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 KADAMBI,N,P. NRC - No Detailed Affiliation Given

SUBJECT: Provides specific plans for responding to Generic Ltr 81-21 re natural circulation cooldown, per 841114 meeting. Specific plant responses to generic ltr expected by 850201.

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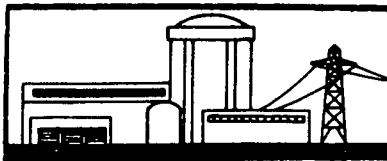
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THE B&W OWNERS GROUP



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Crystal River 3
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Toledo Edison Company
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Davis Besse
Belleville 1, 2
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Working Together to Economically Provide Reliable and Safe Electrical Power

December 14, 1984

Dr. N. Prasad Kadambi
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: NRC GENERIC LETTER 81-21
NATURAL CIRCULATION COOLDOWN

Reference: B&W Owner's Group letter, A.G. Hosler to
Dr. Kadambi, same subject, dated 10/31/84

In the reference I provided tentative information regarding the B&W plant owners plans for responding to Generic Letter 81-21. At the November 14, 1984 NRC/B&WOG Analysis Committee meeting we committed to provide more specific plans. The plans are as follows:

Duke Power Company, Arkansas Power & Light, and Tennessee Valley Authority are pursuing the use of reactor vessel head venting by operator action during natural circulation cooldown to cool the head and thereby prevent bubble formation. The Supply System is considering a similar approach but would use continuous venting as was planned for Midland and will eventually be used by Toledo Edison for Davis-Besse.

Florida Power Company and the Sacramento Municipal Utility District are pursuing plans to adopt the GPU approach. Toledo Edison is also pursuing this approach for use until the continuous venting system is installed.

By February 1, 1985, I expect each B&W plant owner to provide the scope of their plant specific response to this issue.

Alan Hosler

A. G. Hosler, Chairman
B&W Owners Group Steering Committee

AGH:pp

cc: R.P. Crouse, TED
R.W. Ganthner, B&W

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