

Simulation Facility: ByronScenario No.: Operating Test No. **2016 Byron NRC N16-1**

Examiners:

Applicant:

SRO

RO

BOP

Initial Conditions: IC-16

Turnover: Unit 1 is operating at 54.0% power due to grid demand, steady state, equilibrium xenon, Boron concentration is 998 ppm. The fuel is preconditioned to 100% power. Online risk is green.

Event No.	Malf. No.	Event Type*	Event Description
1	None	N (BOP, SRO)	Swap stator cooling pumps.
2	MF NI09D	I (RO, SRO) TS (SRO)	N44 failure high
3	None	R (RO, SRO)	Raise power at 0.4 Mw/Min
4	MF CC01B	C (BOP, SRO) TS (SRO)	1A CC pump trip with 1B CC pump autostart failure
5	MF CV08 0 5	C (RO, SRO)	Letdown line pressure detector 1PT-CV131 fails low
6	MF RX02D	C (BOP, SRO)	1D FWRV oscillates in auto
7	MF FW09D	C (SRO)	1D FWRV fails closed resulting in a reactor trip
8	MF TH06C	M (all)	LOCA
9	MF SI01A RF RP84 MF RP15D	C (BOP, SRO)	1A SI pump failure to start & ESF relay failure of 1B SI pump – manual start required

*(N)ormal, (R)eactivity (I)nstrument, (C)omponent, (M)ajor Transient

SCENARIO OVERVIEW

Unit 1 is operating at 54.0% power due to grid demand, 606 MWe, steady state, equilibrium xenon, Boron concentration is 998 ppm, CBD at 150 steps. The fuel is preconditioned to 100% power. Online risk is green. Following completion of turnover, the shift manager requests the BOP to swap GC pumps in preparation for an OOS on 1GC01PA next shift.

After completing shift turnover and relief, the BOP will swap stator cooling pumps per BOP GC-5.

After swapping stator cooling pumps, N-44 fails high, causing CB D to step in. The RO will place rod control to MANUAL after verifying no turbine load shedding is in progress or upon seeing the PRNI failure. 1BOA Inst-1 will be entered, and Tech Spec 3.3.1 will be entered.

After the N-44 failure is addressed, the crew will ramp the unit up at 0.4 MW/minute to 88% power, using 1BGP 100-3, Power Ascension.

After a measurable change in power is observed, the 1A CC pump will trip and the 1B CC pump will fail to automatically start. The BOP should start the 1B CC pump manually. 1BOA Pri-6 may be entered, and Tech Spec 3.7.7 will be entered.

After the 1B CC pump has been started and the failure has been addressed, letdown pressure transmitter 1PT-131 will fail low. The letdown PCV will close and letdown pressure will rise lifting the letdown line relief valve. The RO will take manual control of letdown pressure controller and restore letdown pressure. The crew may isolate letdown due to the lifting letdown relief valve. If letdown is isolated, it will be restored per 1BOA ESP-2 or BOP CV-17. On-line risk remains yellow.

After the 1PT-131 failure is addressed, 1FW-540, 1D FWRV will begin oscillating in AUTOMATIC. The BOP will take manual control and restore normal feedwater flow. AUTOMATIC operation of 1FW-540 will not be available for the remainder of the scenario.

After normal feedwater flow is restored and the plant stabilized, 1D FWRV will fail fully closed, causing a loss of feedwater to the 1D SG. The reactor will trip or be tripped, and the crew will enter 1BEP-0, and transition to 1BEP ES-0.1 at step 4 of 1BEP-0.

After 1BEP ES-0.1 has been entered, and performed to Step 4, a 5000 gpm leak develops in the 1C cold leg. The crew will manually initiate Safety Injection and re-enter 1BEP-0. BST's will be monitored at this time. 1A SI pump failed to start and will not start if a manual start is attempted. An ESF relay failure will prevent 1B SI pump from starting on the SI signal, but it can be manually started from the MCR. RCP trip criteria will be met, requiring the RCPs to be tripped.

Completion criteria is selection of and transition to 1BEP ES-1.2, Post-LOCA Cooldown.

Critical Tasks

1. Establish flow from at least one high-head SI pump before transition out of E-0.
(ERG Critical Task number – CT-7) (K/A: 006000A4.07; importance - 4.4./4.4)
2. Trip all RCPs before exiting 1BEP-0 Attachment B.
(ERG Critical Task number – CT-16) (K/A: 000009EA1.09; importance - 3.6/3.6)

References

BOP GC-5	1BOA ESP-2
BOP CV-5	1BEP 0
1BGP 100-3,	1BEP ES-0.1
1BGP 100-3T5	1BEP 1
1BOA Inst-1	1BEP ES-1.2
1BOA Pri-6	BOP CX-14

SIMULATOR SETUP GUIDE:

- Verify/perform TQ-BY-201-0113, BYRON TRAINING DEPARTMENT SIMULATOR EXAMINATION SECURITY ACTIONS CHECKLIST.
- Establish the conditions of IC 16, 54% power, steady state, equilibrium xenon.
- Verify/remove any Equipment Status Tags and Danger Tags not applicable to the scenario.
- Place simulator in RUN (allow simulator to run during board walk down and turnover).
- Verify Simulator Readiness Checklist is completed.
- Provide students with turnover sheets and rema.
- Run **caep N16-1** from thumb drive and verify the following actions load in the CAEP:

Byron 2016 ILT NRC scenario 16-1|00:00:00|1

Event 1: Swap GC pumps - reset panel alarm|00:00:00|3

mrf tp15 ackn|08:00:00|4

Event 2: PRNI N-44 fails high|00:00:00|6

imf ni09d 200 30|08:00:00|7

Event 4: 1A CC pump trip|00:00:00|9

imf cc01b|08:00:00|10

Reset CNMT pen clg alm|00:00:00|11

mrf cc50 reset|08:00:00|12

Event 5: 1PT-CV131 fails low|00:00:00|14

imf cv08 0 5|08:00:00|15

Realigning XS LD if requested|00:00:00|16

mrf cv26remf 100|08:00:00|17

mrf cv27 0|08:00:00|18

Event 6: 1FW-540 oscillation|00:00:00|20

imf rx02d 1|08:00:00|21

dmf rx02d|08:00:00|22

Event 7: 1FW-540 fails closed|00:00:00|24

imf fw09d 0|08:00:00|25

Event 8: LOCA|00:00:00|27

imf th06c 5000|08:00:00|28

preloads are on next page|00:00:00|29

1B cc pump fail to autostart|00:00:00|31

imf cc02b 200|00:00:02|32

SI pump failures|00:00:00|34

imf si01a|00:00:03|35

mrf rp84 open|00:00:04|36

imf rp15d|00:00:05|37

Event 1: Swap stator cooling pumps.

If dispatched as EO to observe stator cooling pump swap, report 1A stator cooling pump is ready for start, the pump has stable operating parameters once running, and no signs of leakage at the stator water skid. Discharge pressure is 28 psid at 1PDICG15.

If dispatched as EO to acknowledge stator panel alarm, insert the following:

- **MRF TP15 ACKN** to acknowledge 1PL01J.

If alarm 1-18-D13 does NOT come in and crew questions why not, as EO report there is a tag on the panel stating IR written for unreliable alarm.

Acknowledge as SM commencement and completion of procedure.

Event 2: Power range N-44 fails high.

NOTE: Ensure control rods are in AUTO before inserting this MF.

IMF NI09D 200 30

SM Acknowledge entry into TS, and request to bypass bistables.

SM Acknowledge request for writing IR, performing risk assessment and making appropriate notifications.

Event 3: Raise power at 0.4 MW/min

As Power Team, contact the MCR by phone and request Unit 1 raise power to 880MW at 0.4 MW/min due to grid demand.

Acknowledge as chemistry/rad protection requests for RCS samples (if required).

Acknowledge as Power Team initiation of ramp.

