regulatory staff to launch  
2 something in a much bigger way.

3 And next slide. Early 1972, March of 1972  
4 Steve Hanauer brings in Norm Rasmussen to lead the  
5 study. Now there was actually a couple of people that  
6 they had tried to recruit in 1971, people had said no.  
7 That was part of the reason the study kind of lags in  
8 1971, not much goes on.

9 But in March 1972, Rasmussen commits from  
10 MIT. And he and Hanauer basically sit down and kind  
11 of lay out the basic components. There was basically  
12 five areas that they were going to focus on, three  
13 focused on consequences which was considered actually  
14 the easier part of the study to do.

15 But the probabilities, that was the part  
16 that they discussed during their meeting as being the  
17 challenge. Rasmussen told Hanauer there may be  
18 significant lack of precision in the results we  
19 develop.

20 And Hanauer who wrote some of the most  
21 razor sharp memos in the federal government, some of  
22 you may remember Steve Hanauer, after Fukushima there  
23 was a news report, there were news reports about a  
24 memo written back in the early 1970s where an AEC  
25 staffer said we shouldn't license Mark I containments

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1 anymore. That was Steve.

2 So he spoke his mind. And after meeting  
3 with Rasmussen, after he gets the commitment he wrote  
4 down we may have to learn by trying. But the only way  
5 to really see if we could do this basically was to go  
6 off and do it.

7 That for all the work that had been done  
8 elsewhere, there was still questions that weren't  
9 resolved. How do you deal with common cause  
10 accidents, is there enough data out there, all these  
11 kind of questions that were still lingering that  
12 prevented people from getting a real number that they  
13 felt comfortable with.

14 He said do we dare undertake such a study  
15 until we really know how. Are we willing to be told  
16 the task is impossible of achievement with presently  
17 available resources? We want the whole package.  
18 Doing accident consequences without probabilities  
19 would be another WASH-740 with the risk still  
20 unquantified.

21 We might have to settle for that, but we  
22 want to try probabilities. And that basically lays  
23 out the strategy. If they can't get probabilities  
24 that they feel comfortable with, it was going to  
25 basically fall back to a report that was going to say,

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1 you know, we've made some advances. Here's areas that  
2 we need to work on.

3 That was kind of the thinking in 1972.  
4 But I think as Bob will talk about, you know, how the  
5 report develops, I'll leave that to him. By 1972,  
6 Rasmussen and the team get to the point where they  
7 start to feel comfortable that they can actually  
8 develop numbers that can be defended as something  
9 closely realistic without large error bands on either  
10 side.

11 And so next slide, please. So I'm going  
12 to turn this over to Bob. But I just want to leave a  
13 couple of points. It's launched in March '72. What  
14 we can see from the discussion I've just described, by  
15 1972 there were good technical reasons to launch a  
16 study, there were increasingly regulatory questions  
17 that had to be answered such as things like ATWS but  
18 also there was a strong growing political need.

19 They needed an answer to be able to say  
20 that reactor accidents were, you know, incredibly  
21 unlikely in the range of airplane accidents or,  
22 famously later, compared to the risk of meteors.

23 And so in 1973 we have significant  
24 advances in methodology and enough so that the AEC  
25 starts discussing creating an analysis group formed

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1 around the Rasmussen group to be used to kind of, you  
2 know, expand their expertise in this area to be used  
3 for regulatory questions down the road.

4 Finally, I just want to say the part that  
5 really leads to a great deal of political controversy  
6 as you probably know is the Executive Summary. The  
7 Executive Summary in the end, the way it was formed  
8 for the final report is the area where they really try  
9 to compare the risks developed in the study to other  
10 risks.

11 They used natural catastrophes of course,  
12 but they also used airline accidents and the like,  
13 laid out in various graphs and the like.

14 In early 1974, Dixie Lee Ray, final slide,  
15 with her dogs. Dixie Lee Ray goes before Congress and  
16 provides the first estimates out of the report which  
17 were, as you can imagine, you know, the industry loved  
18 them. People who were promoters in nuclear power  
19 loved the numbers.

20 They were very, very unlikely compared to  
21 airline accidents and the like. They seemed to be  
22 very good. In fact, she used a comparison. She said  
23 that the chance of a major accident was basically the  
24 same as drawing a four of a kind in draw poker twice,  
25 which I think also kind of tells you that this kind of

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1 points to where the report's going to be  
2 controversial, kind of care in comparing numbers that  
3 have, you know, most people think have a lot of  
4 certainty in them compared to these numbers that are  
5 coming out of a brand new report with uncertainty in  
6 them is going to become a major point of political  
7 contention down the road and is going to lead to a lot  
8 of the questioning that creates problems for the  
9 study.

10 So there's a combination of, you know,  
11 tremendous advancements that come out of the WASH-1400  
12 report but also some missteps. Okay, thank you.

13 DR. BUDNITZ: I think I'm going to talk  
14 from the podium.

15 DR. WELLOCK: Oh, you are? Okay.

16 DR. BUDNITZ: I'm going to talk from here.  
17 Okay, great. You don't know it but I can't see you  
18 because of the lights. And you can hear that I'm  
19 hoarse. I got up yesterday morning hoarse. Nothing  
20 else wrong with me. I'm going to try to talk through  
21 it. I'm sure I will.

22 I'm going to start right where he left  
23 off, but I'm going to back up just a little to talk  
24 about regulation because as all of you know because  
25 it's still in place, the way then as now, the center

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1 of regulating severe accidents in the NRC as it was in  
2 the ACE is what we call design basis accidents.

3 And I can list a bunch of them, but I'll  
4 just mention two or three. I mean, obviously there's  
5 a large break LOCA. There's the largest earthquake at  
6 the site that is contemplated. There's the total loss  
7 of AC power, a bunch of them.

8 And those design basis accidents were the  
9 center of the original AEC analysis and assurance that  
10 reactors were going to be safe enough to run. But I  
11 want to point out something that I know and I assume  
12 you know which is the design basis accident is not an  
13 accident at all.

14 Each one of those is merely what we call  
15 an initiator for an accident. The loss of total  
16 offsite power is an initiator. The large break LOCA  
17 is an initiator.

18 The way the original AEC regulators were  
19 put in place, and by the way, this is with the total  
20 concurrence of industry working at the time, was for  
21 every design basis accident, equipment and procedures  
22 were put in place to make sure that when it happened,  
23 this, this, this, this, and this happened. And then  
24 when they happened, the reactors were going to reach  
25 a safe state without a core damage accident.

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1           And you know, for example, for the large  
2 break LOCA there's the accumulators and, all right I  
3 don't have to go into it but you can understand. And  
4 the assurance that was had, that people had was that  
5 if all of that equipment worked fine, after the design  
6 basis accident, why you would reach a safe state for  
7 anything like that and also for anything that was  
8 lesser than that. Okay?

9           Now that approach which was the, and by  
10 the way, there are human errors too but then of course  
11 there was procedures and the like. And the belief at  
12 the time, and I was just starting in this business in  
13 the early '70s, was that if you had a design basis  
14 accident and all that stuff worked, things were safe.

15           The probability that things wouldn't be  
16 okay, that you would reach a core damage state, was  
17 thought to be incredible. The word incredible was  
18 used all the time. It was used in the industry's  
19 literature, it was used in the AEC's literature, it  
20 was used in the university community. The word was it  
21 was incredible.

22           I want you to remember that word because  
23 I'm going to come back to it. Now the belief that it  
24 was incredible meant that if it was incredible to  
25 reach a core damage state, it was surely incredible to

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1 have a large release because that was, well you can  
2 follow that through.

3 And the general idea then was that with  
4 that in place, you didn't have to worry. Along come  
5 Rasmussen and Levine in this study and they set out to  
6 do the following, and this is really, you got to think  
7 about it for a minute.

8 Norm and Saul, I'll use them, first names.  
9 I knew them very well. I love Saul like an uncle.  
10 Norm and Saul and their team set out and said you know  
11 what, we are going to identify for each design basis  
12 accident all the things that might happen because that  
13 equipment I just told you about might not always work  
14 because if it always works it's safe.

15 You get a design base accident which,  
16 initiator, it's an initiating event. We're going to  
17 work out all the different accidents that might happen  
18 because that subsequent equipment might not work  
19 because the probability it works isn't 100 percent.  
20 It's whatever it is.

21 And furthermore, they identified a bunch  
22 of initiators which were less than the design basis  
23 accidents which were qualitatively different than the  
24 design basis accidents.

25 We now understand, we've understood for

1 the longest time, that not all LOCAs are enveloped by  
2 the large LOCA, the double-ended guillotine break.  
3 Not even all large LOCAs are enveloped by that.

4 Now here's the key. Okay? Norm and Saul  
5 and their team said to themselves we are going to  
6 identify every accident sequence that you can think  
7 of, I mean that matters. Every one.

