

Advanced Reactor Fuel Challenges for EM²

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Advanced Non-Light Water
Reactors**

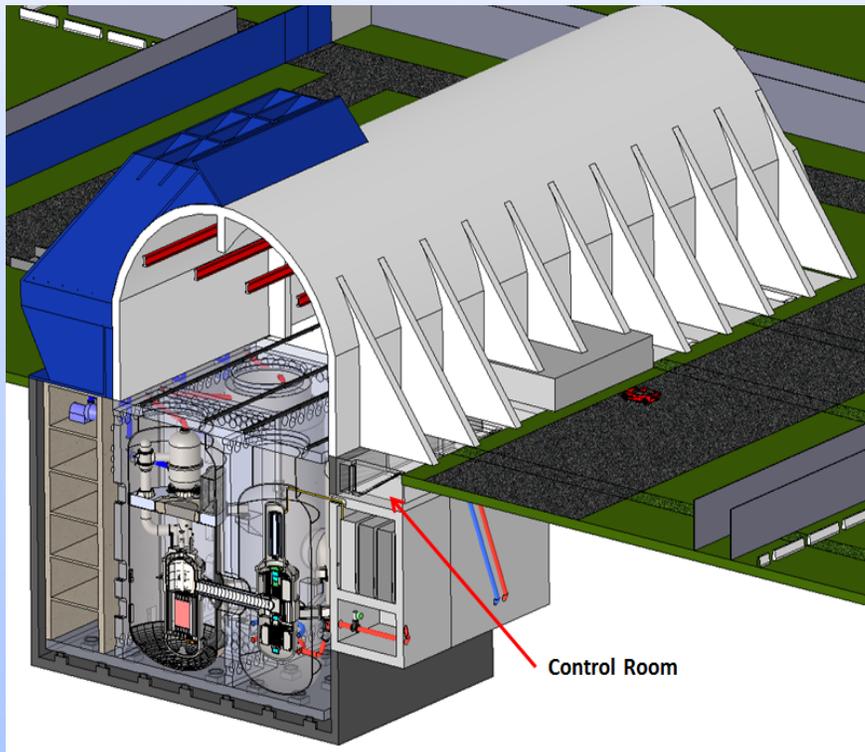
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Energy Multiplier Modules (EM²) Is a Compact Fast Gas Reactor Producing 265 MWe



Below-ground construction negates many physical threats and improves security

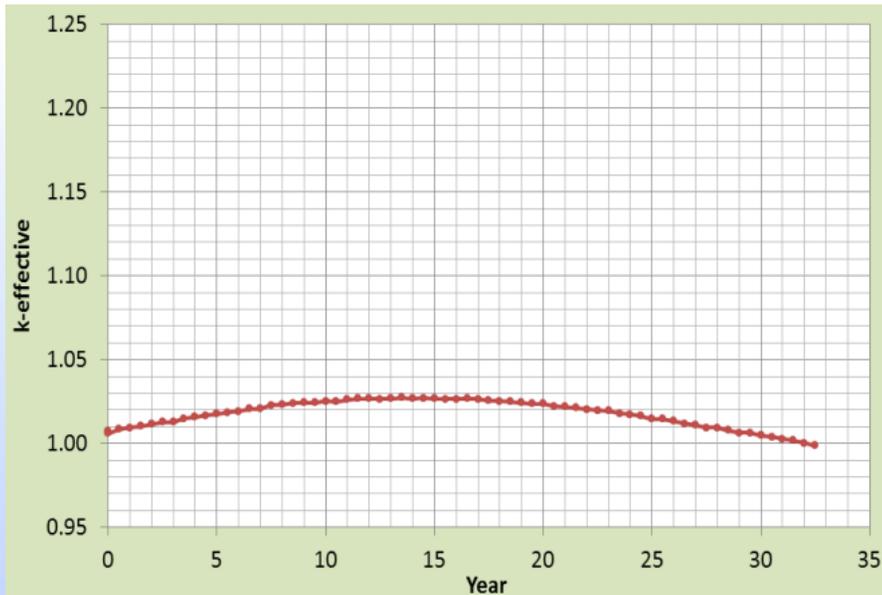


- 30-year fuel life with no shuffling
- Employs a convert-and-burn core design that works with LEU, depleted uranium, spent fuel, plutonium and thorium
- 53% efficient with evaporative cooling and 48% dry cooling
- Flexible siting
- Factory built, truck transportable
- Waste stream reduced 80% for single pass through
- Rapid load following