Event 4: 1A CC pump trip with 1B CC pump failure to autostart; 1B CC pump manual start available

IMF (In Preload) CC02B 200 and IMF CC01B to trip the running 1A CC pump and prevent the 1B CC pump from automatically starting on low pressure.

EO, If requested to check the breaker for the 1A CC pump, **REPORT** a target up on the overcurrent relay on the breaker

To reset the CC to CNMT Penetration Cooling alarm, **MRF CC50 to RESET**

SM acknowledge the failure, TS entry, on line risk assessment, request for maintenance support, and IR requests.

Event 5: Letdown line pressure detector 1PT-CV131 fails low.

Insert **IMF CV08 0 5** for 1PT-131 failed low.

If dispatched as EO to investigate 1PT-131, wait three minutes and report no visible damage to 1PT-131.

If dispatched as EO to align excess letdown to the top of the VCT, insert the following:

- **MRF CV26remf 100** to open 1CV8482
- **MRF CV27 0** to close 1CV8484

Acknowledge as SM 1PT-131 failure, on line risk assessment, requests for maintenance support, and IR requests

Event 6: 1FW-540 oscillates in auto

IMF RX02D 1

If dispatched as EO to investigate 1FW-540, report valve is responding normally (after MCR puts valve in MANUAL). SM acknowledge failure, online risk evaluation and IR initiation

AFTER THE OPERATOR PLACES THE VALVE CONTROLLER IN MANUAL, DELETE THE MALFUNCTION TO PREVENT THE ALARMS FROM TOGGLING IN AND OUT.

Event 7: 1FW-540 failed closed resulting in a reactor trip

IMF FW09D 0 to cause 1FW-540 to go fully shut.

SM acknowledge procedure entry and E Plan evaluations.

Event 8: LOCA

AFTER TRANSITION to 1BEP ES 0.1, IMF TH06C 5000 to insert a 5000 1C cold leg break

SM acknowledge procedure entry and E Plan evaluations, and STA request.

After STA requested, as STA report CSF status.

If dispatched as EO to investigate 1A SI pump, report ground overcurrent flag at breaker cubicle.

Event 9: 1A SI pump trip

(In Preload) IMF SI01A to prevent start of 1A SI pump.

1B SI pump relay failure requiring manual start

(In Preload) MRF RP84 OPEN and IMF RP15D to prevent SI auto start of 1B SI pump.

AT THE CONCLUSION OF THE SCENARIO,

- **ENSURE THE FOLLOWING COMPUTER POINTS ARE TAKEN OUT OF TEST AND RETURNED TO SCAN: N0047, N0048, U1143, N0052A, U0921, U0923**

Scenario No:	NRC 16-1	Event No.	1
Event Description:	Swap stator cooling pumps		
Time	Position	Applicant's Actions or Behavior	
	CUE	From turnover, swap stator cooling pumps per BOP GC-5, SWITCHING STANDBY AND OPERATING GC PUMPS.	
	SRO	Directs BOP to perform BOP GC-5.	
	BOP	<ul style="list-style-type: none"> • Refer to BOP GC-5. • Start 1A stator water pump at 1PM02J. • Allow both pumps to run in parallel for ≥ 5 minutes (per step D.1). ○ Notify EO to perform leak check at skid. • Stop 1B stator water pump at 1PM02J. • Notify EO to reset Hy/GC panel alarm • Inform SRO BOP GC-5 complete. 	
	RO	<ul style="list-style-type: none"> • Monitor primary and secondary panels while BOP performing BOP GC-5. • Provide support as requested to BOP. 	
	SRO	<ul style="list-style-type: none"> • Acknowledge report. ○ Notify SM BOP GC-5 is complete. 	
EVALUATOR NOTE: After BOP GC-5 is complete and with lead examiners concurrence, enter next event.			

Scenario No: NRC 16-1		Event No: 2
Event Description: Power range N-44 fails high.		
Time	Position	Applicant's Actions or Behavior
	CUE	<ul style="list-style-type: none"> • Annunciator PWR RNG FLUX RATE RX TRIP ALERT (1-10-C3) • Annunciator PWR RNG CHANNEL DEV (1-10-C4) • Annunciator PWR RNG FLUX HIGH ROD STOP (1-10-B5) • Annunciator PWR RNG HIGH STPT RX TRIP ALERT (1-10-A3) ○ Control rod inward motion
	RO/ BOP	<ul style="list-style-type: none"> • Implement BHC for Uncontrolled Rod Motion. • Ensure turbine power is stable • Place control rods in MANUAL. ○ Reference BARs as time permits
	SRO	<ul style="list-style-type: none"> • Implement 1BOA ROD-1, "Uncontrolled Rod Motion" • Identify PR N-44 failure • Notify SM to evaluate for E-plan
	SRO	<ul style="list-style-type: none"> • Implement 1BOA INST-1, "NUCLEAR INSTRUMENTATION MALFUNCTION", Attachment A "PR CHANNEL FAILURE" and direct operator action • Notify SM of PR N-44 failure • Notify SM to evaluate for E-plan
	RO/ BOP	<ul style="list-style-type: none"> • Check rod control status <ul style="list-style-type: none"> • Rod bank select switch in manual • Check for rod stop <ul style="list-style-type: none"> • Annunciator PWR RNG FLUX HIGH ROD STOP (1-10-B5) – LIT • Place rod stop bypass switch to N-44 at 1PM07J
	RO	<ul style="list-style-type: none"> • Verify/restore $T_{AVE} - T_{REF}$ to within 1°F <ul style="list-style-type: none"> ○ Withdraw control rods ○ Adjust RCS boron concentration ○ Adjust turbine load
	BOP	<ul style="list-style-type: none"> • Check SG levels normal and stable
	BOP	<ul style="list-style-type: none"> • Bypass/defeat PR channel functions at 1PM07J <ul style="list-style-type: none"> • N-44 upper current comparator • N-44 lower current comparator • N-44 power mismatch bypass ○ N-44 rod stop bypass • N-44 channel current comparator
	BOP	<ul style="list-style-type: none"> • Reset PR Flux Rate Rx Trip Alert
	RO/ BOP	<ul style="list-style-type: none"> • Place computer points in test <ul style="list-style-type: none"> • N0047 • N0048 • U1143 (continued) • Place computer point in removed from scan – may use BOP CX-14 <ul style="list-style-type: none"> • N0052A • Place NIS input to DEH – IN TEST (Graphic 5515)
	SRO	<ul style="list-style-type: none"> • Contact SM/WEC to have bistables BYPASSED ○ Notify SM or WEC to have bistables TRIPPED and BYPASS restored to normal.

Scenario No:	NRC 16-1	Event No.	2
Event Description: Power range N-44 fails high.			
Time	Position	Applicant's Actions or Behavior	
	SRO	<ul style="list-style-type: none"> • Direct Loop ΔT recorder selected to operable channel 	
	RO	<ul style="list-style-type: none"> • Check if rod control can be placed in auto <ul style="list-style-type: none"> • C-5 (1-BP-5.7) NOT LIT • $T_{AVE} - T_{REF}$ within 1°F • Place control rods in auto 	
	SRO	<ul style="list-style-type: none"> • Determines TS 3.3.1 conditions A, D, and E are applicable. <ul style="list-style-type: none"> ○ Enter degraded equipment log for P-10 & P-8 • Contact SM to perform risk assessment, initiate IR, evaluate reactivity screening, make notifications and contact appropriate personnel to investigate/correct instrument failure. 	
<p>EVALUATOR NOTE: After the actions for N-44 are complete and with lead examiner concurrence, enter next event.</p>			