8 And for each one, we're going to tell you  
9 through the analysis what the probability is of that  
10 accident sequence reaching that undesired end state  
11 which is core damage. And then thereafter we're going  
12 to work out for the various end states which ones of  
13 those led to a release inside the containment, which  
14 one of those led to release outside the containment,  
15 and then where it went offsite.

16 So we are in the end, they said to  
17 ourselves, the team, I wasn't part of it, we're going  
18 to identify every single accident sequence that  
19 matters and we're going to work out not only its  
20 probability because without the probabilities you  
21 don't know where you are because they're all the same  
22 without probabilities.

23 Some of them have high probabilities, some  
24 have low, some have really low. And we're going to  
25 work out the consequences, the consequences being core

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1 damage or some release into the containment or some  
2 release from the containment. And obviously in the  
3 end it goes somewhere offsite.

4 The safety community said to themselves  
5 and said to Saul and Norm and the team go for it, but  
6 we don't think that's possible. That was the prior  
7 thinking at the time. Could I have the first slide?  
8 I only have one slide.

9 And this is a chronology just to lead you  
10 through. And the first line says the early  
11 objections, before they even launched it. People said  
12 to them and people said to each other you can't do  
13 that. There are too many of them, it's too  
14 complicated and even if you identified them, you could  
15 never work out all those probabilities because we just  
16 don't have the data to support it.

17 And so they just didn't believe it. Now  
18 I want to point out that the Reactor Safety Study,  
19 WASH-1400 was limited to internal events at full  
20 power. They didn't do earthquakes, they didn't do  
21 other external hazards, they didn't do fires.

22 So it was just internal events. But I  
23 mean, that's a huge scope, but that's what they did.  
24 So there's some stuff they didn't do. Some important  
25 stuff they didn't do. But nevertheless, believe it or

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1 not, when they published the draft and later the --  
2 the draft in '74. I had the privilege of reviewing  
3 the draft at that time, and then later the final in  
4 '75.

5 They actually demonstrated that it was not  
6 only possible, but they pulled it off. Go read it.  
7 They did two reactors, Surry, PWR, Peach Bottom, BWR,  
8 Mark-I. They did in fact identify every important  
9 accident sequence.

10 If you look back now 40 years later, there  
11 are not important ones they didn't capture, internal  
12 events. Okay? They worked out the frequency of every  
13 one of those using these techniques. The frequencies  
14 are more or less right.

15 I mean, they had uncertainties and we know  
16 a lot more. They worked out the end states, core  
17 damage for some of them, some of them led to release  
18 into the containment, some led to offsite.

19 They worked out the consequences,  
20 radiological consequences. And when you look back at  
21 those, there's some places where they didn't get it  
22 right because there weren't enough data or not enough  
23 experiments.

24 But more or less 40 years later you can  
25 look back at that study of those two reactors and they

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1 more or less got it right. And when you think about  
2 it, it's not a miracle. It's a tour de force, a major  
3 intellectual accomplishment.

4 I can't think of anything else in our  
5 field that is as major a step forward or a  
6 breakthrough as that in the whole history going all  
7 the way back. It's just a major, major  
8 accomplishment.

9 Now crucially, in order to do this right  
10 it has to be a realistic analysis, a realistic  
11 estimate of the probabilities of initiating event, a  
12 realistic estimate of the probabilities of failure of  
13 the subsequent stuff, a realistic estimate of the  
14 probabilities of human error in the control room or  
15 somewhere that then aggravates the accident, a  
16 realistic estimate of the consequences.

17 Now some of those things we now know  
18 aren't right because of other newer information, but  
19 more or less they got it right. And when you think  
20 about that major intellectual accomplishment, it  
21 wasn't appreciated at the time, only later as the  
22 field matured was that appreciated.

23 But that was a crucial, crucial  
24 breakthrough. The second crucial breakthrough was  
25 they insisted that you couldn't do this without

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1 quantifying the uncertainties, the uncertainties in  
2 the probabilities, the frequencies, and the  
3 uncertainties in the consequences.

4 And they tried to make as best they could  
5 an honest estimate of those uncertainties which were  
6 large, but nevertheless not very different from what  
7 we have now. They underestimated it in some ways.

8 But let me just now go to the early  
9 insights, and this is really important. For those two  
10 reactors, the core damage frequency for Surry and  
11 Peach Bottom internal events they found was a few  
12 times ten minus five per year.

13 They found the probability of a large  
14 release was less than ten percent given the contingent  
15 probability, given that. They found that most core  
16 damage accidents actually stopped inside the vessel.

17 They found that most releases were small  
18 and only some of them were large even if you got a  
19 release. And they identified the importance of  
20 structures and components and systems and so on that  
21 mattered.

22 They identified for the first time to  
23 everybody's mind that small LOCAs were really much  
24 more important than people had thought, certain  
25 transients were important, loss of offsite power. By

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1 the way, blackout they identified as being important,  
2 for the first time really understood that.

3 And that large LOCA wasn't as important as  
4 people had thought which is where much of the effort  
5 had gone. Now it's really important to understand the  
6 reaction. Many in the industry thought this study  
7 couldn't possibly be right because those frequencies  
8 were way too high.

9 They had been thinking and told each other  
10 and they had published all over the place that large  
11 accidents with these things were incredible. They  
12 weren't incredible. It's a few times ten minus five.

13 If you're running 500 of them which was  
14 the prediction at the time, we only ended up with 100,  
15 but if you're running 500 of them you can work out  
16 that you're going to get one of these every century or  
17 two.

18 The anti-nuclear people thought they  
19 couldn't possibly be right because they had been  
20 telling themselves that every core damage accident was  
21 going to contaminate the size of the State of  
22 Pennsylvania. Do you remember that? Or if you're too  
23 young to remember it I'm telling you.

24 That it turns out not so. There are none  
25 that do that, and almost none of them contaminate

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1 anything. Okay? The anti-nuclear people thought it  
2 couldn't possibly be right. They were convinced that  
3 the study had been dishonest and was hiding stuff and  
4 they wrote it and they testified before it and they  
5 sent it to Congress and they wrote it in their own  
6 newsletters.

7 They were convinced that the people were  
8 so pro-nuclear that they had obviously been  
9 intellectually dishonest, and they said so. Couldn't  
10 possibly be true.

11 The NRC, the new NRC, the staff, it was  
12 the same staff, the regulatory staff, concluded that  
13 this showed that plants were safe enough. Dixie Lee  
14 Ray said so herself and Schlesinger said so later.

15 But they basically sat back and watched as  
16 the reaction took place. Now crucially, one of the  
17 first insights of the study that Saul Levine himself  
18 who had been a regulator for 15 years wrote down was  
19 that he found that some of the regulatory things were  
20 inadequate and some things were overkill.

21 He wrote that down early on. And those  
22 insights by the way remain with us. For example,  
23 something that was overkill was we had allowed outage  
24 times and action statements at some of the plants that  
25 you didn't need to shut down after three hours when

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1 three days would be enough when something failed  
2 because you could show it through the study that it  
3 wasn't so important. That sort of thing.

4 So there was a whole lot of stuff going  
5 around inside the regulatory staff in which  
6 regulations were thought to be overkill. We should,  
7 you know, regulations were thought to be inadequate.  
8 The anti-nuclear people were saying what they were  
9 saying.

10 And that went on for the first couple  
11 years. But to his credit, by the way, Herb Kouts was  
12 the first director of the Office of Research, 1975.  
13 But about 18 months later he retired. Saul Levine  
14 became the director of research. I was his deputy.

15 And Saul, to his credit, launched a whole  
16 bunch of studies I'm going to tell you about in a  
17 minute, to fill in and help understand the places  
18 where the study itself had shown that there was not  
19 enough information. I'll talk about those in a  
20 minute.

21 Those were launched by Saul Levine as the  
22 director. Of course he had been the study director  
23 with Norm of the study itself. And it was launched by  
24 him in the days before he had to ask anybody's  
25 permission.

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1 I can tell you that if he had to get a  
2 user request from NRR, they would have said no we  
3 don't want it, we don't need it, we don't care about  
4 it. Everybody, almost everybody in NRR, I'm talking  
5 about the intellectual giants of the time and they  
6 were wonderful, important people, didn't think that  
7 that research was with doing.

8 But Saul had the authority. It was only  
9 five percent of the budget by the way, five percent of  
10 the research budget went into this. I'll tell you  
11 what they were in a minute.

12 But launched a whole lot of research that  
13 took five years to play out, and a lot of it didn't  
14 play out until after the accident at three mile  
15 island.

16 Well two years passed and there was a lot  
17 of turmoil. It was going nowhere. The commissioners  
18 themselves, '77, decided to put together an expert  
19 panel of a half a dozen experts to spend a year and  
20 opine and give the commission back a report about what  
21 this methodology really could be used for in  
22 regulation and where its limitations were and why.

