

DUKE POWER COMPANY

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HAL B. TUCKER
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TELEPHONE
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July 6, 1983

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Mr. John F. Stolz, Chief
Operating Reactors Branch No. 4

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Sir:

Regarding my letters of October 4, 1982, November 23, 1982, February 17, 1983, and April 20, 1983, which requested relief from the Inservice Inspection Requirements of Section XI of the ASME Boiler and Pressure Vessel Code, please find attached revised information for Request H.

This request is considered to supplement the original request made by my October 4, 1982 letter. As such, no additional license fees are provided.

Very truly yours,

H. B. Tucker / *HT*
Hal B. Tucker

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Attachment (1)

cc: Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30303

Mr. Nick Economos
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW
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Duke Power Company
Oconee Nuclear Station

Request for Relief from
Inservice Inspection Requirements (Hydrostatic)

H.1. Component for Which Relief is Requested:

(a) Name and Number: For Units 1, 2, and 3, piping between valves RC-17 and RC-18, valves RC-22 and RC-23, and valves RC-41 and RC-42 (PO-100A, E-1, E-14, and H-14).

(b) Function:

Steam generator and pressurizer drain lines.

(c) ASME Section XI Code Class:

Class 2

(d) Valve Category:

Manual valves

2. Reference Code Requirement That Has Been Determined to Be Impractical:

ASME Boiler and Pressure Vessel Code, Section XI, 1974 Edition through Summer 1975 Addenda, Article IWD-5000.

3. Basis for Requesting Relief:

There is no point in these piping runs to connect to hydrostatic test equipment.

4. Alternate Examination:

There is a total of six (6) welds between these valves. The pipe size is one (1) inch, .250 O.D. Initial inspection was PT and all were acceptable. These welds will be PT'd.

5. Implementation Schedule:

These welds will be inspected during Unit 1 refueling outage (1983) and complete for Unit 2 and 3 during their next refueling outages.