Scenario No:	NRC 16-1	Event No.	3
Event Description:	Raise power at 0.4 MW/min		
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> ○ Call from Power Team to raise power to 880 MW at 0.4 Mw/min. 	
	SRO	<ul style="list-style-type: none"> ● Acknowledge request to raise power to 880 MW at 0.4 Mw/min. ● Implement actions of 1BGP 100-3. ● Perform pre-job brief for load ramp. 	
	SRO	<ul style="list-style-type: none"> ● Direct raising load to 880MW at 0.4 MW/min. ● Initiate load swing instruction sheet, 1BGP 100-3T5. 	
	CREW	<ul style="list-style-type: none"> ● Review applicable Precautions, and Limitations and Actions. 	
	RO	<ul style="list-style-type: none"> ● Verify rod position and boron concentration. ● Initiate dilution as required (BOP CV-5). ● Determine required PW volume: (approximate band: 2500 gal – 3000 gal). <ul style="list-style-type: none"> ○ Effects of previously performed dilutions. ○ Byron Boration Dilution Tables. ● Determine required PW flow rate. ● Perform the following at 1PM05J: <ul style="list-style-type: none"> ● Set 1FK-111 PW/Total Flow Cont POT to the desired PW flow rate. ● Set 1FY-0111 PW Control Predet Counter to desired PW volume. ● Place MAKE-UP CONT SWITCH to STOP position. ● Set MODE SELECT to DIL/ALT DIL position. ● Place MAKE-UP CONT Switch to START. ○ Verify proper operation of valves and PW makeup pump (1CV111B open, 1CV111A throttled, 1CV110B open (ALT DIL only), PW pump running, PW flow on recorder). ○ Turn on PZR backup heaters. 	
	BOP	<ul style="list-style-type: none"> ● Raise turbine load at 1PM02J or OWS drop 210 by performing the following: <ul style="list-style-type: none"> ● Select SETPOINT. ● Enter 0.4 MW/min into the RATE window. ● Select ENTER. ● Enter 880 MW into REF DEMAND window. ● Select ENTER. ● Select EXIT. ○ Notify SRO and RO of pending ramp. ● Select GO/HOLD. ● Verify GO/HOLD button illuminates. ● Verify HOLD illuminated RED. ● Select GO. ● Verify GO illuminates RED. ● Verify main turbine load begins to rise. 	
	RO/ BOP	<ul style="list-style-type: none"> ● Monitor reactor power and load ascension: <ul style="list-style-type: none"> ● Monitor NI's, Tave, ΔI, Pzr press/level at 1PM05J. ● Monitor MW and DEHC system response at 1PM02J or OWS drop 210. ● During dilution, monitor the following at 1PM05J and HMI: <ul style="list-style-type: none"> ● VCT level. ● RCS Tave rising/RCS boron concentration lowering. ● PW/Total flow predet counter responding correctly. ● Verify dilution auto stops at preset value. ● Return Reactor Makeup System to automatic. 	

Scenario No:	NRC 16-1	Event No.	3
Event Description:	Raise power at 0.4 MW/min		
Time	Position	Applicant's Actions or Behavior	
<p>EVALUATOR NOTE: After measurable change in power and lead examiner approves, initiate the next event.</p>			

Scenario No:	NRC 16-1	Event No:	4
Event Description: 1A CC pump trip with failure of 1B CC pump to automatically start			
Time	Position	Applicant's Actions or Behavior	
EVALUATOR NOTE: Crew MAY enter 1BOA Pri-6, but per BAR 1-2-A4, entry into 1BOA Pri-6 is NOT required if CC flow is restored.			
	CUE	<ul style="list-style-type: none"> • Annunciator 1-02-A4, CC Pump Trip Alarm LIT • 1A CC pump control switch AMBER light LIT • 1B CC pump does NOT automatically start 	
	BOP	<ul style="list-style-type: none"> ○ Check BAR 1-2-A4 	
	SRO	<ul style="list-style-type: none"> ○ Direct actions to restore CC flow IAW BAR 1-2-A4 	
	SRO	<ul style="list-style-type: none"> ○ Enter 1BOA Pri-6, CC System Malfunction and direct the actions of: <ul style="list-style-type: none"> ○ Step 1: Check CC surge tank level ○ Step 2: Check system status – Start 1 CC pump ○ Step 3: Check system temperature ○ Step 4: Check RCP temperature ○ Step 5: Check Letdown temperature ○ Step 6: Check CC system status 	
	BOP	<ul style="list-style-type: none"> • Start 1B CC Pump ○ Place 1A CC Pump to PTL 	
	BOP/RO	<ul style="list-style-type: none"> ○ Dispatch EO to check 1A CC Pump for cause of failure ○ Dispatch EO to check 1B CC Pump for proper operation 	
	RO	<ul style="list-style-type: none"> ○ Review BARs ○ Monitor primary and secondary panels as BOP responds to CC malfunction 	
	SRO	<ul style="list-style-type: none"> • Evaluate TS 3.7.7, Condition B ○ Direct U0 CC Pump to be aligned to replace 1A CC Pump <ul style="list-style-type: none"> ○ Exit TS 3.7.7 Condition B ○ Evaluate 1B CC pump as degraded 	
	SRO	<ul style="list-style-type: none"> • Notify SM of malfunction, TS evaluation, request IR and E plan evaluation 	
EVALUATOR NOTE: After the actions for the CC malfunction are complete and with lead examiners concurrence, insert the next event.			

Scenario No:	NRC 16-1	Event No.	5
Event Description: 1PT-CV131 fails low			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> ○ Annunciator LP LTDWN RLF TEMP HIGH (1-9-B1) ● 1FI-132, letdown line flow, lowering. ● 1PI-131, letdown line pressure, lowering. 	
	CREW	<ul style="list-style-type: none"> ● Refer to BARs ● Recognize 1PT-131 failed low. 	
	SRO	<ul style="list-style-type: none"> ● Implement BHC for Letdown Malfunction ● Direct/Ensure RO takes manual control of 1PK-131 and returns letdown pressure to normal. ● Inform SM of 1PT-131 failure. <ul style="list-style-type: none"> ○ Direct BOP/RO to stop load ramp/dilution. ○ Direct RO to isolate letdown. 	
	RO	<ul style="list-style-type: none"> ● Implement BHC for Letdown Malfunctions. ● Perform the following at 1PM05J: <ul style="list-style-type: none"> ● Place 1PK-131, letdown line pressure control valve, in manual. ● Raise demand on 1PK-131. ● Lower letdown line pressure sufficiently to close letdown line relief valve and restore letdown flow to normal. ● Maintain letdown flow and pressure by operating 1PK-131 in manual. 	
	BOP	<ul style="list-style-type: none"> ● Refer to BAR's ● Support RO by monitoring panels and providing assistance as requested. 	
	SRO	<ul style="list-style-type: none"> ● Contact SM to perform risk assessment, initiate IR, and contact maintenance to investigate/correct instrument failure. 	
<p>EVALUATOR NOTE: The crew may elect to <u>isolate letdown</u> based on letdown relief valve lifting or loss of letdown pressure indication. The steps for isolating letdown and restoring normal letdown are in italics on the next page.</p>			
<p>EVALUATOR NOTE: The crew may elect to <u>place excess letdown on line</u> due to the loss of letdown pressure indication. The steps for placing excess letdown on line are in italics on the next page.</p>			