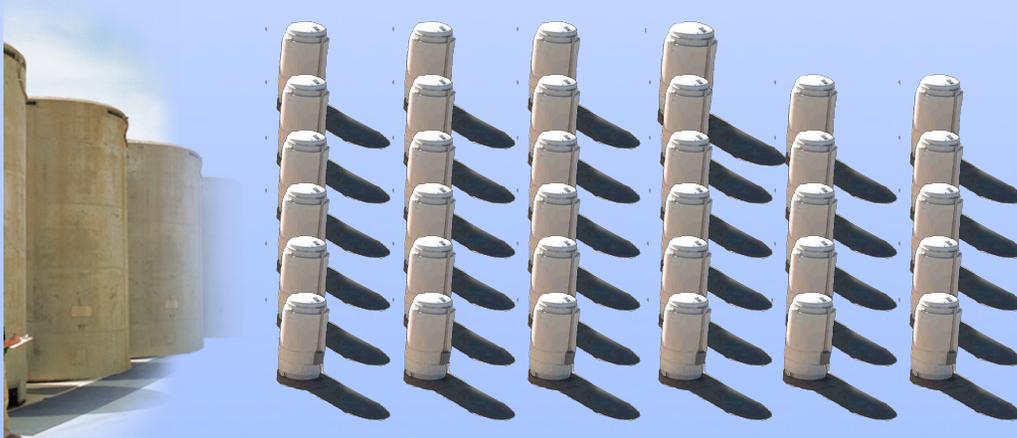
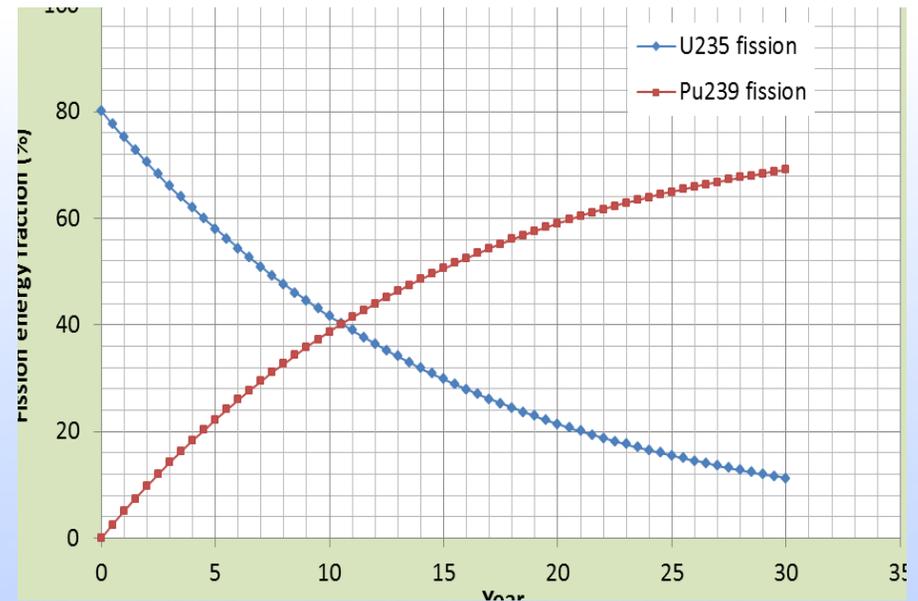
EM² Employs a 30-Year Convert and Burn Core Design To Improve Fuel Utilization and Reduce Waste



