Question: 76
(1 point)

Given the following conditions on Unit 2:

- Unit initially operating at 100% RTP
- Containment pressure rapidly increased to 3.4 PSIG
- 2B S/G completely depressurized
- Automatic reactor trip did not occur and manual trip from the control room was unsuccessful
- OATC is manually inserting control rods per EP/2/A/5000/FR-S.1 (Response to Nuclear Power Generation/ATWS)

Current conditions:

- While inserting rods, the OATC notes the following:
  - DRPI indication for Control Bank 'D' rod M4 is YELLOW with a DATA 'B' indication above the rod
  - DRPI indication for rod M4 indicates 198 steps
  - Demand position counters for Groups 1 & 2 are blinking with position indication of 210 steps

In accordance with T.S. 3.1.7 (Rod Position Indication) bases, LCO 3.1.7 _____(1)_____ met.

When reactor shutdown has been verified, the NEXT required procedure transition from FR-S.1 is to GO TO _____(2)_____.

Which ONE (1) of the following completes the statements above?

A. 1. is
   2. E-0 (Reactor Trip or Safety Injection)

B. 1. is NOT
   2. E-0 (Reactor Trip or Safety Injection)

C. 1. is
   2. E-2 (Faulted Steam Generator Isolation)

D. 1. is NOT
   2. E-2 (Faulted Steam Generator Isolation)

Question: 77
(1 point)

Given the following conditions on Unit 2:

- Operating crew is in EP/2/A/5000/E-3 (Steam Generator Tube Rupture)
- Initial cooldown of the NC system to the target CET temperature has just been completed

In accordance with the E-3 basis document, the purpose of the initial cooldown of the NC system is to establish a MINIMUM of _____(1)_____ of subcooling, including allowances for subcooling uncertainties.

If the above amount of subcooling cannot be maintained after the cooldown is stopped, E-3 requires the operators to GO TO _____(2)_____.

Procedure Legend:

- EP/2/A/5000/ECA-3.1 (SGTR With Loss of Reactor Coolant Subcooled Recovery Desired)
- EP/2/A/5000/ECA-3.2 (SGTR With Loss of Reactor Coolant Saturated Recovery Desired)

Which ONE (1) of the following completes the statements above?

A. 1. 0 °F
   2. ECA-3.1

B. 1. 0 °F
   2. ECA-3.2

C. 1. 20 °F
   2. ECA-3.1

D. 1. 20 °F
   2. ECA-3.2

Question: 78
(1 point)

Given the following conditions on Unit 2:

- A loss of all main feedwater occurred from 100% RTP
- The crew has transitioned to EP/2/A/5000/FR-H.1 (Loss of Secondary Heat Sink)
- Containment pressure is 3.2 PSIG and slowly increasing
- NC System Bleed and Feed has been established

Subsequently:

- 2B CA pump is started
- Total CA flow is currently 400 GPM
- 2D S/G **N/R** level is 27% and slowly increasing
- All other S/G **W/R** levels are 15% and slowly decreasing
- CET temperatures and NC system T-hots are decreasing

Based on the given conditions, the heat sink criteria to terminate NC system Bleed and Feed _____(1)_____ met; AND

After operators have terminated NC system Bleed and Feed, the NEXT required procedural transition from FR-H.1 is to GO TO _____(2)_____.

Which ONE (1) of the following completes the statements above?

A. 1. is
   2. EP/2/A/5000/E-1 (Loss of Reactor or Secondary Coolant)

B. 1. is NOT
   2. EP/2/A/5000/E-1 (Loss of Reactor or Secondary Coolant)

C. 1. is
   2. EP/2/A/5000/ES-1.1 (Safety Injection Termination)

D. 1. is NOT
   2. EP/2/A/5000/ES-1.1 (Safety Injection Termination)

Question: 79
(1 point)

Given the following **initial** conditions on Unit 1:

- The crew is performing EP/1/A/5000/ECA-0.0 (Loss of All AC Power)
- The Standby Makeup Pump is ON
- The crew was NOT able to start EITHER Diesel Generator
- It is desired to align Unit 1 alternate power to 1ETA through SATA

Given the following **current** conditions on Unit 1:

- The crew is at step 45 of ECA-0.0 "Select recovery procedure as follows:"
- NCS subcooling is 8°F
- Pzr level is 4% and decreasing slowly
- 1NI-9A (NV Pmp C/L Inj Isol) and 1NI-10B (NV Pmp C/L Inj Isol) are both CLOSED

Based on the **initial** conditions, ECA-0.0 required that the crew REFER TO _____(1)_____.

