

CATEGORY 1

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SUBJECT: Forwards decommissioning financial assurance repts for
Oconee, McGuire & Catawba Nuclear Stations, per requirements
of 10CFR50.75(f)(1).

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Sandra P. Meyer
Vice President
Planning & Finance

Duke Power
EC3ZQ
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March 31, 1999

U.S. Nuclear Regulatory Commission
Attention: Docket Control Desk
Mail Stop OP1-17
Washington, DC 20555-0001

Enclosed are the required Decommissioning Financial Assurance reports pursuant to 10 C.F.R. 50.75 (f)(1) requiring each licensee of a nuclear plant to report to the NRC on the status of its decommissioning funding for each of its reactors:

1. Amount of decommissioning funds estimated to be required pursuant to C.F.R. 50.75 (b) and (c);
2. Amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 C.F.R. 50.75(b) and (c);
3. Schedule of annual amounts remaining to be collected for items in 10 C.F.R. 50.75(b) and (c);
4. Assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;
5. Contracts upon which the licensee is relying pursuant to 10 C.F.R. 50.75(e)(1)(ii);
6. Modifications to the licensee's current method providing financial assurance occurring since the last submitted report ; and
7. Material changes to trust agreements.

If there are any questions, please contact:

Jane McManeus
Director, Asset Accounting
(704) 382-0949

Sincerely,

Sandra P. Meyer, Vice President
Planning and Finance

//
//

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I PDR

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Duke Power Company
Oconee Nuclear Station
100% Ownership
Unit 1

Oconee
Unit 1

- | | |
|--|---|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$263,765,532</p> |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$104,725,562</p> |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <p>\$138,930,000</p> |
| <p style="text-align: right;">Amount remaining</p> <p style="text-align: right;"># years to collect</p> | <p>15</p> |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%</p> <p>qualified rate of return - 5.9%</p> <p>non-qualified rate of return - 5.5%</p> |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | <p>N/A</p> |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Duke Power Company
Oconee Nuclear Station
100% Ownership
Unit 2

Oconee
Unit 2

- | | | | | | |
|---|---|------------------|---------------|--------------------|----|
| 1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). | \$263,765,532 | | | | |
| 2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). | \$108,051,270 | | | | |
| 3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c). | <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$153,990,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">15</td> </tr> </table> | Amount remaining | \$153,990,000 | # years to collect | 15 |
| Amount remaining | \$153,990,000 | | | | |
| # years to collect | 15 | | | | |
| 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; | inflation - 4.5%
qualified rate of return - 5.9%
non-qualified rate of return - 5.5% | | | | |
| 5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c); | N/A | | | | |
| 6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. | N/A | | | | |
| 7. Any material changes to trust agreements. | N/A | | | | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Duke Power Company
Oconee Nuclear Station
100% Ownership
Unit 3

Oconee
Unit 3

- | | |
|--|---|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$263,765,532</p> |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$133,469,811</p> |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <p>Amount remaining \$197,232,000
years to collect 16</p> |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%
qualified rate of return - 5.9%
non-qualified rate of return - 5.5%</p> |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | |
| <p>7. Any material changes to trust agreements.</p> | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Duke Power Company
McGuire Nuclear Station
100% Ownership
Unit 1

McGuire
Unit 1

- | | | | | | |
|--|--|------------------|---------------|--------------------|----|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$283,768,800</p> | | | | |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$103,138,973</p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <table border="0" style="margin-left: auto;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td>\$245,916,000</td> </tr> <tr> <td># years to collect</td> <td>23</td> </tr> </table> | Amount remaining | \$245,916,000 | # years to collect | 23 |
| Amount remaining | \$245,916,000 | | | | |
| # years to collect | 23 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%
 qualified rate of return - 5.9%
 non-qualified rate of return - 5.5%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> | | | | |