- 50/50 core is LEU at ~12% and DU



- Most of the energy comes from ²³⁸U



One LWR produces ~600 tonnes of waste in 30 yrs

$$\frac{1}{1.6} \times \frac{1}{3} \approx \frac{1}{5}$$

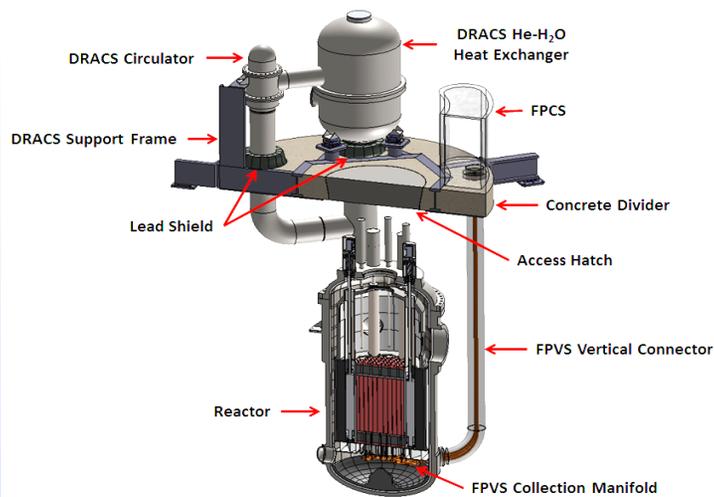
60% more efficient than LWR Higher burnup The fuel of LWR



4-unit EM² produces 80% less waste in 30 yrs

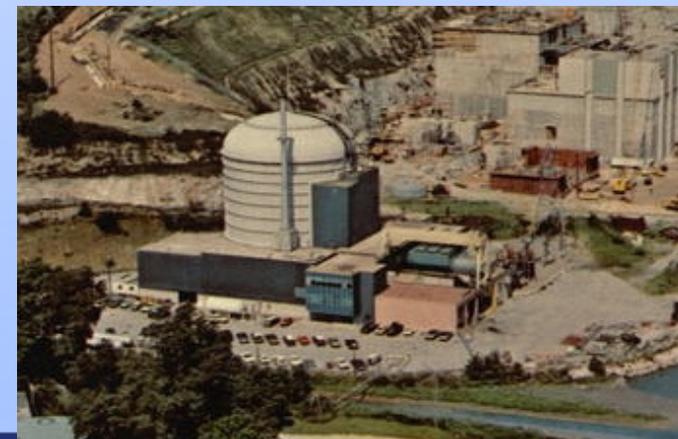
- **Every long lived fuel element (>10 yrs) will need to deal with pressure from volatile fission products**
 - Fuel venting changes defense in depth philosophy and meaning of fission product barrier
- **Fuel performance codes must be validated for extended effects of fast fluence and burnup**
 - Relevant irradiation data of materials must be incorporated into database
 - New physics must be incorporated
- **Qualification of long-lived fuels requires incremental validation using a prototype**
 - Staged licensing is needed to enable timely attention to innovative technologies

As an Example, Every 30-Year Fuel Will Require Volatile Fission Product Management



- EM² chooses to collect and capture the fission products (FP)
- The Fission Product Collection System (FPCS) prevents build up of volatile FP in cladding
 - Volatile FP transported to passively-cooled high temperature absorber (HTA) in containment
 - Coolant pressure maintained higher than fuel internal pressure to ensures FP capture, even if cladding is breached

**Peach Bottom 1
HTGR operated
successfully with
FP collection for
7 years**



Key Areas Require Require Evaluation by NRC To Determine Regulatory Approaches



- **Regulatory framework to obtain a prototype license needs to be clearly defined**
 - Can cost of licensing be bounded ?
- **For new fuels, irradiation data will be obtained**
 - Can advanced guidance be obtained on data necessary for NRC approval is critical ?
- **Use of the prototype to obtain on-going data for commercial fuel qualification is planned**
 - How many years of data is must be accumulated to extend prototype fuel lifetime qualification ?
- **An out-of-reactor fission product collection system will be demonstrated**
 - What tests will be needed to achieve NRC acceptance ?

Questions ?

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