Based on the **current** conditions, ECA-0.0 requires that the crew GO TO _____(2)_____.

PROCEDURE LEGEND:

- AP/1/A/5500/007 (Loss of Normal Power)
- EP/1/A/5000/ECA-0.1 (Loss of All AC Power Recovery Without S/I Required)
- EP/1/A/5000/ECA-0.2 (Loss of All AC Power Recovery With S/I Required)

Which ONE (1) of the following completes the statements above?

A. 1. ECA-0.0 Enclosure 9 (Aligning Unit 1 Alternate Power to 1ETA (SATA))
   2. ECA-0.1

B. 1. AP/007 Enclosure 5 (Aligning Alternate Power to 1ETA)
   2. ECA-0.1

C. 1. ECA-0.0 Enclosure 9 (Aligning Unit 1 Alternate Power to 1ETA (SATA))
   2. ECA-0.2

D. 1. AP/007 Enclosure 5 (Aligning Alternate Power to 1ETA)
   2. ECA-0.2

Question: 80
(1 point)

AP/1/A/5500/029 (Loss of Vital or Aux Control Power) states that vital batteries are capable of carrying their associated loads for at least _____(1)_____ hours.

The basis of Tech Spec 3.8.6 (Battery Cell Parameters) states that the operability of the DC subsystems "includes maintaining at least ONE _____(2)_____ of DC sources OPERABLE during accident conditions."

Which ONE (1) of the following completes the statements above?

A. 1. two
   2. channel

B. 1. two
   2. train

C. 1. three
   2. channel

D. 1. three
   2. train

Question: 81
(1 point)

Given the following conditions on Unit 1:

- The unit is at 100% RTP
- The TCC has reported that "Real Time Contingency Analysis" (RTCA) indicates INADEQUATE switchyard voltage
- The crew has entered AP/1/A/5500/037 (Generator Voltage and Electric Grid Disturbances)
- Main Generator operating conditions are as follows
  - Hydrogen Pressure (psig) 73
  - Generator ~~VARS~~ MVARS 750
  - Generator MW 1200

Based on the given conditions, AP/37 FIRST requires the crew to attempt to lower _____(1)_____.

AP/37 states that **WHEN** jumpers are installed per AM/1/A/5100/008 (4Kv Essential Power (EPC) System Degraded Voltage Logic), **THEN** Unit 1 _____(2)_____ exit LCO 3.8.1 (AC Sources) due to both trains of offsite power being inoperable.

Which ONE (1) of the following completes the statements above?

REFERENCE PROVIDED

A. 1. generator voltage
   2. can

B. 1. generator voltage
   2. can NOT

C. 1. turbine load
   2. can

D. 1. turbine load
   2. can NOT

Question: 82
(1 point)

Given the following initial conditions:

- Unit 1 is at 4% RTP

Subsequently:

- The following annunciators are lit:
  - 1AD-2 F/9 "DCS ALTERNATE ACTION"
  - 1AD-2 F/10 "DCS TROUBLE"
  - 1AD-6 A/9 "PZR HI LEVEL ALERT"
  - 1AD-6 B/9 "PZR HI LEVEL"

- Pressurizer Level Channels indicate as follows:
  - PZR Lvl Channel I – 100%
  - PZR Lvl Channel II – 25%
  - PZR Lvl Channel III – 93%

In accordance with Tech Spec 3.3.1 (Reactor Trip System (RTS) Instrumentation) Bases, an automatic Reactor Trip _____(1)_____ occurred because _____(2)_____.

Which ONE (1) of the following completes the statement above?

A. 1. has
   2. any liquid water release through PZR Safeties should be prevented

B. 1. has
   2. reactor coolant system pressure control may be challenged by repetitive cycling of PZR PORVs

C. 1. has NOT
   2. design analysis demonstrated that a single channel of PZR spray was sufficient to mitigate the full range of postulated accidents

D. 1. has NOT
   2. the operator will have sufficient time to evaluate conditions and take corrective actions

---

Question: 83
(1 point)

Given the following indications on Unit 2:

- Unit is operating at 100% power
- 2EMF-53A (Containment Hi Range) is OPERABLE
- RP has just notified the CRS that 2EMF-53B (Containment Hi Range) is not functioning

The MINIMUM requirements of Tech Spec 3.3.3 (Post Accident Monitoring (PAM) Instrumentation) for the Containment Area Radiation (High Range) Function _____(1)_____ met.

