

DUKE POWER COMPANY
OCONEE NUCLEAR STATION
ATTACHMENT 1
TECHNICAL SPECIFICATIONS

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2. For plant conditions when the Reactor Coolant System temperature is above 250°F and pressure is above 350 psig but the reactor is at or below hot shutdown, one Reactor Building Purge isolation valve on each penetration may be open for testing and/or maintenance per Specification 4.4.4.1 and 3.6.6.
 3. For plant conditions other than contained in Specification 3.6.3.b.1, .2 above, with one or more Reactor Building purge valves open, the open valves shall be closed within one hour, or the plant shall be in hot shutdown within 12 hours and within an additional 24 hours, Reactor Coolant System temperature below 250°F and pressure below 350 psig.
- c. A containment isolation valve, other than a Reactor Building Purge isolation valve, may be inoperable provided either:
1. The inoperable valve is restored to operable status within four hours.
 2. The affected penetration is isolated within four hours by the use of a deactivated automatic valve secured and locked in the isolated position.¹
 3. The affected penetration is isolated within four hours by the use of a closed manual valve or blind flange.¹
 4. The reactor is in the hot shutdown condition within 12 hours and cold shutdown within 24 hours.
- 3.6.4 The reactor building internal pressure shall not exceed 1.2 psig or a vacuum of -2.45 psig if the reactor is critical.
- 3.6.5 Prior to criticality following refueling shutdown, a check shall be made to confirm that all manual containment isolation valves which should be closed are closed and tagged.

¹Penetration flow paths (except for the Reactor Building Purge flow path) may be unisolated intermittently under administrative controls.

DUKE POWER COMPANY

OCONEE NUCLEAR STATION

ATTACHMENT 2

TECHNICAL SPECIFICATIONS
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2. For plant conditions when the Reactor Coolant System temperature is above 250°F and pressure is above 350 psig but the reactor is at or below hot shutdown, one Reactor Building Purge isolation valve on each penetration may be open for testing and/or maintenance per Specification 4.4.4.1 and 3.6.6.
 3. For plant conditions other than contained in Specification 3.6.3.b.1, .2 above, with one or more Reactor Building purge valves open, the open valves shall be closed within one hour, or the plant shall be in hot shutdown within 12 hours and within an additional 24 hours, Reactor Coolant System temperature below 250°F and pressure below 350 psig.
- c. A containment isolation valve, other than a Reactor Building Purge isolation valve, may be inoperable provided either:
1. The inoperable valve is restored to operable status within four hours.
 2. The affected penetration is isolated within four hours by the use of a deactivated automatic valve secured and locked in the isolated position.¹
 3. The affected penetration is isolated within four hours by the use of a closed manual valve or blind flange.¹
 4. The reactor is in the hot shutdown condition within 12 hours and cold shutdown within 24 hours.
- 3.6.4 The reactor building internal pressure shall not exceed 1.25 psig or a vacuum of ~~-2.45 psig of five inches of Hg~~ if the reactor is critical.
- 3.6.5 Prior to criticality following refueling shutdown, a check shall be made to confirm that all manual containment isolation valves which should be closed are closed and tagged.

¹Penetration flow paths (except for the Reactor Building Purge flow path) may be unisolated intermittently under administrative controls.