23 It was called the Risk Assessment Review  
24 Group, the Lewis Committee. I was privileged to be  
25 one of its members. And we spent a whole year and we

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1 basically heard from everybody. I mean, everybody  
2 came out of the woodwork.

3 Every month we spent two days having  
4 people come and tell us this, tell us that, tell us  
5 the other stuff, all the stuff I was just mentioning.  
6 But it was also a highly technical review.

7 And in the end, the Lewis Committee, it  
8 was published in the fall of '78, the Lewis Committee  
9 strongly endorsed the use of these methods in  
10 regulation, but it also was very blunt about how  
11 although the methods were terrific and the insights  
12 were important, the executive summary was way  
13 overstating what you could get from this.

14 Crucially, there was only two reactors.  
15 Right? That was enough. Crucially it didn't have  
16 earthquakes and fires which we now know are half the  
17 risk at many of our plants. It didn't have shutdown.

18 Way overstated it. And the Lewis  
19 Committee, as I said, I was on it, also said that  
20 although they struggled to estimate the uncertainties  
21 in the study, they had underestimated them by a good  
22 deal.

23 The Commission thought about that for  
24 three months. And in early '79, just three months  
25 later or so, the Commission wrote an opinion piece or

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1 whatever you call it, I can't remember what it's  
2 called.

3 PARTICIPANT: A policy statement.

4 DR. BUDNITZ: A policy statement, thank  
5 you, which in retrospect was very harmful. Except the  
6 accident occurred two months later and it turned  
7 around. But it was very harmful.

8 The Commission bailed out on the Executive  
9 Summary, and that's what got the press, and that's  
10 what got Congress involved. Congress called them up  
11 there and they had testimony and all that stuff. And  
12 they bailed out on the Executive Summary.

13 And everybody said the Executive Summary  
14 is no good, the report's no good. And the Lewis  
15 Committee said that the core damage frequency  
16 aggregated numbers were unreliable because of  
17 uncertainties but the whole, all these other insights  
18 were important. It said that.

19 And it should be used. Now that was going  
20 on in January of '79 and I was at the time the deputy  
21 director of research. Saul retired later that year  
22 and I became the director.

23 And while all of that reaction was going  
24 on as you know perfectly well if you read the history,  
25 at the end of march we had the accident at TMI.

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1 Changed everything.

2 But in the meantime before then, the  
3 Office of Research had launched a whole bunch of  
4 studies. They launched reactor safety study PRAs on  
5 four reactors, the NRC launched them. They launched  
6 the Seismic Safety Margins Research Program at  
7 Livermore which basically developed the methodology  
8 for seismic PRA.

9 They launched a crucial study on human  
10 reliability and human error rates at Sandia that Al  
11 Swain published only a couple years later. They  
12 launched methods for fires at Sandia and so on. They  
13 launched something that became the Fault Tree  
14 Handbook.

15 They wrote a bunch of computer codes to  
16 computerize, make things doable. And EPRI, to its  
17 credit, launched a whole major study on gathering  
18 data, a whole lot of reliability data, the sort of  
19 data that you need to do this better.

20 And EPRI launched a whole study on HRA,  
21 human reliability analysis also. This is all before  
22 Three Mile Island. Then all of a sudden, and the  
23 Germans launched a study just like WASH-1400 at Biblis  
24 under Adolf Birkhofer just to do it over, and their  
25 results weren't very different when they came out.

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1           But then all of a sudden we had the  
2 accident at Three Mile Island. And I was on the  
3 staff, and it couldn't have been two days later the  
4 Commissioners called in Saul Levine and they asked him  
5 gee, is that sequence that happened the day before  
6 yesterday in the reactor safety study?

7           And the answer is yes and no. It wasn't  
8 because they didn't study that reactor which is  
9 specific. It was a BMW, it was just different.  
10 Broadly yes because it was a, as I suppose you know,  
11 it's a feedwater transient with a stuck open relief  
12 valve.

13           But in detail no because there was no way  
14 that sequence could have identified those odd events  
15 in the control room in which they turned off the pumps  
16 because they misread the pressurizer and stuff like  
17 that. They just wouldn't have identified that.

18           So probably not was the answer at the end.  
19 But of course we couldn't answer that in the second  
20 day because we didn't know the sequence. Now we know  
21 and we know that probably not.

22           Could PRA have been helpful? Probably so  
23 in alerting people to small LOCA, but probably not in  
24 detail unless they had studied those reactors. So six  
25 months after the accident, the Agency issued the TMI

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1 Lessons Learned Report which is very much like your  
2 Near Term Task Force.

3 Couple hundred recommendations, they were  
4 prioritized A, B, and C. Not very many of them had  
5 the benefits of PRA insights despite all the effort to  
6 try to bring that to bear. It was really hard to do,  
7 and there was a lot of resistance in the NRR staff to  
8 using those insights to help prioritize.

9 I actually signed off on that report, I  
10 was in the Office of Research. But not very much PRA  
11 in that TMI action plan. However, I want to remind  
12 you about the accident.

13 Three Mile Island was a small LOCA. WASH-  
14 1400 said small LOCAs are the most important thing.  
15 Three Mile Island was full of human error  
16 probabilities. Human errors that had, right?

17 Three Mile Island was in fact retained in  
18 the vessel. WASH-1400 said most would be despite the  
19 previous thinking. Three Mile Island said that well,  
20 I won't list too much of that. I just want to move  
21 on.

22 But there was a crucial thing that  
23 happened thereafter. While the NRC's research in PRA  
24 that had been launched before the accident was going  
25 on, just at that time they also launch, the industry

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1       itself launches a study, a parallel study, to  
2       understand severe accident phenomenology much better.

3               The industry called this the IDCOR  
4       Program. The Agency, we called ours the Severe  
5       Accident Research Program. It went on five or six  
6       years. Spent a few hundred million dollars to  
7       understand the phenomena of severe accidents and core  
8       damage and aerosols and chemistry in a much better  
9       way.

10              And that was a really important thing  
11       because although we didn't say so to anybody, all of  
12       that research was aimed toward supporting Level 2 PRA.  
13       It was done to support Level 2 PRA. Okay?

14              Now crucially, and this is a crucial point  
15       about the leadership, and I just want to make the  
16       point. Saul Levine was the intellectual leader on the  
17       staff, and all those research things I told you about  
18       were launched when Saul was there.

19              I was only the director for less than a  
20       year, and then I left. And there wasn't anybody at  
21       the top of this Agency for at least a half a dozen  
22       years that cared much about PRA at all.

23              And not much new research in PRA was  
24       launched during those half a dozen years until the  
25       Chernobyl accident which was in '86 and then things

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1 changed again.

2 And the reason for that was just about the  
3 time I was leaving, this idiotic, I use that word in  
4 the most strong, I can't think of a better name for  
5 it, this idiotic idea that you can't launch anything  
6 in RES without a user request became policy.

7 And you know what? With some courage, the  
8 leadership in RES could've, but they didn't have the  
9 courage either. All right, I'm not naming any names,  
10 it just was so.

11 And not much was launched in those half a  
12 dozen years that was new, although the stuff that was  
13 launched was going on and it was producing really  
14 important stuff like the Fault Tree Handbook and like  
15 Swain's handbook and like a whole lot of stuff that  
16 led up to the PRA Procedures Guide which was an  
17 industry-NRC joint effort in 1983.

18 Joe Murphy did a feedwater study after the  
19 accident. He looked at all the Westinghouse PWRs and  
20 he analyzed the probability that the aux feed water,  
21 excuse me, the non-electric aux feed water, the  
22 turbine driven systems would be there when you called  
23 for them.

24 And all of those met regulations. And the  
25 contingent probability that they would be there when

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1 you wanted them differed by two orders of magnitude  
2 from the best to the worst one. These are the  
3 Westinghouse steam driven aux feed systems.

4 Two orders of magnitude and they all met  
5 regulation. And people in regulation said oh, we  
6 didn't realize that our regulations, the outcome of  
7 them produced such a wide variation. A big insight.

8 Just at that time, the industry began to  
9 launch its own PRAs. Zion/Indian Point with Garrick,  
10 the EPRI launched the arconee PRA in 1980. The  
11 industry was starting to do their own PRAs because  
12 they wanted some understanding on their side. And  
13 that went on for the first four or five years after  
14 the accident.

15 Not much new research at the NRC in PRA,  
16 but the research that had been launched was yielding  
17 all these useful reports, insights and so on. And  
18 crucially, all that time, EPRI was gathering data.

19 Now the next crucial insight came from  
20 Zion and Indian Point. The NRC had launched the SSMRP  
21 program, the Seismic Safety Margins Research Program  
22 at Livermore in 1978, '77. And they did a PRA on a  
23 reactor, a seismic PRA.