NRC Decommissioning Funding Status Report

Report Date March 31, 1999

Duke Power Company

McGuire Nuclear Station

100% Ownership

Unit 2

McGuire

Unit 2

- | | |
|---|--|
| 1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). | \$283,768,800 |
| 2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). | \$104,955,043 |
| 3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c). | Amount remaining \$286,400,000
years to collect 25 |
| 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; | inflation - 4.5%
qualified rate of return - 5.9%
non-qualified rate of return - 5.5% |
| 5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c); | N/A |
| 6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. | N/A |
| 7. Any material changes to trust agreements. | N/A |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Duke Power Company
Catawba Nuclear Station
12.5% Ownership
Unit 1

Catawba
Unit 1

- | | | | | | |
|--|--|------------------|--------------|--------------------|----|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$35,471,101</p> | | | | |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$12,216,576</p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Amount remaining</td> <td style="text-align: right;">\$30,186,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">26</td> </tr> </table> | Amount remaining | \$30,186,000 | # years to collect | 26 |
| Amount remaining | \$30,186,000 | | | | |
| # years to collect | 26 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%
 qualified rate of return - 5.9%
 non-qualified rate of return - 5.5%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> | | | | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Duke Power Company
Catawba Nuclear Station
12.5% Ownership
Unit 2

Catawba
Unit 2

- | | | | | | |
|---|--|------------------|--------------|--------------------|----|
| 1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). | \$35,471,101 | | | | |
| 2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). | \$13,106,294 | | | | |
| 3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c). | <table border="0" style="margin-left: auto; margin-right: 0;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$36,568,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">28</td> </tr> </table> | Amount remaining | \$36,568,000 | # years to collect | 28 |
| Amount remaining | \$36,568,000 | | | | |
| # years to collect | 28 | | | | |
| 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; | inflation - 4.5%
qualified rate of return - 5.9%
non-qualified rate of return - 5.5% | | | | |
| 5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c); | N/A | | | | |
| 6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. | N/A | | | | |
| 7. Any material changes to trust agreements. | N/A | | | | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
North Carolina Electric Membership Corporation (NCEMC)
Catawba Nuclear Station
28.125% Ownership
Unit 1

Catawba
Unit 1

- | | | | | | |
|--|--|------------------|--------------|--------------------|----|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$79,809,975</p> | | | | |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$23,991,471</p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Amount remaining</td> <td style="width: 40%; text-align: right;">\$69,342,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">26</td> </tr> </table> | Amount remaining | \$69,342,000 | # years to collect | 26 |
| Amount remaining | \$69,342,000 | | | | |
| # years to collect | 26 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%
rate of return - 6.5%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> | | | | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
North Carolina Membership Corporation (NCEMC)
Catawba Nuclear Station
28.125% Ownership
Unit 2

Catawba
Unit 2

- | | | | | | |
|--|--|------------------|--------------|--------------------|----|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$79,809,975</p> | | | | |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$23,991,471</p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <table border="0" style="margin-left: auto; margin-right: 0;"> <tr> <td style="padding-right: 20px;">Amount remaining</td> <td style="text-align: right;">\$69,342,000</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">28</td> </tr> </table> | Amount remaining | \$69,342,000 | # years to collect | 28 |
| Amount remaining | \$69,342,000 | | | | |
| # years to collect | 28 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%
rate of return - 6.5%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> | | | | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
North Carolina Municipal Power Agency (NCMPA)
Catawba Nuclear Station
37.5% Ownership
Unit 1

Catawba
Unit 1

- | | | | | | |
|---|--|------------------|--------------|--------------------|----|
| 1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c). | \$106,413,300 | | | | |
| 2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)). | \$38,922,666 | | | | |
| 3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c). | <table border="0" style="margin-left: auto; margin-right: 0;"> <tr> <td style="padding-right: 20px;">Amount remaining</td> <td style="text-align: right;">\$58,524,238</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">26</td> </tr> </table> | Amount remaining | \$58,524,238 | # years to collect | 26 |
| Amount remaining | \$58,524,238 | | | | |
| # years to collect | 26 | | | | |
| 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections; | inflation - 4.5%
rate of return - 6.5% | | | | |
| 5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c); | N/A | | | | |
| 6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. | N/A | | | | |
| 7. Any material changes to trust agreements. | N/A | | | | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
North Carolina Municipal Power Agency (NCMPA)
Catawba Nuclear Station
37.5% Ownership
Unit 2