Scenario No:	NRC 16-1	Event No.	5
Event Description: 1PT-CV131 fails low			
Time	Position	Applicant's Actions or Behavior	
	RO/ BOP	<ul style="list-style-type: none"> ○ <i>Isolate letdown</i> <ul style="list-style-type: none"> ○ <i>Close 1CV8149A, B, & C</i> ○ <i>Close 1CV459 & 1CV460</i> ○ <i>Place 1CV121 in manual and control RCP seal injection 8-13 gpm per RCP</i> ○ <i>Close 1CV8105/8106</i> ○ <i>Monitor RMCS during automatic VCT makeup</i> <ul style="list-style-type: none"> ○ <i>Proper flow indicated on PW/Total Flow (1FT-0111) and Boric Acid Flow (1FT-0110).</i> 	
	RO/ BOP	<ul style="list-style-type: none"> ○ <i>Establish normal letdown per 1BOA ESP-2 (or BOP CV-17)</i> <ul style="list-style-type: none"> ○ <i>Verify/close 1CV8149A/B/C and 1CV459 and 1CV460</i> ○ <i>Verify/open 1CV8401A/B, 1CV8324A/B and 1CV8389A/B</i> ○ <i>Verify/open 1CV8152/8160</i> ○ <i>Check BTRS MODE SELECTOR switch is OFF</i> ○ <i>Place 1CV131 manual at 40% demand</i> ○ <i>Place 1CC130 in manual at 60% demand</i> ○ <i>Verify/open 1CV8105/8106</i> ○ <i>Adjust charging flow to approx. 100 gpm w/seal injection 8-10 gpm per RCP</i> ○ <i>Open 1CV459/460</i> ○ <i>Open 1CV8149A/B/C and control 1CV131 to maintain letdown pressure 360-380 psig</i> ○ <i>Control 1CC130 to maintain letdown temperature 90-115°F</i> ○ <i>Place controllers in auto</i> ○ <i>Verify 1PR06J in service</i> 	
	RO/ BOP	<ul style="list-style-type: none"> ○ <i>Establish excess letdown per BOP CV-15</i> <ul style="list-style-type: none"> ○ <i>Verify open 1CV8100 and 1CV8112.</i> ○ <i>Open 1CC9437A & B.</i> ○ <i>Verify close 1HCV-CV123.</i> ○ <i>Place 1CV8143 to VCT</i> ○ <i>Direct EOs to open 1CV8482 and close 1CV8484.</i> ○ <i>Open 1RC8037A, B, C, & D.</i> ○ <i>Open 1CV8153A & B.</i> ○ <i>Open 1HCV-CV123 and maintain excess letdown outlet temperature < 165°F.</i> 	
	RO	<ul style="list-style-type: none"> ○ <i>Verify proper operation of RMCS during VCT makeup</i> <ul style="list-style-type: none"> ○ <i>Proper flow indicated on PW/Total Flow (1FT-0111) and Boric Acid Flow (1FT-0110).</i> ○ <i>Restore PZR level to program</i> 	
EVALUATOR NOTE: Initiate the next event when the lead examiner approves.			

Scenario No:	NRC 16-1	Event No.	6
Event Description: 1FW540 oscillating			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator 1-15-D4, S/G 1D FLOW MISMATCH STM FLOW LOW • Annunciator 1-15-D9, S/G 1D LEVEL DEVIATION HIGH LOW • 1D SG level OSCILLATING 	
	BOP	<ul style="list-style-type: none"> • Implement BHC for Steam Generator Level. • Place 1FW540 in MANUAL • Control feedwater flow • Balance feedwater flow with steam flow to restore and stabilize SG level 	
	SRO	<ul style="list-style-type: none"> • Direct BOP to manually control 1D SG level • Notify SM for IR 	
	RO	<ul style="list-style-type: none"> ○ Monitor primary plant for reactivity effects ○ Review BARs 	
<p>EVALUATOR NOTE: After the actions to control feedwater flow are complete and with lead examiners concurrence, insert the next event.</p>			

Scenario No: NRC 16-1		Event No: 7
Event Description: 1FW540 Failed Closed/Unit 1 Reactor Trip		
Time	Position	Applicant's Actions or Behavior
	CUE	<ul style="list-style-type: none"> Annunciator 1-15-D4, SG 1D Flow Mismatch FW Flow Low Alarm LIT 1FW540 TSLB light LIT 1D SG level lowering
	CREW	<ul style="list-style-type: none"> Identify entry conditions for 1BEP-0, "REACTOR TRIP OR SAFETY INJECTION"
	SRO	<ul style="list-style-type: none"> Order U-1 Reactor trip Notify SM of plant status and procedure entry Request evaluation of Emergency Plan conditions Enter/Implement 1BEP-0 and direct operator actions of 1BEP-0
	RO	<p>Perform immediate operator actions of 1BEP-0:</p> <ul style="list-style-type: none"> Step 1: Verify reactor trip <ul style="list-style-type: none"> Rod bottom lights - ALL LIT Reactor trip & Bypass breakers - OPEN Neutron flux – DROPPING
	BOP	<p>Perform immediate operator actions of 1BEP-0:</p> <ul style="list-style-type: none"> Step 2: Verify Turbine Trip <ul style="list-style-type: none"> All Turbine throttle valves - CLOSED All Turbine governor valves - CLOSED Step 3: Verify power to 4KV busses <ul style="list-style-type: none"> ESF Buses – BOTH ENERGIZED (141 & 142)
	CREW	<ul style="list-style-type: none"> Step 4: Check SI Status <ul style="list-style-type: none"> SI First OUT annunciator – NOT LIT SI ACTUATED Permissive Light – NOT LIT SI Equipment – NOT ACTUATED <ul style="list-style-type: none"> Either SI pump – NOT RUNNING Either CV pump to cold leg isolation valve – NOT OPEN – 1SI8801A/B Recognize SI NOT Actuated Check if SI Required <ul style="list-style-type: none"> Pzr Pressure – NOT < 1829 # Steamline Pressure – NOT < 640# CNMT Pressure – NOT > 3.4# Recognize SI is NOT required
	SRO	<ul style="list-style-type: none"> Transition to 1BEP ES-0.1, Reactor Trip Response Direct STA to monitor BST Notify SM of procedure entry Request evaluation of Emergency Plan conditions

Scenario No:	NRC 16-1	Event No.	8 & 9
Event Description: LOCA / SI pump failure			
Time	Position	Applicant's Actions or Behavior	
EVALUATOR NOTE: The next malfunction (LOCA) may now be inserted.			
	SRO	<ul style="list-style-type: none"> Direct the actions of 1BEP ES-0.1 	
	RO	<ul style="list-style-type: none"> Step 1: Check RCS temperatures Maintain RCS temperature at 557°F 	
	BOP	<ul style="list-style-type: none"> Control feed flow >500 gpm until ≥ 1 SG level is > 10% 	
	RO	<ul style="list-style-type: none"> Step 2: Check Shutdown Reactivity <ul style="list-style-type: none"> All rod bottom lights LIT Step 3: Control charging to control Pzr Level at normal level Step 4: Check Pzr pressure trending to normal pressure 	
EVALUATOR NOTE: If LOCA is inserted, Pzr pressure will be dropping rapidly			
	BOP	<ul style="list-style-type: none"> Step 5: Check FW status If RCS < 564°F, verify FW isolation complete and trip running MF pumps 	
	CUE	<ul style="list-style-type: none"> Pzr pressure and level – LOWERING CNMT pressure – RISING 	
	SRO	<ul style="list-style-type: none"> Transition to 1BEP-0 Notify SM of procedure entry Request evaluation of Emergency Plan conditions <ul style="list-style-type: none"> Request STA to monitor BST (if not requested earlier) Direct crew to reperform Steps 1 – 3 of 1BEP-0 <ul style="list-style-type: none"> Verify Reactor Trip Verify Turbine Trip Verify 4KV busses energized 	
	CREW	<ul style="list-style-type: none"> Step 4: Check SI Status <ul style="list-style-type: none"> SI First OUT annunciator - LIT SI ACTUATED Permissive Light - LIT SI Equipment – AUTOMATICALLY ACTUATED <ul style="list-style-type: none"> Either SI pumps - RUNNING Either CV pump to cold leg isolation valve OPEN – 1SI8801A/B Recognize SI Actuated Manually actuate SI from 1PM05J and 1PM06J 	
	CREW [CT-16]	<ul style="list-style-type: none"> Determine RCP trip required <ul style="list-style-type: none"> RCS pressure < 1425 psig & High head SI flow (1FI-917) > 100 gpm TRIP ALL RCPs 	
	SRO	<ul style="list-style-type: none"> Step 5: Direct BOP to perform Attachment B of 1BEP-0 	
	RO	<ul style="list-style-type: none"> Step 6: Verify AF system: <ul style="list-style-type: none"> AF pumps – BOTH AF pumps RUNNING. AF isolation valves – 1AF13A-H OPEN. AF flow control valves – 1AF005A-H THROTTLED. AF flow - >500 GPM Check SG tubes - INTACT and SG NR levels – NOT RISING UNCONTROLLED 	

