

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8007220427 DOC.DATE: 80/07/17 NOTARIZED: NO
 FACIL:50-269 Oconee Nuclear Station, Unit 1, Duke Power Co.
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 RECIP.NAME REGION 2, Atlanta, Office of the Director

DOCKET #
05000269

SUBJECT: LER 80-019/03L-0: on 800618, during surveillance check on CBAST pump, found pump inoperable according to Tech Spec requirement. Caused by failed vacuum compensator within valve pump. Valve diaphragm & motor replaced.

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 TITLE: Incident Reports

NOTES: M Cunningham: all amends to FSAR & changes to Tech Specs. 05000269

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| | ID CODE/NAME | | LTR | ENCL | | ID CODE/NAME | LTR |
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| INTERNAL: | A/D COMP&STRUCT | | 1 | 1 | A/D ENV TECH | | 1 1 |
| | A/D MATL & QUAL | | 1 | 1 | A/D OP REACTORS | | 1 1 |
| | A/D PLANT SYS | | 1 | 1 | A/D RAD PROT | | 1 1 |
| | A/D SFTY ASSESS | | 1 | 1 | A/D TECHNOLOGY | | 1 1 |
| | ACC EVAL BR | | 1 | 1 | AEOD | | 10 10 |
| | AUX SYS BR | | 1 | 1 | CHEM ENG BR | | 1 1 |
| | CONT SYS BR | | 1 | 1 | CORE PERF BR | | 1 1 |
| | D/DIR,HUM FAC S | | 1 | 1 | DIR,ENGINEERING | | 1 1 |
| | DIR,HUM FAC SFY | | 1 | 1 | DIR,SYS INTEG | | 1 1 |
| | EFF TR SYS BR | | 1 | 1 | EMERG PREP | | 1 1 |
| | EQUIP QUAL BR | | 1 | 1 | GEOSCIENCES | | 1 1 |
| | HUM FACT ENG BR | | 1 | 1 | HYD/GEO BR | | 1 1 |
| | I&C SYS BR | | 1 | 1 | I&E | 09 | 2 2 |
| | JORDAN,E./IE | | 1 | 1 | LIC GUID BR | | 1 1 |
| | LIC QUAL BR | | 1 | 1 | MATL ENG BR | | 1 1 |
| | MECH ENG BR | | 1 | 1 | MPA | 11 | 3 3 |
| | NRC PDR | 02 | 1 | 1 | OP EX EVAL BR | | 3 3 |
| | OR ASSESS BR | | 1 | 1 | POWER SYS BR | | 1 1 |
| | PROC/TST REV BR | | 1 | 1 | QA BR | | 1 1 |
| | RAD ASSESS BR | | 1 | 1 | REACT SYS BR | | 1 1 |
| | REG FILE | 01 | 1 | 1 | REL & RISK A BR | | 1 1 |
| | SFTY PROG EVAL | | 1 | 1 | SIT ANAL BR | | 1 1 |
| | STRUCT ENG BR | | 1 | 1 | SYS INTERAC BR | | 1 1 |
| EXTERNAL: | ACRS | | 16 | 16 | LPDR | 03 | 1 1 |
| | NSIC | 04 | 1 | 1 | TERA:DOUG MAY | | 1 1 |

JUL 23 1980

DUKE POWER COMPANY
OCONEE UNIT 1

Report Number: RO-269/80-19

Report Date: July 17, 1980

Occurrence Date: June 18, 1980

Facility: Oconee Unit 1, Seneca, South Carolina

Identification of Occurrence: Inoperable Concentrated Boric Acid Storage
Tank Pump

Conditions Prior to Occurrence: 73% Full Power

Description of Occurrence:

At 0500 hours on June 18, 1980, the Concentrated Boric Acid Storage Tank (CBAST) pump was declared inoperable because of its inability to pump to the Letdown Storage Tank (LDST). This constitutes operation in a degraded mode per Technical Specification 3.2.2 and thus is reportable pursuant to Technical Specification 6.6.2.1.b(2).