24 But at Zion and Indian Point, Garrick and  
25 his PLG team did a seismic PRA in Zion and a seismic

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1 PRA at Indian Point. The first really competent  
2 seismic PRAs were done in the industry side. And they  
3 also did fire PRAs for the first time.

4 That was not an NRC initiative, although  
5 the NRC developed the data and some of the methods.  
6 It was an industry initiative. And that was all going  
7 on in the early '80.

8 But on the regulatory side there was very  
9 great reluctance to do anything with regulation. If  
10 you go and look at the regulatory initiatives in that  
11 period, I'm talking about between the accident and  
12 1985, there are three or four things that had PRA  
13 insights that mattered.

14 There was the PRA insights that supported  
15 the revision to Appendix J which is containment  
16 testing. It's important but it's pretty unimportant  
17 when you think about it. There's the pressurized  
18 thermal shock rule, 50 part 61 that had some PRA  
19 insights.

20 The ATWS rule of 1984 was written with PRA  
21 insights but that's bologna. They did it all without  
22 it and then they backfitted it just because they were  
23 under pressure to show that PRA told them something.  
24 Okay?

25 The NRC was developing a strong capability

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1 in the labs, Idaho, Brookhaven, Sandia, Oak Ridge.  
2 And in the NRC staff itself there were groups that the  
3 NRC was supporting that did some really important  
4 stuff. And I said at Livermore with the seismic  
5 stuff.

6 And at Battelle Columbus and at PN&L for  
7 the Level 2 PRA work, and at Sandia Level 3. Dave  
8 Aldridge and his colleagues. So all that capability  
9 was being put together, but on the regulatory staff  
10 not much was going on at all in which the regulatory  
11 staff said gee, here's an insight. Maybe we ought to  
12 think about whether this regulation needs to be  
13 modified, needs some strengthening or perhaps it's  
14 just too much of a burden, doesn't produce much.

15 And that was all going on. There was one  
16 initiative going on at the same time on safety goals  
17 but I'm going to come back to it. So by the mid  
18 1980s, that work I mentioned was going on, but not  
19 much on the regulatory side.

20 And then one day, I remember it well, we  
21 had the accident at Chernobyl, 1986. It was not our  
22 reactor. I was nothing like our reactor. It couldn't  
23 have happened here, everybody knew that. But it  
24 changed the perspective because it caused everybody to  
25 focus on what is the real probability of a big release

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1 like that at our place.

2 And that changed everything. People at  
3 NRR started to pay attention to these things, people  
4 in the inspectorate. By the way, the inspectorate was  
5 its own office at that time. People in standards  
6 development, the Office of Research got more money to  
7 do more stuff.

8 The Chernobyl accident in 1986 changed the  
9 perspective inside this agency and the future came  
10 thereafter. I'm going to talk about that future  
11 briefly just in a minute.

12 But before I do, I want to talk just  
13 briefly about safety goals. If you read the safety  
14 goals, 1986, it's transparent that nothing like that  
15 could have been written down never mind adopted but  
16 for PRA because in order to show, you got to do a  
17 Level 3 PRA.

18 Otherwise, how do you know what the prompt  
19 for that, how do you know what the latent fatalities  
20 are, how do you know what the probabilities are, this,  
21 you know, ten to the minus three.

22 That big initiative which was led by Dave  
23 Okeren in the ACRS and later on convinced the staff  
24 and the industry was possible, in fact enabled, by the  
25 advent of these techniques, even with their

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1       uncertainties. And the reason it flew, if you don't  
2       mind my saying candidly, is because every reactor  
3       could meet them with ease.

4               So it wasn't a problem. Okay? You got to  
5       think about that for a minute. In 1986, they could  
6       all meet, and by the way, this is still true, they can  
7       all meet them. They're licensed. And that enabled  
8       the political environment for that to be adopted.

9               Now just a couple more things, I'm almost  
10       done. Just about a year after the accident, a little  
11       bit before, the Agency launched a new office called  
12       the AEOD, the Office for the Analysis and Evaluation  
13       of Operational Data. It was a separate office for a  
14       while before it was absorbed into research.

15               And it started to understand operational  
16       events. And to it's credit, it used PRA methods to  
17       undersand the importance of them from the start.  
18       Okay? That's really important for you to understand.  
19       From the start, this was 1980.

20               A few years later the ASEP, the Accident  
21       Sequence Evaluation, the precursor program, the  
22       Accident Sequence, precursor is what -- What does ASEP  
23       mean? I can't remember.

24               Anyway, it was the precursor program, was  
25       launched, in which if you had a big event that stopped

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1 short the contingent probability of getting to the bad  
2 end point was worked out, and sometimes the contingent  
3 probability was 10 to the minus 3, but sometimes it  
4 was 10 to the minus 2, and sometimes 10 to the minus  
5 5, and that, of course, used PRA methods right from  
6 the start.

7 That was launched initially because AEOD  
8 had the data and EPRI wanted it and everybody thought  
9 it was useful and that was launched in the mid-'80s.

10 Now by the late '80s, and this is sort of,  
11 I am ending here, by the late '80s and after Chernobyl  
12 the agency started to worry that perhaps the  
13 regulatory scheme that we had wasn't adequate but they  
14 didn't quite know where, so they launched the IPE  
15 Program, the Individual Plan Evaluation Program, in  
16 which every plant was charged to go and examine their  
17 plant and try to identify vulnerabilities.

18 Later on, a couple years later, it was the  
19 IPE for external events, it came later, but the IPE  
20 Program launched with generic letter ADA-20 so it had  
21 to have been 1988. It came along and all the plants  
22 did a PRA, that was 1988.

23 I'm about to end my story there, because  
24 the agency itself had launched NUREG-1150 in 1987,  
25 finally published in 1990, and the main purpose there

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1 was we had learned so much about the Level 2 PRA  
2 consequence stuff that everybody knew that the WASH-  
3 1400 estimates of consequences in the vessel were too  
4 high, and NUREG-1150 in fact showed that, that in fact  
5 there were much lower consequences than had been  
6 thought before, and we understood that because of the  
7 phenomena.

8 But, and this is a crucial point, by 1988,  
9 '89, and '90, although there was a lot going on,  
10 finally, and here it is today, 25 years later it's  
11 still going on, the maturity was still spotty.

12 Let me describe. Some of the IPEs were  
13 great, but some them weren't. The staff didn't do  
14 much of a review and, in fact, many of the IPEs that  
15 the utilities did just, they put them on the shelf and  
16 didn't use them, although a lot of them they did use.

17 A lot of them have been on that shelf for  
18 all that time. Some of the utilities launched in-  
19 house PRA groups, but not very many of them, but I  
20 think by 1991 or '92 there were five or six.

21 Not many of them had internal PRA groups,  
22 most of them used contractors for the IPE and in the  
23 staff, although PRA expertise was starting to develop,  
24 I think that by the end of the 1980s there were  
25 probably six, seven, or eight people on the staff who

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1 you would consider real PRA experts, well, great, but  
2 not 25.

3 Now part of the cause as I said was that  
4 the agency's leadership wasn't gung-ho until  
5 everything changed after Chernobyl and the user  
6 request system that I mentioned had something to do  
7 with it.

8 But by 1990, and I'm about to end my  
9 story, with NUREG-1150 the bright future was still a  
10 few years off but a whole lot of things were just  
11 budding at that time, and now I'm going to stop with  
12 that.

13 For example, the first shutdown PRAs were  
14 being launched. The reactor oversight process, which  
15 is now risk-informed, hadn't matured but the thinking  
16 behind it had been worked on, okay.

17 The maintenance rule which came along  
18 later was being thought about carefully by the agency,  
19 by the industry, and by the labs. 50.69, which came  
20 along a lot later having to do with the classification  
21 of equipment, came along a lot later.

22 And, of course, I don't have to tell you  
23 that at the end of the decade of the '80s was when the  
24 effort to put together a methodology standard for PRA  
25 started with ASME and the American Nuclear Society.

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1 Dr. Wellock for their presentations. Now we are going  
2 to open the floor to any questions. We've got two  
3 microphones on the aisles and also anyone who has  
4 questions on the webinar please submit them and we'll  
5 read them.

6 DR. BUDNITZ: You got to stand up and ask  
7 a question.

8 (Laughter)

9 MODERATOR: No questions from the audience  
10 here?

11 DR. BUDNITZ: Of course.

12 MODERATOR: Are you still thinking,  
13 processing the information? Anything from the  
14 webinar?

15 DR. BUDNITZ: I'm surprised.

16 MODERATOR: You answered all their  
17 questions.

18 DR. BUDNITZ: There couldn't have been.

19 MODERATOR: You covered everything.

20 DR. BUDNITZ: Couldn't have been.

21 MODERATOR: There we go. Jose?

22 AUDIENCE PARTICIPANT: I have a question  
23 for Dr. Budnitz?

24 DR. BUDNITZ: Call me Bob, Jose.

25 AUDIENCE PARTICIPANT: Yes, Bob, yes. The

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1 question is you refer that some of these calculations  
2 have to be realistic. What do you mean by realistic?  
3 What is the meaning of realistic?