Scenario No: NRC 16-1		Event No: 8 & 9
Event Description: LOCA / SI pump failure		
Time	Position	Applicant's Actions or Behavior
<p>EVALUATOR NOTE: SRO and RO will continue in 1BEP-0 while BOP is performing Attachment B, SI Verification. 1BEP-0 steps continue after the Att B steps listed next.</p>		
	RO/ BOP [CT-7]	<ul style="list-style-type: none"> • Att B, Step 1: Verify ECCS pumps running <ul style="list-style-type: none"> • Both CV pumps – RUNNING • Both RH pumps – RUNNING • Neither SI pump – RUNNING <ul style="list-style-type: none"> • Manually start 1B SI pump prior to completion of step 6 of 1BEP-0 (CT-7). <ul style="list-style-type: none"> ○ Place 1A SI pump in pull out
	BOP	<ul style="list-style-type: none"> • Att B, Step 2: Verify ECCS valve alignment <ul style="list-style-type: none"> • Determine Group 2 Cold Leg Injection monitor lights required for injection - All lit
	BOP	<ul style="list-style-type: none"> • Att B, Step 3: Verify ECCS flow <ul style="list-style-type: none"> • High Head SI flow >100 gpm (1FI-917) • RCS pressure < 1700 psig <ul style="list-style-type: none"> • 1B SI pump discharge flow > 200 gpm • RCS pressure > 325 psig
	BOP	<ul style="list-style-type: none"> • Perform the following at 1PM06J: <ul style="list-style-type: none"> • Att B, Step 4: Verify RCFCs running in Accident Mode: <ul style="list-style-type: none"> • Group 2 RCFC Accident Mode lights – 2 LIT. • Att B, Step 5: Verify Phase A isolation: <ul style="list-style-type: none"> • Group 3 Cnmt Isol monitor lights – ALL LIT. • Att B, Step 6: Verify Cnmt Vent isolation: <ul style="list-style-type: none"> • Group 6 Cnmt Vent Isol monitor lights – ALL LIT. ○ Verify MSIV and Bypass Valves – CLOSED • Att B, Step 7: Verify CC pumps – BOTH RUNNING. • Att B, Step 8: Verify SX pumps – BOTH RUNNING. • Att B, Step 9: Check if Main Steamline Isolation –required: <ul style="list-style-type: none"> ○ All S/G pressures > 640 psig (at 1PM04J). • CNMT pressure > 8.2 psig. • MSIVs and bypass valves – CLOSED
	CREW	<ul style="list-style-type: none"> ○ MAY actuate MSLI in anticipation of reaching MSLI setpoint of 8.2 psig. • Recognize and announce ADVERSE CNMT
	BOP	<ul style="list-style-type: none"> • Att B, Step 10: Check if CS is required <Cont Action Step> <ul style="list-style-type: none"> • CNMT pressure has risen > 20 psig. <ul style="list-style-type: none"> ○ Group 6 CS monitor lights – ALL LIT. ○ Group 6 phase B lights – ALL LIT. ○ Verify/Stop ALL RCPs (at 1PM04J). ○ CS eductor suction flow - > 15 gpm on 1FI-CS013 & 1FI-CS014. ○ CS eductor additive flow - > 5 gpm on 1FI-CS015 & 1FI-CS016. ○ Align SX Cooling Towers ○ All 8 riser valves – OPEN

Scenario No: NRC 16-1		Event No: 8 & 9
Event Description: LOCA / SI pump failure		
Time	Position	Applicant's Actions or Behavior
		<ul style="list-style-type: none"> ○ All 4 Hot Water Basin Bypass valves – CLOSED ○ All 8 SX Cooling Tower Fans – HIGH SPEED
	BOP	<ul style="list-style-type: none"> ● Att B, Step 11: Verify FW isolated at 1PM04J: <ul style="list-style-type: none"> ● FW pumps – TRIPPED. ● Isolation monitor lights – LIT. ● FW pumps discharge valves - CLOSED (or going closed) 1FW002A-C. ● Trip all running HD pumps.
	BOP	<ul style="list-style-type: none"> ● Att B, Step 12: Verify DGs running at 1PM01J: <ul style="list-style-type: none"> ● DGs – BOTH DG running ● 1SX169A/B OPEN. ● Dispatch operator locally to check operation ● Att B, Step 13: Verify Generator Trip at 1PM01J: <ul style="list-style-type: none"> ● OCB 1-8 and 7-8 open. ● PMG output breaker open.
	BOP	<ul style="list-style-type: none"> ● Att B, Step 14: Verify Control Room ventilation aligned for emergency operations at 0PM02J: <ul style="list-style-type: none"> ● VC Rad Monitors – LESS THAN HIGH ALARM SETPOINT. ● Operating VC train equipment – RUNNING. <ul style="list-style-type: none"> ● 0B Supply fan ● 0B Return fan ● 0B M/U fan ● 0B Chilled water pump ● 0B Chiller ● Operating VC train dampers – ALIGNED. <ul style="list-style-type: none"> ● M/U fan outlet damper – 0VC08Y NOT FULLY CLOSED. ● 0B VC train M/U filter light – LIT. ● 0VC09Y - OPEN ● 0VC313Y – CLOSED ● Operating VC train Charcoal Absorber aligned for train B. <ul style="list-style-type: none"> ● 0VC44Y - CLOSED ● 0VC05Y - OPEN ● 0VC06Y – OPEN ● Control Room pressure greater than +0.125 inches water on 0PDI-VC038.
	BOP	<ul style="list-style-type: none"> ● Att B, Step 15: Verify Auxiliary Building ventilation aligned at 0PM02J: <ul style="list-style-type: none"> ● Two inaccessible filter plenums aligned. <ul style="list-style-type: none"> ● Plenum A: <ul style="list-style-type: none"> ● 0VA03CB - RUNNING ● 0VA023Y - OPEN ● 0VA436Y – CLOSED ● Plenum C: <ul style="list-style-type: none"> ● 0VA03CF - RUNNING ● 0VA072Y – OPEN ● 0VA438Y – CLOSE ● Att B, Step 16: Verify FHB ventilation aligned at 0PM02J: <ul style="list-style-type: none"> ● 0VA04CB - RUNNING ● 0VA055Y - OPEN