Apparent Cause of Occurrence:

The pump failed due to the failure of a vacuum compensator valve within the pump, which prevented it from developing any discharge pressure. Additional inspection revealed that a diaphragm had also failed. Finally, during the retest of the pump following replacement of the vacuum compensator valve, the pump motor failed.

Analysis of Occurrence:

The ability to achieve the necessary shutdown margin in the event of an accident is dependent on the ability of the unit to borate the primary system which is done using the CBAST Pump. When the CBAST Pump is not available, the system can be borated using the Borated Water Storage Tank (BWST). Throughout the maintenance and testing period, the BWST was available, thus insuring a means of safely shutting the unit down. Furthermore, the pump was restored to operability in approximately 34 hours, well within the 72 hour limit allowed by Technical Specification 3.2.2. Thus, this incident is considered to be of no significance with respect to safe operation, and the health and safety of the public were not affected.

Corrective Action:

The immediate corrective action was to secure the pump and verify that the Borated Water Storage Tank (BWST) was available. Technical Specification 3.2.2 allows for a 72-hour maintenance period if the BWST is operable. The faulty valve, diaphragm, and motor were replaced and the pump was successfully tested. The CBAST pump was declared operable at 1515 hours on June 19, 1980, approximately 34 hours after it was taken out of service and well within the allowed 72 hour period.

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | S | C | N | E | E | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 14 15 25 28 30 57 58
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 50

CONT
 01 | R | E | P | O | R | T | S | O | U | R | C | E | L | 8 | 0 | 5 | 1 | 0 | 0 | 0 | 2 | 6 | 9 | 7 | 0 | 6 | 1 | 8 | 8 | 0 | 8 | 0 | 7 | 1 | 7 | 8 | 0 | 9
7 8 60 61 68 69 74 75 80
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | With Unit 1 at 73% FP, the CBAST pump was declared inoperable due to its
 03 | inability to pump to the LDST. Technical Specification 3.2.2 allows the pump
 04 | to be inoperable for 72 hours if the BWST is available for emergency boration.
 05 | The BWST was available and the pump was repaired and placed back in service in
 06 | about 34 hours. Thus, this incident was of no significance with respect to
 07 | safe operation or its effect on the health and safety of the public.

08 | _____

09 | SYSTEM CODE: P C (11); CAUSE CODE: E (12); CAUSE SUBCODE: B (13); COMPONENT CODE: P U M P X X (14); COMP. SUBCODE: C (15); VALVE SUBCODE: Z (16);
 17 | LER/RO REPORT NUMBER: 80 (21); EVENT YEAR: 80 (22); SEQUENTIAL REPORT NO.: 019 (24); OCCURRENCE CODE: 03 (28); REPORT TYPE: L (30); REVISION NO.: 0 (32);
 18 | ACTION TAKEN: A (33); FUTURE ACTION: A (34); EFFECT ON PLANT: Z (35); SHUTDOWN METHOD: Z (38); HOURS: 0000 (40); ATTACHMENT SUBMITTED: Y (41); NPRO-4 FORM SUB.: Y (42); PRIME COMP. SUPPLIER: L (43); COMPONENT MANUFACTURER: X999 (44);

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The pump failed due to a failed vacuum compensator valve. A failed diaphragm
 11 | was also found. During retesting of the pump, the pump motor failed. The
 12 | valve, diaphragm, and motor were all replaced and the pump was successfully
 13 | tested.

14 | _____

15 | FACILITY STATUS: E (28); % POWER: 73 (29); OTHER STATUS: NA (30); METHOD OF DISCOVERY: A (31); DISCOVERY DESCRIPTION: Routine operation of pump. (32)

16 | ACTIVITY CONTENT: Z (33); AMOUNT OF ACTIVITY: NA (35); LOCATION OF RELEASE: NA (36)

17 | PERSONNEL EXPOSURES: 000 (37); TYPE: Z (38); DESCRIPTION: NA (39)

18 | PERSONNEL INJURIES: 000 (40); DESCRIPTION: NA (41)

19 | LOSS OF OR DAMAGE TO FACILITY: Z (42); DESCRIPTION: NA (43)

20 | PUBLICITY ISSUED: N (44); DESCRIPTION: NA (45)

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