ACCESSION NBR:8009120431 DOC.DATE: 80/09/04 NOTARIZED: NO FACIL:50-270 Oconee Nuclear Station, Unit 2, Duke Power Co.

DOCKET # 05000270

AUTH.NAME

AUTHOR AFFILIATION

JONES, J.L.

Duke Power Co.

RECIP.NAME

RECIPIENT AFFILIATION

Region 2, Atlanta, Office of the Director

SUBJECT: LER 80-013/03L-0:on 800805, concentrated boric acid storage tank pump failed to pump to letdown storage tank. Cause due to suction strainer blockage. Suction strainer backwashed & pump verified operable.

NOTES: M Cunningham: all amends to FSAR & changes to Tech Specs.

05000270

ACTION:	RECIPIENT ID CODE/NAME REID,R. 04	COPIES LITTR ENCL 3 3	RECIPIENT: ID CODE/NAME:	COPIES LTTR ENCL:
	A/D COMP&STRU06 A/D MATL & QU08 A/D PLANT SYS10 A/D SFTY ASSE12 ACC EVAL BR 14 ASLBP/J.HARD CHEM ENG BR 16 CORE PERF BR 18 DIR, ENGINEERI20 DIR, SYS INTEG22 EMERG PREP 24 GEOSCIENCES 26 HYD/GEO BR 28 I&E 05 LIC GUID BR 30 MATL ENG BR 32 MPA OP EX EVAL BR34 POWER SYS BR 36 GA BR 38 REACT SYS BR 40 REL & RISK A 41	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A/D ENV TECH 07 A/D OP REACTO09 A/D RAD PROT 11 A/D TECHNOLOG13 AEOD AUX SYS BR 15 CONT SYS BR 17 D/DIR, HUM FAC 19 DIR, HUM FAC 821 EFF TR SYS BR23 EQUIP QUAL BR25 HUM FACT ENG 27 18C SYS BR 29 JORDAN, E./IE LIC QUAL BR 31 MECH ENG BR 33 NRC PDR 02 OR ASSESS BR 35 PROC/TST REV 37 RAD ASSESS BR39 REG FILE 01 SFTY PROG EVA42	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	SIT ANAL BR 43 SYS INTERAC B45	. 1 1 1 · · · · · · · · · · · · · · · ·	STRUCT ENG BR44	<b>1 1 1 1 1 1 1 1 1 1</b>
EXTERNAL:	ACRS 46 NSIC 05	16 16 1 1	LPDR 03 TERA:DOUG MAY	1 1 1 1

SEP J 5 1980

## LICENSEE EVENT REPORT

EXHIBIT A

	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0. 1	S   C   N   E   E   2   2   0   0   -   0   0   0   0   -   0   0
CON'T	REPORT LG 0 5 0 0 0 2 7 0 7 0 8 0 5 8 0 8 0 9 0 4 8 0 9 0 4 8 0 9 0 4 8 0 9
0 2	With Unit 2 at 59% FP, the CBAST pump was declared inoperable when it failed to
0 3	pump to the LDST. The pump was backwashed and verified operable by a perfor-
04	mance test. Technical Specification 3.2.2 allows the pump to be inoperable for
0 5	72 hours if the BWST is available for emergency boration. Since the BWST was
06	available and the CBAST pump was returned to service within the time allowed,
0 7	this incident was of no significance with respect to safe operation, and the
08	health and safety of the public were not affected.
0 9	CODE CAUSE CAUSE COMPONENT CODE SUBCODE SUBCOD
	LER/RO EVENT YEAR SEQUENTIAL REPORT NO. CODE TYPE NO. NO. NO. NO. O 1 1 3 L O 1 1 3 L O 1 1 1 3 L O 1 1 1 3 L O 1 1 1 3 L O 1 1 1 3 L O 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	ACTION RUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPROJECT SUPPLIER COMPONENT MANUFACTURER  [X 18 Z 19 Z 20 Z 21 0 0 0 0 0 0 Y 23 Y 24 L 25 X 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
10	The cause of this incident was due to a blockage in the suction strainer. The
11	suction strainer was backwashed and the pump was verified operable after per-
1 2	formance testing. Inspection of the suction strainer the following day
13	verified it to be clean and free from blockage.
14	
1 5	ACILITY STATUS  SPOWER  OTHER STATUS  OBSCOVERY DESCRIPTION 32  NA  A 31 Routine operation of pump.
	CONTENT  LEASED OF RELEASE AMOUNT OF ACTIVITY 35  NA  NA  NA  NA  NA  NA  NA  NA  NA  N
17	PERSONNEL EXPOSURES  NUMBER TYPE DESCRIPTION 39  NA
1 8	PERSONNEL INJURIES  MUMBER DESCRIPTION (41)  [0   0   (40)   NA
	LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION 80
7 8	Z (42) NA
2 0	PUBLICITY OESCRIPTION (45) NAC USE ONLY NAC USE ONLY
7 4	NAME OF PREPARER J. L. Jones PHONE: (704) 373-8197