



May 13, 2016

L-2016-117
10 CFR 50.4

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Revised - Annual Summary of Commitment Changes Implemented
Without Prior NRC Notification for Calendar Year 2015

Pursuant to the guidance of NRC Regulatory Issue Summary (RIS) 2000-17, *Managing Regulatory Commitments Made by Power Reactor Licensees to the NRC Staff* and NRC endorsed Nuclear Energy Institute (NEI) 99-04, *Guidelines for Managing NRC Commitment Changes*, attached is a summary of commitments that were changed in accordance with the Fleet NRC commitment management procedure during calendar year 2015.

The purpose of this letter is to supersede FPL letter L-2016-039, dated February 23, 2016, in its entirety. For clarification, there is no requirement for oath or affirmation in either the previous submittal (L-2016-039) or this report.

Please contact Michael J. Snyder at 772- 467-7036 if there are any questions regarding this submittal.

Sincerely,

A handwritten signature in black ink that reads "Michael J. Snyder". The signature is written in a cursive style.

Michael J. Snyder
Licensing Manager
St. Lucie Plant

MJS/tjt

ADD
NRR

Annual Summary of Commitment Changes Implemented Without Prior NRC Notification for Calendar Year 2015		
Source Document(s)	Brief Commitment Summary	Change Summary & Bases for the Change
<p>NRC Generic Letters: 1) GL 83-28, "Required Actions Based on Generic Implications of Salem ATWS Events (Generic Letter 83-28)"</p> <p>2) GL 90-03, "Relaxation of Staff Position in Generic Letter 83-28, Item 2.2 Part 2 <i>Vendor Interface for Safety-Related Components</i> (Generic Letter No. 90-03)"</p>	<p>Eliminate the requirement to have direct periodic contact with vendors of key safety related equipment as directed in GL 90-03.</p>	<p>This change eliminates the administrative burden to document programmatic direct vendor contact. AR 1601171 documents the Turkey Point evaluation and industry benchmarking that supported eliminating this commitment at Turkey Point. This commitment is being eliminated at each NextEra nuclear plant.</p> <p>In summary, the technological advancements in equipment performance information exchanges and other OE sharing meet the intent of GL 83-28 and GL 90-03 and have obviated the need for direct periodic contact with vendors. This change does not affect our contact with the NSSS vendor.</p>

Annual Summary of Commitment Changes Implemented Without Prior NRC Notification for Calendar Year 2015		
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NRC Issuance of St. Lucie Plant, Unit 1 Amendment No. 213 Regarding Extended Power Uprate, dated July 9, 2012 (EPU)	The operators will be trained on the operations portion of the tasks based on a systematic approach to training as described in 10 CFR 50.120 and 10 CFR 55.59.	<p>St. Lucie licensed operator initial and requalification training is performed using the Systematic Approach Training (SAT) methodology, including the required periodicity for the training performed. Performing Hot Leg Injection (HLI) alignment training annually falls outside the normal training philosophy and presents a burden to both the Training and Operations departments.</p> <p>In summary, utilizing a SATs based frequency of training is judged to be acceptable since there is no difference from the critical task SATs based training the operators receive as part of their initial and requalification cycles. Additionally, St. Lucie will test the operators' knowledge as part of JPM, tabletops, etc., developed by the St. Lucie Training Department.</p>