Tech Spec 3.3.3 bases states that diversity and backup information for this function is provided by _____(2)_____ or by sampling and analysis.

EMF Legend:

- 2EMF-38 (Containment Particulate)
- 2EMF-39 (Containment Gas – Low Range)

Which ONE (1) of the following completes the statements above?

A. 1. are NOT
   2. portable instrumentation

B. 1. are
   2. portable instrumentation

C. 1. are NOT
   2. 2EMF-38 and 2EMF-39

D. 1. are
   2. 2EMF-38 and 2EMF-39

Question: 84
(1 point)

Given the following conditions on Unit 1:

- A LOCA has occurred
- Containment pressure peaked at 2.6 PSIG
- Subcooling based on CETs is -5°F on the ICCM monitor
- Crew has transitioned to EP/1/A/5000/ES-1.2 (Post LOCA Cooldown & Depressurization)
- The CRS has reached step 28, which requires the operators to depressurize the NC system

Per ES-1.2 and its background document:

In accordance with ES-1.2 and based on the given conditions, the method used for depressurization will be _____(1)_____.

In accordance with the ES-1.2 background document, the purpose of this depressurization step is to _____(2)_____.

Which ONE (1) of the following completes the statements above?

A. 1. Normal Spray
   2. increase NV S/I flow

B. 1. a Pressurizer PORV
   2. increase NV S/I flow

C. 1. Normal Spray
   2. minimize break flow

D. 1. a Pressurizer PORV
   2. minimize break flow

Question: 85
(1 point)

Given the following conditions on Unit 1:

- A loss of offsite power has occurred
- Crew is performing EP/1/A/5000/ES-0.2 (Natural Circulation Cooldown)
- The TSC has notified the crew that plant conditions require a cooldown at 75°F/hour

Based on the given conditions, the CRS _____(1)_____ required to transition to EP/1/A/5000/ES-0.3 (Natural Circulation Cooldown with Steam Void in Vessel).

Per the ES-0.3 background document, the basis for maintaining reactor vessel upper range level > 68% is to ensure _____(2)_____.

Which ONE (1) of the following complete the statements above?

A. 1. is NOT
   2. optimal conditions are maintained for reflux boiling mode of heat transfer

B. 1. is NOT
   2. natural circulation is not disrupted

C. 1. is
   2. optimal conditions are maintained for reflux boiling mode of heat transfer

D. 1. is
   2. natural circulation is not disrupted

Question: 86
(1 point)

Given the following conditions on Unit 2:

- Unit is at 100% RTP
- Containment Pressure Channel Two has failed low
- All required Tech Spec actions have been completed

Subsequently:

- A faulty Containment Pressure bistable has initiated an automatic Reactor Trip and automatic Safety Injection

The faulty bistable initiating this event was associated with Containment Pressure Channel _____(1)_____.

Based on the given conditions, the procedural steps to terminate SI and establish normal charging are located in procedure _____(2)_____.

Which ONE (1) of the following completes the statements above?

A. 1. One
   2. EP/2/A/5000/E-0 (Reactor Trip or Safety Injection)

B. 1. One
   2. EP/2/A/5000/ES-1.1 (Safety Injection Termination)

C. 1. Four
   2. EP/2/A/5000/E-0 (Reactor Trip or Safety Injection)

D. 1. Four
   2. EP/2/A/5000/ES-1.1 (Safety Injection Termination)

Question: 87
(1 point)

Given the following conditions on Unit 1:

- Stable at 100% RTP, no equipment INOPERABLE
- Main Turbine Load is 1220 MW

Subsequently:

- 1D S/G PORV (1SV-1) begins to fail OPEN
- Attempts to close 1SV-1 have failed
- NI power is 101%
- 1SV-25B (S/G 1D PORV Isol) is closed to isolate the failed S/G PORV
- 1SV-1 indicates full OPEN

When NI power was at 101% due to the throttled open S/G PORV, main turbine load _____(1)_____ less than 1220 MW.

Based on the above conditions, 1D S/G PORV line _____(2)_____ OPERABLE in accordance with Tech Spec 3.7.4 (Steam Generator Power Operated Relief Valves (S/G PORVs)).

Which ONE (1) of the following completes the statements above?