4 DR. BUDNITZ: Well what Norm and Saul and  
5 the team set out to do to was nowhere would they make  
6 a choice of analysis method or data that wasn't, that  
7 was conservative, that was realistic, unless they made  
8 a conservative choice which still could screen  
9 something out. That was okay.

10 But every accident sequence they  
11 identified they attempted to use realistic  
12 frequencies, realistic failure modes, and realistic  
13 human error rates.

14 And in the Level 2 analysis, which was led  
15 by Bob Ritzman and Rich Denning at Battelle-Columbus,  
16 they tried to use realistic understanding of the  
17 chemistry and the physics of the aerosols and the  
18 airborne contaminants in the containment.

19 And the offsite analysis, which was  
20 originally led, I can't remember who led it  
21 originally, but it ended up being led by Ian Wall,  
22 which was a Level 3 PRA, they attempted to use  
23 realistic analyses of radiological dispersion in the  
24 environment, realistic settling velocities, and  
25 realistic uptakes in the human.

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1           So they did everything they could to make  
2           it as realistic as they could. In retrospect they did  
3           a pretty good job, although in some places they had a  
4           lot of judgement and they didn't get it all right,  
5           okay, but it was intended to be and in retrospect was  
6           realistic.

7           Everything we do in PRA is supposed to be  
8           realistic unless you can make a conservative  
9           assumption just to screen, okay.

10          MODERATOR: Okay, let's see. Dan?

11          MR. HUDSON: Well, I'd like to start -- My  
12          name is Dan Hudson in Research and I'd like to thank  
13          you both for your remarks today, and, Bob, if I can  
14          I'm going to put you on the spot here with your  
15          background in PRA and some of the candid remarks you  
16          have shared about the Office of Research and the user  
17          need system.

18          I'm curious, if you were the Director of  
19          the Office of the Research today what kinds of  
20          projects would you be funding to advance the state of  
21          the art in PRA?

22          DR. BUDNITZ: Oh, I'm not sure it's the  
23          state of art PRA that's the issue, although there is  
24          some of that.

25          There are a few things like that, but

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1 mostly it's trying to understand using PRA insights  
2 each of our regulations, not just by itself, but a  
3 scheme of regulation in a given area, to see if we can  
4 make them, bring them into the modern era.

5 And I'll just give you -- That's a good  
6 opening, let me describe. The key to PRA that  
7 Rasmussen and Levine understood at the beginning was  
8 we are going to identify accident sequences.

9 But every analysis they did was centered  
10 around an accident sequence, okay. The NRC doesn't  
11 regulate accident sequences, okay. I'll just give you  
12 the seismic example.

13 The NRC picks a design basis earthquake,  
14 remember this it's an initiating event, and then they  
15 make sure that everything that has to respond meets  
16 the industry codes, and if each item meets the codes  
17 you get your license, okay.

18 Now some of those are overkill, some are  
19 about right, but there isn't -- By the way, nowadays  
20 with REG Guide 1208 you pick the design basis accident  
21 in a probabilistic way, which wasn't true before,  
22 before it wasn't but now we do for the new ones, but  
23 there is no recognition of accident sequences in any  
24 of our regulations.

25 I'll just -- Let me go on, just one more

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1 thing. If you look at the seismic PRAs, and I have  
2 about 40 of them on my shelf, that's a lot of what I  
3 do, more or less half of the important accident  
4 sequences consist only of seismic failures.

5 After the earthquake it fails this, it  
6 fails this, it fails this, and you get a core damage.  
7 The other half, somewhere along the way in that  
8 sequence is a human error or a non-seismic failure.

9 You know, the diesel doesn't start, it's  
10 not a seismic failure, it's just, you know, one time  
11 in 300 it doesn't start, something like that. Half  
12 the accident sequences that matter in the seismic PRA  
13 have non-seismic failures and human errors and nothing  
14 the agency's regulations recognizes that at all.

15 It's absent in our regulations at all,  
16 except we regulate human error and we regulate the  
17 reliability of diesels, but not in the context of the  
18 accident sequences that matter after earthquakes.  
19 Why? You just don't do it.

20 Is that sensible? Well, I want to tell  
21 you they are really, really safe, so that's a success.  
22 On the other hand, the regulations are out-of-date and  
23 they are inefficient, okay.

24 The reason they are inefficient is some  
25 stuff is overkill, some stuff is just barely, and

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1 there is no way to sort that out. Now I'm going to  
2 give you the promotional side, all right.

3 I went to an engineer who knows about the  
4 costs of the two double reactor sites that are being  
5 built today, you know as Vogtle and Summer, as you  
6 know, and asked how much does it cost to build those  
7 reactors for seismic compared if they were in Southern  
8 Florida where we don't have any seismic, you know,  
9 motion, and it's hard to estimate, but it's probably  
10 10 percent or 15 percent.

11 Ten percent of Vogtle and Summer, two  
12 units is a \$1 billion. If we could save a tenth of  
13 that that's only \$100 million. We have regulations  
14 that haven't been revisited in which those costs are  
15 embedded and if we thought about them carefully maybe  
16 we could make the regulations just as strong as we  
17 need to, but take out some of that stuff we don't  
18 need.

19 And there may even be some places, by the  
20 way, that we have to strengthen, but without the use  
21 of these methods how can you know? Well I know, but  
22 the regulations don't know, okay.

23 It's just one example, there is a lot of  
24 them. You can think about them, too, okay.

25 MR. HUDSON: Thank you.

1                   MODERATOR: Yes. Let me read one question  
2 that I got from the webinar. What is the next step  
3 for PRA in your view and is there any gap that has not  
4 been addressed?

5                   DR. BUDNITZ: Yes. The ASME/ANS Committee  
6 has just produced a standard for PRA for low-par  
7 shutdown states for shutdown states, okay.

8                   The number of our hundred units that have  
9 a shutdown PRA is about this many, it's less than ten.  
10 I'm not sure what the number is exactly, maybe Jeff  
11 Mitman in the back can tell us, but it's less than  
12 ten.

13                   We know that those risks are not  
14 negligible. They are not as big as par, but they are  
15 not negligible. So we got to -- The industry has to  
16 do those, okay.

17                   We know that seismic PRA produces risks at  
18 many of our plants that are important, not dominant,  
19 but they are important. We're just now, just now  
20 going to do seismic PRAs in about a little less than  
21 half the plants.

22                   You know which half, the ones that have  
23 this extra energy. Well, I won't go into it unless  
24 you want me to. The other half aren't going to do  
25 them. Why? You tell me why, I don't know why. I

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1 actually know why, but I don't want to go there.

2 The agency put 2150 on the shelf, that's  
3 blunt, it's probably an exaggeration by a factor by  
4 1.1, but if you don't mind my saying, the agency put  
5 2150 on the shelf, all right.

6 Heck, the agency put Recommendation 1 on  
7 the shelf, okay. There is a lot still in front of us  
8 and we have the methods, we have the knowledge, and we  
9 have the people inside the agency and outside, okay.

10 So that's Bob Budnitz's personal view and  
11 it couldn't be more blunt.

12 (Laughter)

13 DR. BUDNITZ: Okay.

14 MR. LANE: Bob, hi, this is John Lane from  
15 the Office of Research.

16 DR. BUDNITZ: Hi.

17 MR. LANE: I have just a comment about in  
18 the mid-'80s one of the early implementations I think  
19 of the results of the PRA was the filtered, the  
20 hardened vent, rather, for the Mark-1 containment.

21 DR. BUDNITZ: Yes, yes, yes, yes.

22 MR. LANE: Was Steve Hanauer instrumental  
23 in pushing for the hardened vent initiative which was  
24 around 1987 if I am not mistaken?

25 DR. BUDNITZ: I can't remember. I do

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1 remember something though about it. Bob Bernero  
2 started it in the BWR, he was the BWR Branch Chief,  
3 and then he went over to NMSS, he became the Director  
4 of the Division of Risk and Research and in that  
5 thinking in 1986 and '87 right after Chernobyl Bob  
6 Bernero, the late Bob Bernero, he died last year, what  
7 a loss.

8 By the way, Steve died a couple years, or  
9 three years ago, too, what a loss. Bob Bernero was in  
10 the center of that I remember, and I can't remember  
11 whether Steve was, okay.

12 MR. LANE: That seems like one of the  
13 early, that was one of the earliest implementations  
14 because it did look at the transient with the loss of  
15 decay heat.

16 DR. BUDNITZ: That's fair, although it was  
17 the late '80s and that was just about when I was  
18 ending my discussion. It was one of the things that  
19 came along in the late '80s, as did pressurized  
20 thermal shock, came a little earlier. That's fair.

