## REGULATORY AFORMATION DISTRIBUTION SYSTEM (RIDS)

DOC.DATE: 80/05/23 NOTARIZED: NO ACCESSION NBR:8005300360 FACIL:50-270 Oconee Nuclear Station, Unit 2, Duke Power Co.

DOCKET # 05000270

AUTH, NAME

AUTHOR AFFILIATION

LEWIS.S.R.

Duke Power Co. RECIPIENT AFFILIATION RECIP.NAME

Region 2, Atlanta, Office of the Director

SUBJECT: LER 80-002/03L=0:on 800423, during insp while in cold shutdown, three hydraulic shock suppressors were found to have empty oil reservoirs. Caused by personnel error, Insp procedure will be revised.

TITLE: Incident Reports

NOTES:_	m. Cwont	JGH2	mm'	-AH AMEr	Om	SUL.	2 LO
	recipient ng c				COP		
	ID CODE/NAME:	LITTR		ID CODE/NAME	LITTR	ENCL	
ACTION:	05 BC ORBA	4	4		•		
INTERNAL:	REG FILE	1.	1	02 NRC PDR	1	1	
	09 18E	2	2	11 MPA	3	3	
•	15 NOVAK/KNIEL	1	1	16 EEB	1	1	
	17 AD FOR ENGR	1	1 .	18 PLANT SYS BR	- 1	1	
•	19 I&C SYS BR	. 1	1	20 AD PLANT SYS	1	1	
	22 REAC SAFT BR	1	1	23 ENGR BR	. 1	1	
•	24 KREGER	1	1	25 PWR SYS BR	1	1	
•	26 AD/SITE ANAL	1	1	27 OPERA LIC BR	1	1	
	28 ACDENT ANLYS	1	1	29 AUX SYS BR	1.	1	
	AD/ORP-DOR	1	1	AEOD	10	10	
	BERLINGER, C.	3	3 .	DOUG MAY-TERA	1	1	
	HANAUER, S.	1	1	JORDAN, E./IE	1,	1.	•
EXTERNAL:	03 LPDR	. 1	1	04 NSIC	1	1	
•	29 ACRS	16	16				

2 1980 JUN

## LICENSEE EVENT REPORT

**EXHIBIT A** 

CONTROL BLOCK: 1 1 1 1 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)	
0 1 S C N E E 2 2 0 0 - 0 0 0 0 0 0 3 4 1 1 1 1 1 1 6 7 CAT 58 5 LICENSE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58	
ONT    O   1   SOURCE     O   5   0   0   2   7   0   7   0   4   2   3   8   0   8   0   5   2   3   8   0   9	
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  [0   2   Three hydraulic shock suppressors were found to have empty oil reservoirs	١
during an inspection while Oconee 2 was in cold shutdown. Oil may have been	ו
added to one prior to functional testing, although it was empty at the time	J
of the test. All three suppressors were successfully tested, repaired, and	1
ole returned to service. Since the suppressor to which oil may have been added	_ _
[0]7 was probably operable at all times, this incident was not significant with	j
respect to safe operation and the health and safety of the public were not	j
CODE SUBCODE S	ю.
LER/RO EVENT YEAR SEQUENTIAL OCCURRENCE REPORT REVISION.  REPORT NO.  O 0 0 2 10 3 1 L	
ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRO-4 PRIME COMP. COMPONENT SUBMITTED FORM SUB. SUPPLIER MANUFACTURER    H   18   G   19   Z   20   Z   21   0   0   0   0   Y   23   Y   24   L   25   L   2   0   7	<b>]</b> (26
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  [1] O Inspection records indicate that oil was added to one suppressor's reservoir	,
prior to testing, so it cannot be proven that the suppressor was operable	I
previously. Personnel involved have been counselled regarding taking	ı
[1] corrective action prior to functional testing. The inspection procedure will	
be revised and a formal training program is being developed.	
STATUS STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 DISCOVERY DISCOVERY DESCRIPTION 32 NA B 31 Inspection of Inaccessible Suppress	
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA  NA  LOCATION OF RELEASE (36) NA  10 11 44 45	
NUMBER TYPE DESCRIPTION (39)  NA  NA	
PERSONNEL INJURIES NUMBER DESCRIPTION (1) NA	
LOSS OF OR DAMAGE TO FACILITY (43)	
1 9 Z 42 NA	
T-10 Local Filter	