A. 1. was
   2. is

B. 1. was
   2. is NOT

C. 1. was NOT
   2. is

D. 1. was NOT
   2. is NOT

Question: 88
(1 point)

Given the following conditions on Unit 1:

- Unit was at 100% RTP with no equipment out of service

Subsequently:

- An electrical fault causes bus 1EDE to de-energize

Given the following:

- Tech Spec 3.8.1 (AC Sources) Condition F (One Automatic load sequencer inoperable)
- Tech Spec 3.8.9 (Distribution Systems – Operating) Condition D (One train of DC electrical power distribution subsystems inoperable)

Per the applicable **Tech Spec bases**:

The ACTIONS of LCO 3.8.1 Condition F _____(1)_____ **required** to be performed.

The ACTIONS of LCO 3.8.9 Condition D _____(2)_____ **required** to be performed.

Which ONE (1) of the following completes the statements above regarding the MINIMUM required conditions and actions?

A. 1. are
   2. are

B. 1. are
   2. are NOT

C. 1. are NOT
   2. are

D. 1. are NOT
   2. are NOT

Question: 89
(1 point)

Given the following conditions on Unit 1:

- Unit is at 100% RTP
- 1ECS is in standby with power aligned from 1EMXA

Subsequently:

- 1ECB DC output breaker has opened
- In accordance with AP/1/A/5500/029 (Loss of Vital or Aux Control Power), the CRS is directing alignment of 1ECS to 1EDB

AP/29 _____(1)_____ require swapping the power supply to 1ECS prior to aligning it to 1EDB.

Once 1ECS is aligned to 1EDB, LCO 3.8.4 (DC sources – Operating) _____(2)_____ met.

Which ONE (1) of the following completes the statements above?

A. 1. does NOT
   2. is

B. 1. does
   2. is

C. 1. does NOT
   2. is NOT

D. 1. does
   2. is NOT

Question: 90
(1 point)

Given the following conditions on Unit 2:

- Unit is at 50% power following a refueling outage
- An AO on rounds contacts the WCC and reports that the lower containment annulus door is open and braced in such a way that it cannot be closed without maintenance support

LCO 3.0.3 _____(1)_____ required to be entered.

The requirements of LCO 3.6.16 (Reactor Building) _____(2)_____ required to be met in Mode 4.

Which ONE (1) of the following completes the statements above?

A. 1. is NOT
   2. are NOT

B. 1. is
   2. are NOT

C. 1. is NOT
   2. are

D. 1. is
   2. are

Question: 91
(1 point)

Given the following conditions on Unit 1:

- Unit operating at 100% RTP
- Maintenance has just completed surveillance testing of 'A' train Hydrogen Igniters
- Maintenance reports 2 of the 35 'A' train Hydrogen Igniters failed the surveillance

Based on the given conditions, the 'A' train Hydrogen Igniters are _____(1)_____.

The Hydrogen Ignition System _____(2)_____ required to be operable in Mode 3.

Which ONE (1) of the following completes the statements above?

A. 1. INOPERABLE
   2. is

B. 1. INOPERABLE
   2. is NOT

C. 1. OPERABLE
   2. is

D. 1. OPERABLE
   2. is NOT

Question: 92
(1 point)

Given the following conditions on Unit 1:

- Crew is performing a Reactor Startup per PT/0/A/4150/019 (1/M Approach to Criticality)
- Power history is 100 EFPD
- 6 minutes have elapsed since the last rod pull
- The following indications are observed during the startup:
  - Initial S/R count rate - 13 CPS
  - Current S/R count rate - 950 CPS and increasing
  - S/R SUR - 0.2 DPM and stable
  - Calculated ECP - 100 Steps withdrawn on Control Bank 'D'
  - ECP Lower Limit - 90 Steps withdrawn on Control Bank 'C'
  - Current rod position - 30 Steps withdrawn on Control Bank 'C'

Based on the above conditions and in accordance with Tech Spec 3.1.6 (Control Bank Insertion Limits) Bases, required Shutdown Margin (SDM) _____(1)_____ exist.

In accordance with PT/0/A/4150/019, operators are required to insert _____(2)_____.

Which ONE (1) of the following completes the statements above?

REFERENCE PROVIDED

A. 1. does
   2. Control Banks ONLY

B. 1. does NOT
   2. Control Banks ONLY

C. 1. does
   2. ALL Control and Shutdown Banks

D. 1. does NOT
   2. ALL Control and Shutdown Banks

Question: 93
(1 point)

Given the following conditions on Unit 1:

- A runback has occurred from 100% RTP due to 1A CFPT tripping
- OATC notes the following control room indications after the plant is stable:
  - Control Bank D step demand counters read 146 steps
  - Control Bank D rod M4 DRPI indicates "GREEN" at 156 steps
  - All other Control Bank D rods DRPI indicate "GREEN" at 144 steps
  - DRPI background color is "ORANGE"
- Maintenance has determined that rod M4 is "IMMOVABLE" due to a control malfunction, but is "TRIPPABLE"

In accordance with Tech Spec 3.1.4 (Rod Group Alignment Limits) Bases:

The MINIMUM rod deviation assumed in the **safety analysis** is _____(1)_____.