21 MR. LANE: The other, you mentioned the  
22 ASEP, what that meant, that was the Accident Sequence  
23 Evaluation Project.

24 DR. BUDNITZ: Right, right, right, right,  
25 Accident Sequence Evaluation Program, it was the

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1 precursor program, that's right.

2 MR. LANE: And the other issue I just  
3 wanted to mention, on the IPE Program it's been  
4 criticized a little bit, but actually it was a pretty  
5 robust review that was done.

6 DR. BUDNITZ: Yes, it was. Yes, it was.

7 MR. LANE: The issue was really we were  
8 trying to drag the industry into doing their first PRA  
9 essentially across the board, and so we were just  
10 looking for vulnerabilities and so it was kind of a  
11 very high-level approach, but the actual in-house  
12 review was pretty thorough.

13 We had three very qualified contractor  
14 teams working with us and most of the active PRA  
15 people in the Office of Research were involved one way  
16 or another.

17 So it was a good effort and I think it's  
18 still referred to, surprisingly enough the IPE results  
19 are referenced occasionally even still.

20 DR. BUDNITZ: That's fair, but let me  
21 comment about the IPEEE. The seismic parts of the  
22 IPEEE, the fragilities work was great, but about half  
23 the plants decided they would go cheap and they did  
24 the systems part of the seismic PRA in-house rather  
25 than use the contractor they had used, because the IPE

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1 was all done with contractors, almost all the system  
2 stuff.

3 In about half of those systems analyses,  
4 you can go read it in that NUREG, I can't remember  
5 it's number, but half of those systems analyses in the  
6 IPEEE for seismic weren't very good at all, okay.

7 On the other hand, the fragility work was  
8 great and that was really where the vulnerability  
9 search was most fruitful, that's fair. By the way,  
10 then there is the fire part.

11 A lot of the IPEEE on fire used the five  
12 methodology, which was great if it was a brand new  
13 plant, but it wasn't so good if it was an old one that  
14 had vulnerabilities because the vulnerability search  
15 was spotty.

16 So there was a lot there, but it was, it  
17 left a lot to be desired in retrospect. That's fair.  
18 I mean that's fair. I mean I don't want to be unfair  
19 to them.

20 AUDIENCE PARTICIPANT: On Steve Hanauer,  
21 I thought he had left the agency by that time?

22 DR. BUDNITZ: Steve?

23 AUDIENCE PARTICIPANT: Yes.

24 DR. BUDNITZ: I'm not sure when Steve  
25 left. I don't know. Steve went to DOE later.

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1 AUDIENCE PARTICIPANT: Okay.

2 DR. BROCK: Hello, Terry Brock from  
3 Research. Great presentations, thanks for the  
4 historical insight.

5 I was wondering if you could elaborate a  
6 little bit on the NRC Safety Goal Policy, specifically  
7 the quantitative health objectives where the latent  
8 cancer fatality and the prompt fatality was set at a  
9 0.1 percent of the background.

10 Do you have any historical information on  
11 why that particular fraction of a percentage was  
12 picked? Were there other numbers that were picked?  
13 Either one of you that could answer that?

14 DR. BUDNITZ: The ACRS held hearing after  
15 hearing on that that illuminated all the opinions, but  
16 I don't remember why the Commission ended up where  
17 they did or how, but I do remember something that I  
18 said, which was where they ended up the reactors, the  
19 operating reactors were happy because they could all  
20 meet it, and that's for sure and that is so.

21 DR. BROCK: I guess I have some homework  
22 to do.

23 (Laughter)

24 DR. BUDNITZ: Yes. There's a whole  
25 historical --

1 DR. BROCK: I mean it's not based on first  
2 principles, it's more of a judgement --

3 DR. BUDNITZ: No, no, there was no --

4 DR. BROCK: -- of a low risk and --

5 DR. BUDNITZ: How safe is safe enough is  
6 always a judgement. There is an extended record there  
7 which has been retained.

8 DR. BROCK: Yes.

9 DR. BUDNITZ: I'm not sure.

10 DR. BROCK: Okay, thanks.

11 MS. HAYES: So, Barbara Hayes, NRO. I was  
12 wondering if either of you could share some comments  
13 about external events associated with flooding and PRA  
14 developments forward looking, backward looking, on  
15 that issue?

16 DR. BUDNITZ: Boy, you asked the right guy  
17 about that. In response to 2.1 if you are in trouble  
18 with seismic you've got to do a seismic PRA. If you  
19 are in trouble with flooding you don't have to do a  
20 flooding PRA.

21 This agency backed out on that. This was  
22 only a year ago. I was not happy and I expressed it  
23 inside, I'm one of your consultants, so I said that  
24 inside, but I don't mind saying it.

25 The idea you can't do a flooding PRA

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1 hazard study is nuts. Of course you can if the state  
2 of knowledge has uncertainty it has uncertainty, but  
3 the state of knowledge is what it is.

4 And, therefore, I think the flooding PRA  
5 insights are still in front of us even after all this  
6 other work is done, okay. By the way, there is a  
7 terrific staff working on that.

8 I mean Fernando, who I saw this morning,  
9 and Shelby Pence (phonetic), these are top people, but  
10 the work coming into them isn't going to be as  
11 probabilistic either on the hazard side or on the  
12 response side as I think could have been done, all  
13 right. We're talking about river flooding and so on.

14 MR. REBSTOCK: Thank you. I am Paul  
15 Rebstock in the Office of Research, I am in  
16 Instrumentation and Controls. The question of  
17 regulating two accident sequences is kind of  
18 interesting to me.

19 DR. BUDNITZ: I agree.

20 MR. REBSTOCK: I see two divergent, or two  
21 slightly different viewpoints on it. For one thing,  
22 plants have a set of safety analyses that demonstrate  
23 that the plant is going to be safe.

24 That safety analysis is based on a set of  
25 scenarios that somebody picked out at some time. The

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1 nature of controls and of the electronic equipment  
2 that's used to do the reactor control and also to do  
3 the protection, SFAS and reactor trip system and so  
4 on, is very, is changing quite a bit.

5 And it seems to me that even the non-  
6 safety-related equipment has the capability of putting  
7 the plant into a condition that's not the same as what  
8 was traditionally analyzed for accident sequences.

9 DR. BUDNITZ: Yes.

10 MR. REBSTOCK: Another thing that happens  
11 is that you have a safety analyses that says that if  
12 this variable gets to this point and you take action  
13 then everything is going to be okay.

14 If it gets beyond that point we don't know  
15 what's going to happen because we didn't analyze it  
16 there. But a lot of times the accident analysis has  
17 a lot of conservatism in it and so there is room for  
18 the accident, for the issue to actually go beyond that  
19 limit. You just don't know how much you can tolerate.

20 I'm just wondering what do you think of  
21 those two, I'd like to hear thoughts on this?

22 DR. BUDNITZ: Well, you know, Tom Wellock  
23 spoke about the earliest philosophy, you started with  
24 Hanford. The earliest philosophy was we're going to  
25 make everything strong and we're going to add margin

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1 all over.

2 And that philosophy has prevailed right to  
3 this day, and we're talking about 60 years later, and  
4 that's the sort of thing you are reflecting on, too.

5 I am convinced myself that these plants  
6 are adequately safe for me, but that doesn't mean the  
7 system is as rational as it could be, okay, because  
8 that approach, which he talked about, they did it at  
9 that time because they, if you don't mind my saying  
10 they were ignorant of the details but they wanted to  
11 proceed so they added all this extra stuff.

12 That has remained with defense-in-depth,  
13 meaning there is, more than one thing has to fail and  
14 that sort of thing, that has remained the appropriate  
15 hallmark of regulation, and I think it's so.

16 I don't think you should regulate with  
17 accident sequences. I think you should regulate the  
18 way you are, but I think you should use the insights  
19 to see where those regulations don't have as much  
20 margin as you'd like and where there is so much margin  
21 that you can relax them and still be okay, that's a  
22 different point.

23 So I think what he described was the  
24 original philosophy is in my view valid and should  
25 remain because I don't see how a designer can design

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1 accident sequences.

2 A designer has to design a pump, or a  
3 designer has to design a sheer wall, or a designer has  
4 to make sure that a system, the spray removes the  
5 chemicals or whatever.

6 So you need that specificity for the  
7 designer, but the regulations need to be formulated in  
8 light of that information, and that's a different  
9 point than regulating accident sequences, okay.

10 MR. REBSTOCK: Thank you.

11 DR. BUDNITZ: Does that help?

12 MR. REBSTOCK: Yes, thank you.

13 DR. BUDNITZ: I think that original  
14 approach was not only the only thing they could do but  
15 it remained so.

16 MR. SIU: I'll take it. Tom, I guess I  
17 was surprised to hear my name up front. This is  
18 Nathan Siu, Office of Research.

