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 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co. 05000287
 AUTH. NAME AUTHOR AFFILIATION
 TUCKER, H.B. Duke Power Co.
 RECIP. NAME RECIPIENT AFFILIATION
 DENTON, H.R. Office of Nuclear Reactor Regulation, Director
 STOLZ, J.F. Operating Reactors Branch 4

SUBJECT: Forwards addl info re 830815 request for relief from
 inservice insp requirements (Hydrostatic) of Section XI of
 ASME Boiler & Pressure Vessel Code. Valve 2LPSW-133 cannot be
 closed due to sheared hinge pins.

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HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

TELEPHONE
(704) 373-4531

February 23, 1984

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Mr. John F. Stolz, Chief
Operating Reactors Branch No. 4

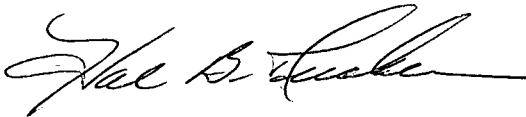
Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Sir:

Regarding my letter of August 15, 1983 which requested relief from the inservice inspection requirements (Hydrostatic) of Section XI of the ASME Boiler and Pressure Vessel Code, please find attached additional information for relief.

This request is considered to supplement the request made by my letter of August 15, 1983. As such, no additional license fees are provided.

Very truly yours,



Hal B. Tucker

PFG/php

Attachment

cc: Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30303

Mr. J. C. Bryant
NRC Resident Inspector
Oconee Nuclear Station

Mr. John F. Suermann
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

8403010308 840223
PDR ADDCK 05000269
Q PDR

Handwritten initials: A047

DUKE POWER COMPANY
OCONEE NUCLEAR STATION
REQUEST FOR RELIEF FROM
INSERVICE INSPECTION REQUIREMENTS (HYDROSTATIC)

K. Component for Which Relief Is Requested:

1. (a) Name and Number: For Unit 3. The piping from the outlets of 3LPSW-108, 3LPSW-77, 3LPSW-78, 3LPSW-117 to the inlet of 2LPSW-133. PO-133A, and PO-124A-3.

(b) Function:

Provide discharge flow from the CC Component Coolers, LPI Cooler '3A', LPI Cooler '3B', LPSW return from Unit 3 Reactor Building.

(c) ASME Section XI Code Class:

Class 3

(d) Valve Category:

Manual

2. Reference Code Requirement That Has Been Determined to Be Impractical:

ASME Boiler and Pressure Vessel Code, Section XI, 1974 Edition through Summer 1975 Addenda, Article IWD-5000.

3. Bases for Requesting Relief:

Valve 2LPSW-133 cannot be closed because of potential for not reopening. Valves of same type have not reopened after closing, because of sheared hinge pins. Loss of valve operability will degrade decay heat removal capability.

4. Alternate Examination

Pipe Size is 18" O.D. x .375 wall - 4 welds
Pipe Size is 3/4" O.D. x .113 wall - 12 welds
Pipe Size is 16" O.D. x .375 wall - 12 welds
Pipe Size is 2" O.D. x .154 wall - 2 welds
Pipe Size is 12" O.D. x .375 wall - 5 welds
Pipe Size is 20" O.D. x .375 wall - 2 welds

Piping will be visually inspected under normal system operating conditions.

5. Implementation Schedule

Completed