Based on the given conditions, rod M4 is _____(2)_____.

Which ONE (1) of the following completes the statements above?

A. 1. 7.5 inches
   2. OPERABLE

B. 1. 15.0 inches
   2. OPERABLE

C. 1. 7.5 inches
   2. INOPERABLE

D. 1. 15.0 inches
   2. INOPERABLE

Question: 94
(1 point)

Given the following conditions on Unit 2:

- Refueling is in progress
- NC W/R Level is 98% and stable
- No water additions are being made to the system
- 2A ND train is OPERABLE and has been in continuous operation for the previous 24 hours
- 2B ND train is INOPERABLE

Subsequently:

- Fuel Handling SRO desires stopping the 2A ND Pump to aid in inserting a fuel assembly
- Fuel Handling SRO expects to restart the 2A ND pump in approximately 15 minutes, after the fuel assembly is verified inserted

Based on the given conditions, and in accordance with the appropriate Tech Spec:

When the 2A ND pump is stopped, the crew _____(1)_____ required to enter one or more Tech Spec CONDITIONs/REQUIRED ACTIONs.

Tech Spec bases states that only one RHR loop is required to be OPERABLE, because _____(2)_____ provides adequate backup decay heat removal capablity.

Which ONE (1) of the following completes the statements above?

A. 1. is NOT
   2. the volume of water above the reactor vessel flange

B. 1. is
   2. the volume of water above the reactor vessel flange

C. 1. is NOT
   2. the Spent Fuel Cooling system

D. 1. is
   2. the Spent Fuel Cooling system

Question: 95
(1 point)

During an outage:

Defense in Depth (DID) sheets are **first** REQUIRED for risk management once _____(1)_____ is reached during the shutdown.

The Plant Condition Mode Change (PCMC) reports _____(2)_____ intended to track **operability** of structures, systems, or components (SSC) required by Technical Specifications (TS) or Selected License Commitments (SLC).

Which ONE (1) of the following completes the statements above?

A. 1. Mode 3
   2. are NOT

B. 1. Mode 3
   2. are

C. 1. Mode 4
   2. are NOT

D. 1. Mode 4
   2. are

Question: 96
(1 point)

Given the following conditions on Unit 1:

- Unit is at 100% RTP
- 1EMF-33 (CSAE EXHAUST HI RAD) is in Trip 2 alarm
- 1EMF-71 (S/G A LEAKAGE HI RAD) is in Trip 2 alarm
- Pressurizer level has been stabilized using AP/1/A/5500/010 (Reactor Coolant Leak)
- Letdown flow is 45 GPM
- Charging flow is 78 GPM

The MAXIMUM time that AP/10 allows for the unit to reach MODE 3 for the conditions specified is _____(1)_____.

In accordance with SLC 16.7-9 (Standby Shutdown System (SSS)) Condition B (Total accumulative LEAKAGE), the Standby Makeup Pump is _____(2)_____.

Which ONE (1) of the following completes the statements above?

A. 1. 3 hours
   2. NON-FUNCTIONAL

B. 1. 3 hours
   2. FUNCTIONAL

C. 1. 6 hours
   2. NON-FUNCTIONAL

D. 1. 6 hours
   2. FUNCTIONAL

Question: 97
(1 point)

Given the following conditions:

- A General Emergency has been declared
- An AO must be dispatched from the Operations Support Center to an area with an identified radiation field of 110 R/hr in order to isolate the pathway for a large release to the environment
- The operator will be in the area for 15 minutes

In accordance with RP/0/A/5000/018 (Emergency Worker Dose Extension), the AO selected to perform this isolation _____(1)_____ **required** to be a volunteer.

Per AD-RP-ALL-4012 (Planned Special Exposure), this job _____(2)_____ considered a Planned Special Exposure (PSE).

Which ONE (1) of the following completes the statements above?