Scenario No:	NRC 16-1	Event No.	8 & 9
Event Description: LOCA / SI pump failure			
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> • 0VA062Y - OPEN • 0VA435Y – CLOSED 	
	BOP	<ul style="list-style-type: none"> • Att B, Step 17: Maintain UHS Basin Level - >80% <Cont Action Step> • Att B, Step 18: Initiate periodic checking of Spent Fuel Cooling <ul style="list-style-type: none"> • Notify EO to verify SFP level and temperature • Notify STA of SFP cooling status • Att B, Step 19: Notify US of actions taken, equipment status, CAS ownership and that Attachment B is completed ○ Att B, Step 20: Shutdown unnecessary equipment per 1BGP 100-1T4 and 100-5 - May notify WEC of this step 	
EVALUATOR NOTE: 1BEP-0 main body continues here.			
	RO	<ul style="list-style-type: none"> • Step 7: Check PZR PORVs and SPRAY VALVES at 1PM05J: <ul style="list-style-type: none"> • 1RY455 & 1RY456 CLOSED • PORV isol valves – 1RY8000A & 1RY8000B BOTH ENERGIZED • PORV relief path – Both PORVs in AUTO, Both isolation valves – OPEN. • Normal PZR Spray Valves CLOSED 	
	RO	<ul style="list-style-type: none"> • Step 8: Maintain RCS temperature control at 1PM05J: <Cont Action Step> <ul style="list-style-type: none"> • Verify RCS average temperature stable at or trending to 557°F. • Throttle AF maintaining >500 GPM until SG minimum level is met ○ MSIVs closed 	
	RO	<ul style="list-style-type: none"> • Step 9: Check status of RCPs at 1PM05J: <ul style="list-style-type: none"> ○ All RCP's – NONE RUNNING. ○ Any RCPs still running – TRIP All RCPs 	
	RO	<ul style="list-style-type: none"> • Step 10: Check if SG secondary pressure boundaries are intact at 1PM04J: <ul style="list-style-type: none"> • Check pressure in all SGs: <ul style="list-style-type: none"> • None dropping in an uncontrolled manner. • None completely depressurized. 	
	RO	<ul style="list-style-type: none"> • Step 11: Check S/G tubes are intact at RM-11 console: <ul style="list-style-type: none"> • 1PR08J SG Blowdown. • 1PR27J SJAE/GS. • 1AR22/23A-D Main steam Lines. 	
	CREW	<ul style="list-style-type: none"> • Step 12: Determine RCS is NOT intact: <ul style="list-style-type: none"> ○ CNMT area rad monitors > alert alarm setpoint at RM-11 console. ○ CNMT pressure > 3.4 psig (1PI-CS 934-937) at 1PM06J. ○ CNMT floor drain sump level > 46 inches (1LI-PC002/003) at 1PM06J. 	
	CREW	Transition to 1BEP-1, 'LOSS OF REACTOR OR SECONDARY COOLANT'	
	SRO	<ul style="list-style-type: none"> • Notify SM of plant status and procedure entry • Request evaluation of Emergency Plan conditions • Enter/Implement 1BEP-1 and direct operator actions of 1BEP-1 	

Scenario No: NRC 16-1		Event No: 8 & 9
Event Description: LOCA / SI pump failure		
Time	Position	Applicant's Actions or Behavior
	RO	<ul style="list-style-type: none"> • Step 1: Check Status of RCPs: <ul style="list-style-type: none"> • RCPs – NONE RUNNING
	RO/ BOP	<ul style="list-style-type: none"> • Step 2: Check if SG secondary pressure boundaries are intact: <ul style="list-style-type: none"> • Check pressure in all SGs: <ul style="list-style-type: none"> • None dropping in an uncontrolled manner • None completely depressurized • Step 3: Check intact SG levels <ul style="list-style-type: none"> • SG levels maintained between 10% (31%) and 50% • SG NR levels – NOT rising in an uncontrolled manner • Step 4: Check secondary radiation normal. <ul style="list-style-type: none"> • Reset Phase A <ul style="list-style-type: none"> • Depress BOTH Phase A Reset Pushbuttons at 1PM06J • OPEN 1SD005A-D at 1PM11J • At RM-11 or HMI Check secondary rad trends on : <ul style="list-style-type: none"> • 1PR08J SG Blowdown • 1PR27J SJAE/GS • 1AR22/23A-D Main steam line
	RO	<ul style="list-style-type: none"> • Step 5: Check at least ONE PZR PORV relief path available: <ul style="list-style-type: none"> • PORV isol valves – BOTH ENERGIZED • PORV relief path – BOTH PORVs in AUTO, 1RY8000A & B – OPEN
	CREW	<ul style="list-style-type: none"> • Step 6: Check if ECCS flow should be reduced <ul style="list-style-type: none"> • RCS subcooling – NOT acceptable • Step 7: Check if CS should be stopped <ul style="list-style-type: none"> • Both CS pumps – NONE RUNNING • Step 8: Check if RH pumps should be stopped <ul style="list-style-type: none"> • Reset SI <ul style="list-style-type: none"> • Depress BOTH SI Reset Pushbuttons at 1PM06J • Verify SI ACTUATED BP light NOT lit at 1PM05J • Verify AUTO SI BLOCKED BP light NOT lit at 1PM05J • RCS pressure > 325 psig & stable • Stop both RH pumps and place in standby
	CREW	<ul style="list-style-type: none"> • Step 9: Check for faulted SG <ul style="list-style-type: none"> • Pressure in all SG stable or rising • RCS pressure stable or dropping
	CREW	<ul style="list-style-type: none"> • Step 10: Check if DGs should be stopped <ul style="list-style-type: none"> • Stop DGs and place in standby
	Crew	<ul style="list-style-type: none"> • Step 11: Initiate evaluation of plant status <ul style="list-style-type: none"> • Check cold leg recirc capability – BOTH trains available • Check AB rad trends normal • Obtain samples • Evaluate equipment for long term recovery • Shutdown chiller on non-operating VC trains <ul style="list-style-type: none"> ○ Start additional plant equipment as required
	Crew	<ul style="list-style-type: none"> • Step 12: Check if RCS cooldown and depressurization is required <ul style="list-style-type: none"> • RCS pressure – Greater than 325# • Go to 1BEP ES-1.2, Post LOCA Cooldown and Depressurization

Scenario No:	NRC 16-1	Event No.	8 & 9
Event Description: LOCA / SI pump failure			
Time	Position	Applicant's Actions or Behavior	
	SRO	<ul style="list-style-type: none"> • Notify SM of plant status and procedure entry • Request evaluation of Emergency Plan conditions • Enter 1BEP ES-1.2 	
EVALUATOR NOTE: When the Crew enters 1BEP ES-1.2, conclude the scenario.			

Simulation Facility ByronScenario No.: Operating Test No. **2016 Byron NRC N16-2**Examiners: _____

_____Applicant: _____ SRO
_____ RO
_____ BOP

Initial Conditions: IC-18

Turnover: Unit 1 is at 75% power, steady state, equilibrium xenon, MOL. CB D @ 180, Boron concentration is 945 ppm. Online risk is green. 1A MFP ALOP is running to support the 1B TDFP LO pump swap. The 1B TDFP's 1A LO pump will be started and the 1B LO pump secured per BOP FW-10. Secure the 1A MFP ALOP per BOP FW-8 step F.18. SM has given an exception to BOP FW-10 Precaution 2, allowing running only the 1A MFP ALOP versus the entire 1A MFP.

Event No.	Malf. No.	Event Type*	Event Description
1		N (BOP, SRO)	TDFP LO pump swap
2	MF CV23B 50	C (RO, SRO) TS (SRO)	1B LD HX tube leak
3	MF MS04B 100	C (BOP, SRO) TS (SRO)	1B SG PORV spurious open
4	MF TH03C 15	R (RO, SRO) TS (SRO) C (BOP)	1C SGTL with power reduction required
5	MF CV09 50	I (RO, SRO)	1TI 130 failed Low
6	MF TH03C 400	M (ALL)	1C SGTR
7	MF ED04B	M (ALL)	LOOP requiring Natural Circ CD using SG PORVs

*(N)ormal, (R)eactivity (I)nstrument, (C)omponent, (M)ajor Transient

SCENARIO OVERVIEW

Unit 1 is at 75% power, steady state, equilibrium xenon, MOL. CB D @ 180, Boron concentration is 945 ppm. Online risk is green. 1A MFP ALOP is running to support the 1B TDFP LO pump swap. The 1B TDFP's 1A LO pump will be started and the 1B LO pump secured per BOP FW-10. Secure the 1A MFP ALOP per BOP FW-8 step F.18. SM has given an exception to BOP FW-10 Precaution 2, allowing running only the 1A MFP ALOP versus the entire 1A MFP.

After completing shift turnover and relief, the crew will swap running 1B TDFP LO pumps using BOP FW-10.

After normal operation, the 1B LD HX develops a tube leak. The crew will enter 1BOA Pri-6 to address the tube leak and swap letdown heat exchangers.

After the letdown heat exchangers have been swapped, 1B SG PORV will spuriously open in AUTO, requiring manual closure.

After the 1B SG PORV failure has been addressed, a SGTL develops in the 1C SG at 15 GPM, which then step increases to 30 GPM. The crew enters 1BOA Sec-8 and determines that a power reduction to 50% within 1 hour is required.