19 DR. BUDNITZ: What's your name, Nathan?

20 (Laughter)

21 MR. SIU: So just getting back to the  
22 history aspect, and, Tom, you talked about these  
23 incredible ranges of very small numbers resulting from  
24 some of the early estimates and you pointed out how we  
25 got our technology from the aerospace industry.

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1           Now given knowledge of the technology, and  
2           the fault tree analysis I'm talking about, given the  
3           knowledge of that technology and knowing that  
4           treatment of common mode failure at the time was  
5           probably primitive, if they did anything at all, I'd  
6           imagine that the aerospace guys also were coming up  
7           with very small numbers making very large ranges.

8           Have you in your readings come across  
9           criticisms of that and how they dealt with it, were  
10          they actually using these results in their decision-  
11          making processes?

12          DR. WELLOCK: Well I mean the story line  
13          is, of course, that aerospace, NASA, eventually  
14          started backing away from use of fault trees and the  
15          like because they were unimpressed with the numbers.

16          They found that they were too unreliable  
17          and that was, you know, that was an argument made  
18          during the period when WASH-1400 was controversial.  
19          Why are you using this methodology when NASA has  
20          abandoned it is the story that is told.

21          So, yes, and, of course, the question then  
22          comes after the Challenger disaster, why isn't NASA  
23          using it, you know, and so -- But at the time, no, I  
24          mean NASA argued that their technology was too unique,  
25          that it changed too much between launches to actually

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1 make valid use of it over a long period of time.

2 So typically though NASA was held up as  
3 the exemplar, you know, as the wise, and this is among  
4 critics of WASH-1400, they held up NASA as being the  
5 logical approach and that WASH-1400 was flawed as a  
6 result.

7 So, no, in this period typically NASA was  
8 not under criticism, that comes later.

9 DR. BUDNITZ: Right.

10 MR. EAGLE: Gene Eagle, Instrument and  
11 Controls. I just wondered at this point in time if  
12 you would like to make any, share some of your  
13 experience or ideas concerning Fukushima and the  
14 advance and any probabilities and things that, just,  
15 you know, if you would care to make any comments on  
16 that?

17 DR. BUDNITZ: No.

18 MR. EAGLE: Thank you.

19 DR. BUDNITZ: No.

20 DR. WELLOCK: I'll stick with the history.

21 DR. BUDNITZ: No. Well there is one thing  
22 that you ought to know. As best we can tell if there  
23 hadn't been a tsunami the reactors would be running  
24 today because they did survive the earthquake with  
25 almost no damage after offsite power. We know that.

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1           So if you are in the seismic community  
2 you'd think that that's a triumph until the water  
3 came, and that's everybody's, worth understanding,  
4 okay, because it was in fact way beyond design basis,  
5 okay.

6           MODERATOR: We've got a question from the  
7 webinar, or, actually we got a couple. You discussed  
8 reluctance to adopt PRA even today in the NRC.

9           What steps do you think would work best to  
10 push PRA into the codes and regulations? Any insights  
11 on that?

12          DR. BUDNITZ: Gee.

13          MODERATOR: Because we've got a comment  
14 here, the seminars on the WASH-1400.

15          DR. BUDNITZ: Hmm?

16          MODERATOR: Just got a comment. The  
17 seminars on WASH-1400, just joking around.

18          DR. BUDNITZ: Gee, that's a hard -- Well  
19 I said five minutes ago the insights from PRA can help  
20 us understand which of our regulations are fine as  
21 they are and which could require some updating, both  
22 technically and also in terms of the margins one way  
23 and the other, okay.

24           You know, to me that's apparent all over  
25 the place. By the way, just to give you the example,

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1 the new regime under NFPA-805, which many of our  
2 reactors are in the process of adopting, isn't  
3 perfect, but it's way better than the old regime and  
4 it's an example.

5 But it's only one step in a long-term  
6 process I think. I mean that's just one example.

7 MODERATOR: I've got another question. Can  
8 you provide a comparison about the industry's  
9 perception of the NRC in the '70s and '80s versus  
10 today?

11 DR. BUDNITZ: It's hard.

12 DR. WELLOCK: Well the constant theme  
13 through the 1960s and certainly through the early  
14 1970s was excessive conservatism. We have to find a  
15 way to remove that from the regulatory process.

16 And that was, keep in mind that was a view  
17 not only in the industry, but among other nations as  
18 well, the Japanese, the British, the Canadians, were  
19 critical of our kind of design-basis accident, or what  
20 they called a maximum-credible accident.

21 Typically I think the perception was is  
22 that the AEC was the most conservative entity out  
23 there I would say through the, certainly through the  
24 1970s.

25 MR. MITMAN: Jeff Mitman with the NRR.

1 DR. BUDNITZ: Hi, Jeff.

2 MR. MITMAN: How much is WASH-1400 and PRA  
3 penetrated into the university, particularly the  
4 nuclear engineering programs?

5 DR. BUDNITZ: Well, there's hardly a  
6 nuclear engineering program out there that doesn't  
7 have a course on PRA that the kids take, excuse me,  
8 that the graduate students take.

9 And in a few of them you can actually  
10 write a dissertation under somebody, but for a lot of  
11 them that's as far as it goes, they've all been  
12 exposed to it, okay, which is great, okay.

13 What's happened in nuclear engineering in  
14 the country is something that I suppose everybody  
15 knows, is that we have less than half as many nuclear  
16 engineering graduate programs as we had 20 years, 25  
17 years ago.

18 On the other hand, they are over-  
19 subscribed. I mean in Berkeley where I am the number  
20 of people wanting to, you know, undergraduate and  
21 applying to graduate programs in the U.S. is vastly  
22 greater than they can take, or they can accommodate,  
23 and they are almost all Americans, and so that's good  
24 thing.

25 But I don't think, Jeff, that there is as

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1 much PRA as I think the future 20 years, 25 years,  
2 hence is going to need from everybody, almost  
3 everybody, understanding this stuff.

4 I don't know if you've thought about it,  
5 too. We have training programs, as you know, you know  
6 perfectly well, to train early but mature  
7 professionals in PRA at our plants.

8 EPRI does them, INPO does some of it,  
9 there's that sort of thing.

10 DR. WELLOCK: Let me throw in one comment,  
11 I know you are asking about engineering programs, but  
12 you did ask about how universities look at WASH-1400  
13 and PRA.

14 Outside of technical fields the view of  
15 WASH-1400 and risk assessment in general is almost  
16 universally negative, that WASH-1400 was -- The way  
17 you told the story that the Executive Summary was kind  
18 of pasted over the entire report discrediting the  
19 whole thing, that view still lives.

20 If you look at most accounts of WASH-1400  
21 that go right up through Fukushima it is universally  
22 regarded I would say in the social sciences in a  
23 negative light with just, I can think of a few  
24 exceptions, but not many.

25 AUDIENCE PARTICIPANT: Most of your

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1 discussion has been focused on large light water  
2 reactors and the ones we currently have operating are  
3 being built.

4 How does the work that's been done and the  
5 body of knowledge apply to the SMRs on the smaller  
6 still light water reactors, and beyond that to the  
7 non-light water reactors that we may be focusing on?

8 DR. BUDNITZ: Well that's an easy question  
9 to answer. Every SMR designer and vendor, every one,  
10 has a PRA in-house even in the earliest stages which  
11 they then keep mature and update as detail comes in.  
12 Each of them do that.

13 It helps them understand where reliability  
14 and redundancy and diversity matter and where enough  
15 is enough and it also helps them prioritize which  
16 accident sequences are the things that they have to  
17 keep track of and be sure are coped with.

18 So they are absolutely all being, and not  
19 just the water reactors, but the non-water reactors as  
20 well. I know that for a fact, I've talked to those  
21 people, and they're all using it.

22 Now there is something you should know.  
23 The ASME/ANS PRA Committee that I co-chair with Rick  
24 Grantham we wrote a standard years ago for light-water  
25 reactors at power and it's been out there for a long,

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1 long time, I hope you know about it.

2 It's endorsed in Reg Guide 1-200. We have  
3 recently, recently, two years ago, issued a standard  
4 for non-LWR PRA that would apply to gas reactors,  
5 sodium fast reactors, lead reactors, and the like, and  
6 it's now being used in a half a dozen places.

7 We issued it for trial use because we want  
8 people to give us feedback about it, it's now being  
9 used in half a dozen places, three or four of them  
10 overseas and two or three of them here.

11 So these methods are being used in the  
12 earliest design stages for thinking through where the  
13 liability, redundancy, and accident sequences  
14 generally matter most, okay.

15 It's not required by regulation in the  
16 earliest stages, but they are sure doing it, okay.

17 MODERATOR: Another question from the  
18 participants in the webinar. How involved was the  
19 industry and the public on the development of guidance  
20 and regulations as the stakeholders in the 1980s?