A. 1. is
   2. is

B. 1. is NOT
   2. is

C. 1. is
   2. is NOT

D. 1. is NOT
   2. is NOT

Question: 98
(1 point)

Given the following conditions on Unit 2:

- Unit 2 is responding to a large LOCA with 10% failed fuel
- The SM has determined that manual alignment of 2NI-184B is required to protect valuable property
- RP projects that expected dose rate in the area of the valve is 120 R/hr

The MAXIMUM time limit allowed per RP/0/A/5000/018 (Emergency Worker Dose Extension) to meet the allowed Total Effective Dose Equivalent (TEDE) dose, with necessary extensions applied, for manually opening 2NI-184B is _____(1)_____ minutes. (Disregard any dose received in transit to and from 2NI-184B)

In accordance with RP/018 and considering all other administrative requirements are met, the Emergency Coordinator or _____(2)_____ is authorized to approve the Emergency Exposure.

Which ONE (1) of the following completes the statements above?

A. 1. 12.5
   2. EOF Director

B. 1. 12.5
   2. RP Manager

C. 1. 5.0
   2. EOF Director

D. 1. 5.0
   2. RP Manager

Question: 99
(1 point)

Given the following conditions on Unit 1:

- A Large Break LOCA has occurred
- Containment pressure is 16 PSIG
- EP/1/A/5000/FR-Z.1 (Response To Containment High Pressure) has been entered
- Both trains of ECCS are aligned for Cold Leg Recirculation
- 1A NS pump is in service providing Containment Spray

In accordance with FR-Z.1:

One train of ND may be aligned for Aux Containment Spray provided that the time since the LOCA began is greater than a MINIMUM of _____(1)_____ minutes.

The basis for allowing one train of ND to be used for Aux Containment Spray is that, after the above time limit, adequate ECCS flow via Cold Leg Recirc is provided by a single train of _____(2)_____.

Which ONE (1) of the following completes the statements above?

A. 1. 50
   2. NV <u>OR</u> NI

B. 1. 90
   2. NV <u>OR</u> NI

C. 1. 50
   2. NV <u>AND</u> NI

D. 1. 90
   2. NV <u>AND</u> NI

Question: 100
(1 point)

Given the following conditions on Unit 1:

- Initially operating at 100% RTP when a LOCA occurs
- Pressurizer level is 0% and stable
- Containment pressure is 1.3 PSIG and increasing
- Lower containment humidity is 70% and increasing
- Subcooling is (-) 10°F and decreasing
- The BOP notes indications shown on Attachments 1 & 2

The initial classification per RP/0/A/5000/001 (Classification of Emergency) is _____(1)_____.

Emergency Notification Form Line 6 release "Is Occurring" block _____(2)_____ required to be checked.

Which ONE (1) of the following completes the statements above?

REFERENCE PROVIDED

A. 1. 4.1.A.1
   2. is NOT

B. 1. 4.1.S.3
   2. is NOT

C. 1. 4.1.A.1
   2. is

D. 1. 4.1.S.3
   2. is

References Provided on Catawba 2016-301 SRO-Only Written Exam:

1. Full copy of procedure RP/0/A/5000/001, "Classification of Emergency," revision 036 (all pages).

2. Copy of Figure 3, "Control Bank Insertion Limits Versus Percent Rated Thermal Power," of the Catawba 1 Cycle 23 Core Operating Limits Report (CNEI-04000-292) revision 001, page 12 of 31.

3. Redacted copy of Figure 43, "Generator Capability Curves," from the [Catawba] Unit 1 Data Book.

ILT 2016 - NRC SRO Written Exam Answer Key

1	D			26	D			51	B			76	A		
2	D			27	C			52	B			77	C		
3	C			28	A			53	A			78	C		
4	D			29	A			54	D			79	C		
5	A			30	B			55	A			80	B		
6	A			31	D			56	C			81	B		
7	D			32	B			57	D			82	D		
8	B			33	C			58	C			83	B		
9	B			34	D			59	C			84	D		
10	A			35	C			60	B			85	D		
11	A			36	A			61	B			86	C		
12	A			37	B			62	A			87	B		
13	D			38	A			63	A			88	C		
14	D			39	A			64	C			89	B		
15	B			40	D			65	A			90	D		
16	C			41	B			66	B			91	B		
17	A			42	D			67	B			92	B		
18	B			43	C			68	D			93	B		
19	A			44	A			69	C			94	A		
20	C			45	B			70	C			95	C		
21	C			46	C			71	B			96	A		
22	C			47	A			72	D			97	C		
23	C			48	D			73	C			98	C		
24	A			49	A			74	B			99	C		
25	D			50	D			75	D			100	D		