After the ramp has begun, 1TI130 fails low, diverting letdown around the demineralizers. The crew will manually control letdown temperature.

After letdown temperature is stabilized, 1C SGTL will suddenly rupture to 400 gpm. The crew will enter 1BEP-0, trip the reactor and initiate safety injection.

While cooling down the plant in 1BEP-3, the station SAT will fault and offsite power will be lost. The crew will continue the cooldown on natural circulation using the SG PORVs.

Completion criteria is completion of SI termination step 24 in 1BEP-3.

Critical Tasks

1. Isolate feedwater flow into and steam flow from the ruptured SG before a transition to ECA-3.1 occurs (ERG Critical Task number – CT-18) (K/A number – EPE038EA1.32. importance – 4.6/4.7)
2. Establish/maintain an RCS temperature so that transition from E-3 does not occur because the RCS temperature is in either of the following conditions:
 - Too high to maintain minimum required subcooling
OR
 - Below the RCS temperature that causes an extreme (red-path) or a severe (orange-path) challenge to the subcriticality and/or the integrity CSF(ERG Critical Task number – CT-19) (K/A number – EPE038EA1.36 importance – 4.3/4.5)
3. Depressurize RCS to meet SI termination criteria (RCS pressure < ruptured SG pressure AND Pzr level >12%, OR Pzr level > 69%, OR RCS subcooling NOT acceptable) before the ruptured SG safety valve opens. (ERG Critical Task number – CT-20) (K/A number –EPE038EA1.05. importance – 4.1/4.3)

References

BOP FW-10	1BEP-0
BOP FW-8	1BEP-3
1BOA Pri-6	
1BOA Sec-8	

SIMULATOR SETUP GUIDE:

- Verify/perform TQ-BY-201-0113, BYRON TRAINING DEPARTMENT SIMULATOR EXAMINATION SECURITY ACTIONS CHECKLIST.
- Establish the conditions of IC 18, 75% power, MOL, steady state, equilibrium xenon.
- Verify/remove any Equipment Status Tags and Danger Tags not applicable to the scenario.
- Place simulator in RUN (allow simulator to run during board walk down and turnover).
- Verify Simulator Readiness Checklist is completed.
- Start the 1A MFP ALOP 1FW01PA-B.
- Place Turnover on the Unit Desk.
- Run **caep N16-2** from thumb drive and verify the following actions load in the caep:

Byron 2016 NRC 16-2|00:00:00|0
Event 2: LD HX leak|00:00:00|1
IMF CV23B 50|08:00:00|2
Event 3: 1B SG PORV open|00:00:00|4
IMF MS04B 100|08:00:00|5
Event 4: 1C SGT|00:00:00|7
IMF TH03C 25|08:00:00|8
Event 5: 1TI130 failed low|00:00:00|11
IMF CV09 50|08:00:00|12
Event 6 & etc|00:00:00|14
MMF TH03C 400|08:00:00|15
To close 1AF005C & G locally|00:00:00|17
mrf fw163 0|08:00:00|18
mrf fw194 0|08:00:00|19
After cooldown has begun|00:00:00|21
IMF ED04B|08:00:00|22

Event 1: 1B TDFP LO Pump Swap

As EO, if asked, report 1B TDFP oil reservoir level is 20”.

Event 2: Letdown Heat Exchanger Leak

IMF CV23B 50 to insert a 50 GPM in the 1B letdown heat exchanger.

SM acknowledge the failure, on line risk assessment, request for maintenance support, and IR requests.

As EO, drain the CC surge tank as requested using RF CC15 and CC16 as needed (SMDG CC2)

To open 1A LD HX inlet valve 1CC9452A MRF CC37 100 (outlet valve 1CC9452B RF CC40 is normally open) (SMDG CC6)

To close 1B LD HX inlet valve 1CC9452C MRF CC39 0; 1CC9452D MRF CC43 0 (SMDG CC6)

As SM, if the crew isolates LD and does not swap LD HX (ie, in case they placed excess letdown HX on line), direct the crew to place letdown in service for Chemistry cleanup.

Event 3: 1B SG PORV Spuriously Open in Auto

IMF MS04B 100 to open the 1B SG PORV in Auto.

At evaluator’s discretion, “**Security Officer calls to report steam issuing from a pipe near U-1 Containment.**”

SM acknowledge the failure, on line risk assessment, request for maintenance support, and IR requests.

Event 4: 1C SGTL with power reduction required

IMF TH03C 25 to insert a 25 GPM SGTL.

As Field Supervisor, acknowledge request to perform BOP MS-11, Operation with SG Tube Leakage

As SM, acknowledge procedure entry, TS entry, request for writing IR, performing risk assessment and making appropriate notifications.

As RP, acknowledge request by shift to monitor radiation levels and initiate BRP 5820-13, Response to High Radiation Monitors, and 0BCSR 11.i.1-1, Gaseous Radwaste Treatment Effluents Dose Calculation – Monthly.

If contacted as RP or Chemistry, report the leak rate confirmed (at the rate inserted).

As SM, authorize power ramp per 1BGP 100-4T1.1 and shutdown.

Event 5: 1TI130 Failed Low

Insert **IMF CV09 50** to fail 1TI130 low.

SM acknowledge the failure, on line risk assessment, request for maintenance support, and IR requests.

As EO, report temperature if asked using local indicator 1TI129 (SMDG CV2)

Event 6 & 7: 1C SGTR with LOOP and natural circulation cooldown.

MMF TH03C 400 to insert a 400 1C SGTR.

SM acknowledge procedure entry and E Plan evaluations, and STA request.

After STA requested, as STA report CSF status.

As EO, close 1AF005C & G locally using **mrf fw163 0** & **mrf fw194 0**.

As EO, acknowledge order to standby 1SI101A & B with keys.

IMF ED04B to cause a failure of the U-1 SATs after the cooldown has been started in Step 6, and before Step 9.

When SAT fire alarm comes in, notify the crew that Unit 2 Assist will take the MCR actions.

As TR EO, report there is no fire, but deluge is actuated on the U-1SATs.

Scenario No:	NRC 16-2	Event No.	1
Event Description: 1B TDFP LO Pump Swap			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Swap 1B TDFP LO pumps 	
	Crew	<ul style="list-style-type: none"> • Locate and open BOP FW-10 	
	BOP	<ul style="list-style-type: none"> • Start standby AC LO pump • Wait at least 30 seconds • Secure running AC LO pump 	
	RO	<ul style="list-style-type: none"> • Monitor primary panels and assist BOP as required 	
	RO/ BOP	<ul style="list-style-type: none"> • Secure 1A MFP ALOP per BOP FW-8 Step F.18, Shutdown of a Motor Driven Feedwater Pump 	
EVALUATOR NOTE: When pump swap is complete, go to the next event.			