21 DR. BUDNITZ: Oh, not very much at all.  
22 The only involvement outside the industry itself were  
23 the, what I'll call the anti-nuclear people, and they  
24 had some influence, to their credit, because they had  
25 some insights that were important, but it's not very

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1 much.

2 MODERATOR: Okay.

3 DR. BUDNITZ: I mean anybody else want to  
4 comment about that? I just don't think that was true.

5 AUDIENCE PARTICIPANT: How about the risk  
6 of software as it's being implemented? Digital I&C,  
7 it's a problem we are wrestling with today in terms of  
8 50.59 and assessing changes.

9 They want to adopt mods that go digital  
10 and install software and they have to assess no more  
11 than a minimal increase and the probability of failure  
12 and, frankly, the state of the art in terms of  
13 determining what the likelihood of a software failure  
14 is, it can't be determined, it can't be calculated.

15 Do you have any assessment in terms of  
16 advance reactors and how that technology is and how  
17 that's incorporated into PRA?

18 DR. BUDNITZ: I myself don't know much  
19 about that except that, clearly, we've all been going  
20 slow, and appropriately slow, with the operators that  
21 are running. I just don't know much about that.

22 AUDIENCE PARTICIPANT: Okay.

23 DR. BUDNITZ: Anybody else?

24 MODERATOR: Another question from the  
25 webinar? I understand you to say that Rasmussen came

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1 up with probabilities for accident sequences but had  
2 high levels of uncertainty.

3 How can one use uncertainty results when  
4 they vary by many orders of magnitude when the  
5 bounding values cover both extremes?

6 DR. BUDNITZ: Well they don't -- They are  
7 not many orders of magnitude, but they are big enough,  
8 so you have to take decisions accounting for them,  
9 okay.

10 Okay, I've got an example for you, all  
11 right. I want you, everybody here to estimate my  
12 height, and I bet if you did the range would be plus  
13 or minus four inches, maybe plus or minus two or  
14 three.

15 But there isn't anybody in the room that  
16 has any concern that I can go through that door  
17 standing up, right. But if I was 6'10", I was really  
18 6'10" and you -- Excuse me, if I was 7'3" and you  
19 asked me that question and you tried to estimate, we  
20 wouldn't have as much confidence would we?

21 We can make decisions in the face of  
22 uncertainty, we do it every day, but we have to  
23 understand what the context is of those decisions and  
24 I think in that context, we faced from the beginning  
25 with WASH-1400 major uncertainties and yet very

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1 important robust insights despite them, and that  
2 remains true today.

3 And one of the most important things that  
4 we learned in WASH-1400 itself is a whole bunch of  
5 accident sequences don't matter to anybody. You know,  
6 they're all 10 to the minus 8 and we don't have to  
7 worry about them.

8 And that turns out to be as robust today  
9 as it was and that's really, really important, okay.  
10 I mean so, you know, I don't' have any problem making  
11 decisions in light of uncertainty, you just have to  
12 stare it in the face.

13 MODERATOR: Thank you.

14 DR. WELLOCK: I was --

15 MODERATOR: Oh, sorry, Tom. Were you  
16 going to add anything, Tom?

17 DR. WELLOCK: Actually I wanted to ask Bob  
18 a question about an event I had once asked you about  
19 on the phone. It goes back to this question of  
20 uncertainty.

21 One of the key things that influenced the  
22 Commission's Policy Statement about WASH-1400 came  
23 during Harold Lewis's presentation.

24 DR. BUDNITZ: I remember, I was there.

25 DR. WELLOCK: Yes, which is why I want to

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1 ask. He said that he thought that the error bands  
2 were so large that you couldn't use WASH-1400 numbers  
3 in a relative or an absolute sense.

4 DR. BUDNITZ: I know. And after he said  
5 that Lowenstein (phonetic), Kautz (phonetic), and I  
6 jumped all over him in the break.

7 DR. WELLOCK: Yes, because that became a  
8 major point of debate within the Commission  
9 afterwards.

10 DR. BUDNITZ: Yes, it was. Yes, it was.  
11 Yes, in fact we didn't need that. If you don't mind  
12 my saying, I don't think that in retrospect when he  
13 read what he had said in the transcript that he agreed  
14 with what he had said, but it became kind of a calling  
15 card for people that thought that it was useless.

16 The fact is, sure the uncertainties are  
17 large, and they were larger then, but like I said  
18 we've got a whole bunch of accident sequences we know  
19 we don't have to worry about. That was really  
20 important by itself.

21 And we learned that small LOCAs were  
22 important, didn't we? People in this agency, a lot of  
23 them didn't, they though you cut the large LOCA it's  
24 okay. We learned that wasn't so.

25 So a lot of it is not the numbers, but

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1 it's the configurations and, yes, I do remember that,  
2 okay.

3 MR. HALVERSON: I may make my question a  
4 little bit more specific since you mentioned you  
5 didn't know much about software. Derek Halverson,  
6 Digital Instrumentation and Control.

7 DR. BUDNITZ: Say that again. Say it  
8 again.

9 MR. HALVERSON: Okay, I'll get to my  
10 question. What do you think when you start seeing  
11 odds that are extremely low, at 10 to the minus  
12 something you just start becoming uncomfortable?

13 DR. BUDNITZ: Yes. Well some things  
14 really are low, okay, and you can't get me to say I  
15 don't believe numbers at 10 to the minus 12. I can  
16 give you some things at 10 to the minus 12 that are  
17 really true, but you have to be skeptical.

18 By the way, my famous 10 to the minus 12  
19 is what's the probability that an egg you ate this  
20 morning had salmonella? I can't remember this in  
21 detail, but I think it's 10 to the minus 12. You can  
22 go work it out, all right.

23 We have 3 times 10 to the 8th people in  
24 the country, we eat one egg a day, that's 10 to the  
25 11th, all right, but there is more than that because

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1 of the eggs that the industry uses in cake and  
2 salmonella is pretty rare.

3 The probability that the egg you ate this  
4 has salmonella is 10 to the minus 11, 10 to the minus  
5 12, and that's absolutely robust. So there are some  
6 numbers I believe and others that you really have to  
7 be careful with, all right.

8 MR. HALVERSON: Thanks.

9 (Off microphone comment)

10 DR. BUDNITZ: Well it's the egg on the  
11 table, okay.

12 MODERATOR: So we got one last question  
13 from the webinar and then we'll go to James and we can  
14 call it a day. It seems like it is quite labor  
15 intensive to create each different PRA model.

16 DR. BUDNITZ: Yes.

17 MODERATOR: Parentheses, shutdown,  
18 operating, seismic, fire, and future unknown accident.  
19 What would be the ideal situation, or is there an idea  
20 of the situation for making it easier to describe  
21 these actual systems in PRA models? Is there some  
22 technology you wish would be invented?

23 DR. BUDNITZ: No, because they are all  
24 different. Now they're not all different, if you had  
25 a Mark-1 that had never been studied you could take

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1 half a dozen of the Mark-1 PRAs and you'd get a big  
2 jump, okay.

3 But the fact is they're all different.  
4 Why are they all different? Because the AE side of  
5 these reactors were designed and constructed all  
6 differently, we all know that, and that's where a lot  
7 of the differences are.

8 So there is no shortcut. I had mentioned  
9 before, I chair with Rick Grantham the ASME/ANS  
10 Committee that develops and maintains the standards  
11 for PRA and to meet those standards is not cheap.

12 We have thought long and hard about what  
13 we might do to see if there was an easier way to meet  
14 the standard and still have a PRA whose attributes are  
15 what you want, and it's not easy.

16 On the other hand, it pays for itself.  
17 Everybody I know who has got a PRA that they use all  
18 the time will tell you it pays for itself over and  
19 over and over.

20 You know, you can do a whole PRA and keep  
21 it maintained for years with a couple days outage and,  
22 right, we know that, and so that's the bottom line.  
23 You can't get something for cheap, although there are  
24 some efficiencies if you are smart.

25 MR. CHEN: James Chen, Office of Research.

1 Bob, you mentioned about the Office of AEOD, I think,  
2 that do the event inspection later was absorbed by  
3 research.

4 DR. BUDNITZ: Yes. That was right after  
5 TMI, yes.

6 MR. CHEN: Yes. And today the NRC doing  
7 the special inspection in Auckland, the inspection  
8 team already has a research staff participating, could  
9 you talk about what's the rationale that if want to  
10 append on the Office of the AEOD become part of  
11 research here and then the NRC's inspecting the way we  
12 do it as today we do it now?

13 DR. BUDNITZ: No, I don't think I can  
14 comment on that. I can explain why. I have got  
15 something in my day job that's in the middle of that  
16 and I don't want to get in the middle of that, okay,  
17 and it's not NRC supported work, but I just -- okay,  
18 if you don't mind.

19 MODERATOR: Thank you very much. I want  
20 to thank Bob and Tom for taking the time to come here.

21 (Applause)

22 -END-

23

24

25