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SUBJECT: Requests approval of Code Case N-461 of ASME Boiler & Pressure Vessel Code for incorporation in inservice insp.

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February 21, 1990

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287
McGuire Nuclear Station
Docket Nos. 50-369, -370
Catawba Nuclear Station
Docket Nos. 50-413, -414

Gentlemen:

Pursuant to 10CFR 50.55a(a)(3), I hereby request NRC approval of Code Case N-461 (attached) of the ASME Boiler and Pressure Vessel Code for incorporation into the Inservice Inspection programs at the Duke Power nuclear stations.

Code Case N-461, Alternate Rules for Piping Calibration Block Thickness, has not received generic approval for use by the NRC as of Revision 6 to Regulatory Guide 1.147. This Code Case specifies that any calibration block thickness may be used that is within $\pm 25\%$ of the pipe wall thickness to be examined.

Very truly yours,

H. B. Tucker *ms*

H. B. Tucker

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February 21, 1990

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CASES OF ASME BOILER AND PRESSURE VESSEL CODE

Approval Date: November 30, 1988

*See Numeric Index for expiration
and any reaffirmation dates.*

Case N-461

**Alternative Rules for Piping Calibration Block
Thickness**

Section XI, Division 1

Inquiry: When selecting calibration blocks in accordance with Section XI, Division 1, III-3410, what alternative wall thicknesses or pipe schedules may be used?

Reply: It is the opinion of the Committee that any calibration block thickness may be used that is within $\pm 25\%$ of the pipe wall thickness to be examined.