Catawba
Unit 2

- | | | | | | |
|--|--|------------------|--------------|--------------------|----|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$106,413,300</p> | | | | |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$40,511,345</p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <table border="0" style="margin-left: auto; margin-right: 0;"> <tr> <td style="padding-right: 10px;">Amount remaining</td> <td style="text-align: right;">\$53,993,329</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">28</td> </tr> </table> | Amount remaining | \$53,993,329 | # years to collect | 28 |
| Amount remaining | \$53,993,329 | | | | |
| # years to collect | 28 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%
rate of return - 6.5%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> | | | | |

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Piedmont Municipal Power Agency (PMPA)
Catawba Nuclear Station
12.5% Ownership
Unit 1

	Catawba Unit 1
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$35,471,101
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$11,201,510
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	\$24,698,583 # years to collect 26
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return years 1999 - 2004 - 5.25% rate of return years 2005 - 2024 - 6.00%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	N/A

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Piedmont Municipal Power Agency (PMPA)
Catawba Nuclear Station
12.5% Ownership
Unit 2

	Catawba Unit 2
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$35,471,101
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$10,909,933
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	
Amount remaining	\$32,192,500
# years to collect	28
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return years 1999 - 2004 - 5.25% rate of return years 2005 - 2026 - 6.00%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);	N/A
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A
7. Any material changes to trust agreements.	N/A

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Saluda River Electric Cooperative, Inc. (Saluda River)
Catawba Nuclear Station
9.375% Ownership
Unit 1

	Catawba Unit 1				
1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).	\$26,603,325				
2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).	\$20,817,508				
3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).	<table style="margin-left: auto; margin-right: 0;"> <tr> <td style="padding-right: 20px;">Amount remaining</td> <td style="text-align: right;">\$0</td> </tr> <tr> <td># years to collect</td> <td style="text-align: right;">26</td> </tr> </table>	Amount remaining	\$0	# years to collect	26
Amount remaining	\$0				
# years to collect	26				
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;	inflation - 4.5% rate of return - 6.5%				
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);	N/A				
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.	N/A				
7. Any material changes to trust agreements.	N/A				

NRC Decommissioning Funding Status Report
Report Date March 31, 1999
Saluda River Electric Cooperative, Inc. (Saluda River)
Catawba Nuclear Station
9.375% Ownership
Unit 2

Catawba
Unit 2

- | | | | | | |
|--|---|------------------|-----|--------------------|----|
| <p>1. The minimum decommissioning fund estimate, pursuant to 10 CFR 50.75 (b) and (c).</p> | <p>\$26,603,325</p> | | | | |
| <p>2. The amount accumulated at the end of the calendar year preceding the date of the report for items included in 10 CFR 50.75 (b) and (c). (Alternatively, the total amount accumulated at the end of the calendar year preceding the date of the report can be reported here if the cover letter transmitting the report provides the total estimate and indicates what portion of that estimate is for items not included in 10 CFR 50.75 (b) and (c)).</p> | <p>\$20,441,430</p> | | | | |
| <p>3. A schedule of the annual amounts remaining to be collected; for items in 10 CFR 50.75 (b) and (c). (Alternatively, the annual amounts remaining to be collected can include items beyond those required in 10 CFR 50.75 (b) and (c) if the cover letter transmitting the report provides a total cost estimate and indicates what portion of that estimate is for items that are not included in 10 CFR 50.75 (b) and (c).</p> | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%; text-align: right;">Amount remaining</td> <td style="text-align: right;">\$0</td> </tr> <tr> <td style="width: 60%; text-align: right;"># years to collect</td> <td style="text-align: right;">28</td> </tr> </table> | Amount remaining | \$0 | # years to collect | 28 |
| Amount remaining | \$0 | | | | |
| # years to collect | 28 | | | | |
| <p>4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projections;</p> | <p>inflation - 4.5%
rate of return - 6.5%</p> | | | | |
| <p>5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(ii)(c);</p> | <p>N/A</p> | | | | |
| <p>6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.</p> | <p>N/A</p> | | | | |
| <p>7. Any material changes to trust agreements.</p> | <p>N/A</p> | | | | |