REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:7911130309 DOC.DATE: 79/11/06 NOTARIZED: NO DOCKET #
FACIL:~~50-276 Georgia Tech Research Reactor, Georgia Institute of T~~ ~~05000276~~ 50-270
AUTH.NAME AUTHOR AFFILIATION
LEWIS,S.R. Duke Power Co.
RECIP.NAME RECIPIENT AFFILIATION
Region 2, Atlanta, Office of the Director

Reportable Occurrence

SUBJECT: ~~LER~~ 79-007/01T-0:on 791024,1 ower power injection outlet valves discovered in improper positions.Law pressure svc water outlet valves were not available.Caused by improper procedures.Procedures were revised.

DISTRIBUTION CODE: A002S COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 3+1
TITLE: Incident Reports

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR	COPIES ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR	COPIES ENCL
ACTION:	05 BC ORB#4	4	4			
INTERNAL:	01 REG FILE	1	1	02 NRC PDR	1	1
	09 I&E	2	2	11 MPA	3	3
	14 TA/EDO	1	1	15 NOVAK/KNIEL	1	1
	16 EEB	1	1	17 AD FOR ENGR	1	1
	18 PLANT SYS BR	1	1	19 I&C SYS BR	1	1
	20 AD PLANT SYS	1	1	22 REAC SAFT BR	1	1
	23 ENGR BR	1	1	24 KREGER	1	1
	25 PWR SYS BR	1	1	26 AD/SITE ANAL	1	1
	27 OPERA LIC BR	1	1	28 ACDENT ANLYS	1	1
	29 AUX SYS BR	1	1	E JORDAN/IE	1	1
	HANAUER,S.	1	1	STS GROUP LEADR	1	1
	TMI-H STREET	1	1			
EXTERNAL:	03 LPDR	1	1	04 NSIC	1	1
	29 ACRS	16	16			

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48 48

ltr 4

NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	LICENSEE CODE: S C N E E 2 (2)	LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3)	LICENSE TYPE: 4 1 1 1 1 (4)	CAT: (5)

CON'T 0 1	REPORT SOURCE: L (6)	DOCKET NUMBER: 0 5 0 0 0 2 7 0 (7)	EVENT DATE: 1 0 2 4 7 9 (8)	REPORT DATE: 1 1 0 6 7 9 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During operation at 49% full power on October 24, 1979, it was discovered
0 3 that the LPI cooler outlet valves were not in the proper positions. Since
0 4 the pneumatically operated outlet control valves were closed rather than 50%
0 5 open, LPSW flow for the LPI cooler would not have been automatically avail-
0 6 able if required. In the unlikely event of a LOCA, sufficient time would
0 7 have been available to open the valves from the control room. Thus, the
0 8 incident is considered not to have affected safe operation of the unit or the health and safety of the public.

0 9	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
	S F (11)	D (12)	Z (13)	H T E X C H (14)	C (15)	Z (16)

LER/RO REPORT NUMBER (17)	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	7 9	—	0 0 7	/	0 1	T	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
X (18)	G (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	L (25)	B 0 1 5 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The LPI procedure had been revised, with a number of valve alignments deleted
1 1 from the body of the procedure and placed in an attached checklist. These
1 2 valves were left in the body but should have been included in the checklist.
1 3 The procedure has been revised and personnel reinstructed, and an audit of
1 4 procedural controls and their implementation will be conducted.

1 5	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
	E (28)	0 4 9 (29)	NA	A (31)	Operator observation

1 6	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

1 7	NUMBER	TYPE	DESCRIPTION (39)
	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

1 8	NUMBER	DESCRIPTION (41)
	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

1 9	TYPE	DESCRIPTION
	Z (42)	NA

PUBLICITY

2 0	ISSUED	DESCRIPTION (45)	NRC USE ONLY
	N (44)	NA 7911130309	

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