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DUKE POWER

July 15, 1996

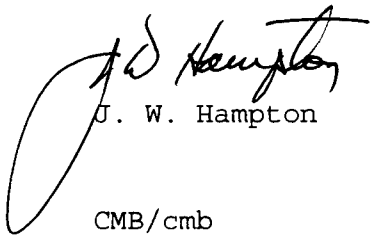
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Selected Licensee Commitments Manual (SLC)

Gentlemen:

Pursuant to 10CFR 50.4 and 50.71, please find attached 7 copies of the latest revisions to the Oconee Selected Licensee Commitments Manual. The SLC Manual is Chapter 16.0 of the Oconee FSAR. This manual is intended to contain commitments and other station issues that we believe warrant higher control, but are not appropriate for inclusion into the Technical Specifications (TS). Instead of being updated with the annual FSAR Update, the SLC Manual will be updated as necessary throughout the year.

Very truly yours,



J. W. Hampton

CMB/cmb
Attachment

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Regional Administrator, Region II

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REMARKS:

J W HAMPTON
VICE PRESIDENT
OCONEE NUCLEAR SITE

BY C M BREAZEALE CMB/AB ON03RC

July 15, 1996

To: Manual Holders

Subject: Oconee SLC Revision

Please revise your SLC Manual according to instructions. These SLC changes add a new SLC 16.8.6 which states commitments for the Lee/Central Alternate Power System beyond those stated in Technical Specification 3.7 for the purpose of Maintenance Rule Risk Assessment and Unavailability Monitoring, and 16.9.8a which states commitments for the HPSW System functions used to provide cooling water to the Turbine Driven Emergency Feedwater Pump and the HPI Pump Motor Coolers. These revisions also clarify SLC 16.9.9 to ensure an understanding that the Main Steam Atmospheric Dump Valves are required for operability of the Auxiliary Service Water System and to provide the Main Steam Atmosphere Dump Valve Surveillance requirements. In addition, a new SLC 16.9.10 was issued which states commitments for the Component Cooling and HPI Seal Injection Systems as regards their functions for RCP seal protection for the purpose of Maintenance Rule Risk Assessment and Unavailability Monitoring. It also adds a new SLC 16.9.11 which states commitments for the CCW System functions used for the Turbine Building Flood Protection for the purpose of Maintenance Rule Risk Assessment and Unavailability Monitoring.

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Any questions concerning this revision may be directed to David Nix 864-885-3634.

David Nix
Regulatory Compliance

By: Conice Breazeale
Regulatory Compliance

Oconee Nuclear Station
Selected Licensee Commitments
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16.9 AUXILIARY SYSTEMS

16.9.9 AUXILIARY SERVICE WATER SYSTEM OPERABILITY REQUIREMENTS

COMMITMENT

The Auxiliary Service Water (ASW) System shall be OPERABLE with:

The Auxiliary Service Water (ASW) Pump and the associated piping and valves necessary to supply water to each Unit's OTSGs and to the HPI Pump motors.

APPLICABILITY:

To any Oconee Unit with RCS Temperature ≥ 250 ° F.

ACTION:

Tests or maintenance shall be allowed on any component of the ASW system under the following conditions:

1. The ASW system may be out of service for seven days.
2. The ASW system may be out of service for thirty days provided the Standby Shutdown Facility (SSF) ASW system is OPERABLE.
3. If the inoperable equipment is not returned to service within the above time frames, a report shall be submitted to the Commission within the next thirty days outlining the plans and procedures to be used to provide for the loss of this system.

SURVEILLANCE:

The Auxiliary Service Water system shall be demonstrated OPERABLE:

1. Quarterly, the ASW pump shall be tested to verify appropriate discharge capabilities.

BASES:

The ASW system is designed to mitigate the consequences of a tornado event by providing emergency feedwater to one or more of the three units at Oconee. This system shall be capable of supplying adequate flow to all units simultaneously to remove core decay heat.

Although it is desirable to maintain the ASW system operable to mitigate design basis events, short periods of inoperability are necessary for testing and maintenance to assure a high degree of reliability for the ASW system. Since the probability of any tornado striking the Oconee site is low, a seven day limiting condition for operation (LCO) is reasonable for routine testing

and maintenance.

The SSF ASW system is a redundant system and its availability reduces the need of the ASW system. The allowance of 30 days is deemed sufficient time for extended maintenance to be performed on the system as long as the SSF ASW system is available.

The testing requirements provide assurance that the minimum OPERABILITY requirements of the ASW system are met.

REFERENCES:

1. Design Basis Specification for the Emergency Feedwater and Auxiliary Service Water systems (OSS-0254.00-00-1000)
2. Oconee FSAR, Section 9.2.3
3. Oconee Probabilistic Risk Analysis, Section 3.4
4. Calculational File OSC-2262, "Tornado Protection Analysis"

STATION MANAGER APPROVAL

BWP

DATE

1-4-95