

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE INFORMATION AND RECORDS MANAGEMENT BRANCH (MNBB 7714), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555-0001, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Oconee Nuclear Station, Unit One

DOCKET NUMBER (2)
05000 269

PAGE (3)
1 OF 1

TITLE (4) Limiting Condition For Operation Exceeded On The Low Pressure Service Water System

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAME	DOCKET NUMBER(S)
10	02	1998	1998	13	00	11	02	1998	Unit Two	05000 270
									Unit Three	05000 287

OPERATING MODE (9)	N	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR (Check one or more of the following) (11)																					
POWER LEVEL (10) 100%		<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.405(a)(1)(i)	<input type="checkbox"/> 20.405(a)(1)(ii)	<input type="checkbox"/> 20.405(a)(1)(iii)	<input type="checkbox"/> 20.405(a)(1)(iv)	<input type="checkbox"/> 20.405(a)(1)(v)	<input type="checkbox"/> 20.405(c)	<input type="checkbox"/> 50.36(c)(1)	<input type="checkbox"/> 50.36(c)(2)	<input type="checkbox"/> 50.73(a)(2)(i)(B)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 50.73(a)(2)(vii)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	<input type="checkbox"/> 50.73(a)(2)(x)	<input type="checkbox"/> 73.71(b)	<input type="checkbox"/> 73.71(c)	<input type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 366A)	

LICENSEE CONTACT FOR THIS LER (12)

NAME
J.E. Burchfield, Regulatory Compliance Manager

TELEPHONE NUMBER
AREA CODE (864) 885-3292

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)											
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS		

SUPPLEMENTAL REPORT EXPECTED (14)

X YES (if yes, complete EXPECTED SUBMISSION DATE)

NO

EXPECTED SUBMISSION DATE (15)
MONTH: 12, DAY: 02, YEAR: 1998

ABSTRACT (Limit to 1400 spaces, i.e. approximately fifteen single-space typewritten lines) (16)

On September 9, 1998, Oconee Units 1 and 2 were at 100% power and Unit 3 was at 88% power coasting down to a refueling outage. At about 0800, the Unit 1 train "A" Low Pressure Service Water (LPSW) flow to the Low Pressure Injection (LPI) Decay Heat Cooler chart recorder failed high. Corrective maintenance on the two pen recorder began on October 2, 1998. While investigating the train "A" recorder failure, the train "B" safety-related Post-Accident Monitoring (PAM) LPSW flow meter failed high. It was determined at 1210 hours, that both trains "A" and "B" of PAM LPSW flow indication for the respective LPI Coolers were inoperable and a 72-hour Limiting Condition for Operation (LCO) of Technical Specification 3.7.7 was entered per Selected Licensee Commitment 16.9.12. Both PAM trains were restored to operability at 2251 hours, on October 3, 1998, and the LCO was exited. A records review conclusively indicated that, although not obvious to operators, train "A" LPSW LPI cooler flow PAM had been inoperable since September 9, 1998, which exceeds the 72-hour LCO. Elements of the cause of this event are also applicable to Units 2 and 3. The circumstances and causes of this event have not been fully determined and characterized and will be provided in a supplement to this LER on or before December 2, 1998.

This event was of little significance to the public health and safety.