

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8010210539 DOC.DATE: 80/10/16 NOTARIZED: NO
 FACIL:50-270 Oconee Nuclear Station, Unit 2, Duke Power Co.
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 JONES,J.L. Duke Power Co.
 RECIP.NAME RECIPIENT AFFILIATION
 Region 2, Atlanta, Office of the Director

DOCKET #
05000270

SUBJECT: LER 80-015/03L-0:on 800916, valve 2LP21 failed to open during performance of engineered safeguard channel test. Caused by loose setscrew on motor driven pinion. Screw repaired.

DISTRIBUTION CODE: A002S COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 211
 TITLE: Incident Reports

NOTES:M Cunningham:all amends to FSAR & changes to Tech Specs. 05000270
 AEOD,Ornstein:icc.

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EXTERNAL:	ACRS	46	16 16	LPDR 03	1	1
	NSIC	05	1 1	TERA:DOUG MAY	1	1

OCT 22 1980

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LICENSEE EVENT REPORT

EXHIBIT A

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SCNEE2 200-00000-000 341111 4 5
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CONT
01 REPORT SOURCE L 605000270 70 91680 8101680 9
SOCKET NUMBER 63 69 EVENT DATE 74 79 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 On September 16, 1980, valve 2LP21 failed to open during performance of the ES
03 channel test. The valve was manually opened and declared inoperable. The
04 problem was corrected and the valve declared operable within 9 hours, well
05 within the 24-hour limit of Technical Specification 3.3.2.1d(2). Thus, this
06 incident was of no significance with regard to safe operation, and the health
07 and safety of the public were not affected.

08 _____

09 SYSTEM CODE S F 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE V A L V O P 14 COMP. SUBCODE A 15 VALVE SUBCODE Z 16
EVENT YEAR 80 21 22 SHUTDOWN METHOD Z 21 HOURS 0000 37 40 ATTACHMENT SUBMITTED Y 41 NPRO-4 FORM SUB. Y 42 PRIME COMP. SUPPLIER L 43 COMPONENT MANUFACTURER L200 44 47
LR/RO REPORT NUMBER 80 21 22 SEQUENTIAL REPORT NO. 015 24 28 OCCURRENCE CODE 03 28 29 REPORT TYPE L 30 31 REVISION NO. 0 32

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The failure was caused by a loose setscrew on a motor-driven pinion. Vibration
11 would be the most probable reason for the screw coming out. The loose screw
12 was repaired and the valve returned to service. Operability of the valve was
13 verified.

14 _____

15 FACILITY STATUS E 28 % POWER 100 29 OTHER STATUS NA 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Engineered Safeguard Channel Testing 32

16 ACTIVITY CONTENT Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

17 PERSONNEL EXPOSURES NUMBER 000 37 TYPE Z 38 DESCRIPTION NA 39

18 PERSONNEL INJURIES NUMBER 000 40 DESCRIPTION NA 41

19 LOSS OF OR DAMAGE TO FACILITY TYPE N 42 DESCRIPTION NA 43

20 PUBLICITY ISSUED N 44 DESCRIPTION NA 45

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