Scenario No:	NRC 16-2	Event No:	2
Event Description: Letdown Heat Exchanger Leak			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Letdown line flow lowering • Annunciator 1-2-A5, CC SURGE TANK LEVEL HIGH LOW LIT • 0/1PR09J in ALARM • 1CC017 closed 	
	Crew	<ul style="list-style-type: none"> • Enter 1BOA Pri-6, Component Cooling Malfunction 	
	SRO	<ul style="list-style-type: none"> • Notify SM of failure, request E Plan evaluation and IR. 	
	BOP	<ul style="list-style-type: none"> • Check CC surge tank level >13% • Check surge tank level-NOT stable • Refer to BAR for 0/1PR09J 	
	SRO	<ul style="list-style-type: none"> • Implement Attachment B of 1BOA Pri-6 	
	BOP	<ul style="list-style-type: none"> • Check surge tank level –NOT dropping • Check for inleakage from RCP thermal barrier <ul style="list-style-type: none"> • NEITHER 1-7-E4 LIT NOR seal injection flow abnormally high 	
	SRO	<ul style="list-style-type: none"> • Direct isolation of CC system inleakage <ul style="list-style-type: none"> • Determine inleakage from letdown HX <ul style="list-style-type: none"> ○ Direct letdown isolation • Direct swap of LD HX • Evaluate TS 3.4.13 condition A. 	
	RO/ BOP	<ul style="list-style-type: none"> ○ Isolate letdown (Crew may choose not to isolate letdown, and swap LD HX on line) • Close 1CV8149A-C • Close 1CV459 and 1CV460 • Control seal injection flow with 1CV121 	
EVALUATOR NOTE: If crew isolates letdown and does not swap LD HX, the SM will direct them to place letdown in service for Chemistry cleanup.			
	BOP	<ul style="list-style-type: none"> • Swap inservice letdown HX PER BOP CV-22 <ul style="list-style-type: none"> • Direct EO to Verify/Open 1CC9452B • Verify 1CC130A/B not fully closed • Direct EO to vent the 1A LD HX • Direct the EO to slowly open 1CC9452A and verify CC flow locally • Direct EO to Verify/open 1CV8467A • Direct EO to close 1CV8467B • Open 1CV8401A • Close 1CV8401B • Direct EO to close 1CC9452C ○ Direct EO to close 1CC9452D 	
EVALUATOR NOTE: Leak will continue at ~.5 GPM unless 1B LD HX is isolated on the CV side.			
	Crew	<ul style="list-style-type: none"> ○ Direct EO to lower CC surge tank level using local drain valves 	
EVALUATOR NOTE: Continue with next event when LD HX are swapped, or at the discretion of the lead examiner.			

Scenario No:	NRC 16-2	Event No.	3
Event Description: 1B SG PORV Spuriously Open in Auto			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • 1MS018B Position Indication OPEN • Increased steam flow 	
At evaluator's discretion, "Security Officer calls to report steam issuing from a pipe near U-1 Containment."			
	BOP	<ul style="list-style-type: none"> • Identify Open 1B SG PORV <ul style="list-style-type: none"> ○ Attempt to close 1B SG PORV in MANUAL • Close 1B SG PORV with Close switch 	
	RO	<ul style="list-style-type: none"> • Monitor primary panels for reactivity effects. 	
	SRO	<ul style="list-style-type: none"> • Notify SM of failure, request E Plan evaluation and IR. • TS 3.7.4 Condition A not met since PORV will not open on demand and cannot be controlled by the controller. 	
EVALUATOR NOTE: When the SG PORV is closed, continue with the next event, or at the discretion of the lead examiner.			

Scenario No:	NRC 16-2	Event No:	4
Event Description: 1C SGTL with power reduction required			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator 1-16-A5 SG TUBE LEAK RATE EXCEEDED • 1AR022/23 in ALARM 	
	BOP	<ul style="list-style-type: none"> ○ Refer to BAR 1-16-A5 ○ Refer to RM-11 BAR 	
	Crew	<ul style="list-style-type: none"> ○ Notify Chemistry to sample 1C SG for activity ○ Notify RP to perform RP-BY-700-1006 	
	SRO	<ul style="list-style-type: none"> • Enter 1BOA Sec-8, SGTL • Notify SM for procedure entry, EP evaluation <p>Evaluate TS for primary-secondary leakage: TS 3.4.13, Condition B after the leak rate has been determined.</p>	
	RO	<ul style="list-style-type: none"> ○ Establish 75 GPM letdown (as needed to maintain Pzr level) 	
	Crew	<ul style="list-style-type: none"> • Minimize secondary contamination <ul style="list-style-type: none"> • Notify WEC/Field Supervisor to perform BOP MS-11 • Notify RP to monitor radiation levels and initiate dose calculation • Identify leaking SG • Determine SG tube leak rate (to be approximately 25 GPM) • Confirm SG leak rate (@ step 9) with 2 independent indications. 	
	Crew	<ul style="list-style-type: none"> • Initiate Unit Shutdown • Determine leak rate is rising > 100 GPD per step 10 • Determine need to reduce power to < 50% within 1 hour. 	
	SRO	<ul style="list-style-type: none"> • Implement 1BGP 100-4T1.1 for a fast ramp <ul style="list-style-type: none"> • Instruct RO and BOP to review P, P, L & A of 1BGP 100-4. • Direct RO to borate in accordance with ReMa • Direct BOP to ramp in accordance with 1BGP 100-4T3. 	
	RO	<ul style="list-style-type: none"> • Verify rod position and boron concentration. • Initiate boration as required. (BOP CV-6) • Determine required boric acid volume. <ul style="list-style-type: none"> ○ Perform boration boundary calculation per 1BGP 100-4T3. ○ Refer to Rema for ramp. • Determine desired boric acid flow rate. • Perform the following at 1PM05J: <ul style="list-style-type: none"> • Set 1FK-110 BA Flow Control to desired boration rate. • Set 1FY-0110 BA Blender Predet Counter to desired volume. • Place MAKE-UP MODE CONT SWITCH to STOP position. • Place MODE SELECT SWITCH to BORATE position. • Place MAKE-UP MODE CONT SWITCH to START. • Verify proper operation of valves and BA transfer pump (1CV110B open, Boric Acid Transfer Pump running, 1CV110A throttles open, proper BA flow indicated on recorder). ○ Turn on PZR backup heaters 	
	BOP	<ul style="list-style-type: none"> • Lower turbine load at 1PM02J or OWS drop 210 by performing the following:: <ul style="list-style-type: none"> • Select SETPOINT. • Enter 600 MW into REF DEMAND window • Select ENTER. • Enter 10 MW/min into the RATE window. (or a rate that will lower power to <50% in remaining time) • Select ENTER. • Select EXIT. 	

Scenario No:	NRC 16-2	Event No:	4
Event Description: 1C SGTL with power reduction required			
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> ○ Notify SRO and RO of pending ramp. ● Select GO/HOLD. ● Verify GO/HOLD button illuminates. ● Verify HOLD illuminated RED. ● Select GO. ● Verify GO illuminates RED. ● Verify main turbine load begins to lower. ● Coordinate ramp with boration by RO. 	
EVALUATOR NOTE: After ramp has begun, continue with next event, or at lead evaluator's discretion.			

Scenario No:	NRC 16-2	Event No.	5
Event Description: 1T1130 Failed Low			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> ○ Annunciator 1-9-E2, LETDOWN TEMP HIGH LIT ○ 1CV129 diverted to VCT ● 1TK130 at minimum demand 	
	RO/ BOP	<ul style="list-style-type: none"> ● Take manual control of 1TK130 and raise demand 	
	Crew	<ul style="list-style-type: none"> ○ Dispatch EO to locally report letdown temperature 	
	BOP/ RO	<ul style="list-style-type: none"> ● Monitor panels and assist other operator as required. 	
	SRO	<ul style="list-style-type: none"> ● Notify SM of failure, request E Plan evaluation and IR. 	
<p>NOTE: Crew may isolate letdown per BHC for Letdown Malfunctions, and may also put on excess letdown. Steps for each follow in <i>italics</i>.</p>			
		<i>To isolate letdown</i>	
		<ul style="list-style-type: none"> ● <i>Close 1CV8149A/B/C</i> 	
		<ul style="list-style-type: none"> ● <i>Close 1CV459/460</i> 	
		<i>To place excess letdown in service per BOP CV-17</i>	
		<ul style="list-style-type: none"> ● <i>Verify/open 1CV8100 & 1CV8112</i> 	
		<ul style="list-style-type: none"> ● <i>Open 1CC9437A/B</i> 	
		<ul style="list-style-type: none"> ● <i>Verify closed 1CV123</i> 	
		<ul style="list-style-type: none"> ● <i>Open 1RC8037A/B/C or D</i> 	
		<ul style="list-style-type: none"> ● <i>Open 1CV8153A or B</i> 	
		<ul style="list-style-type: none"> ● <i>Open 1CV123 while maintaining outlet temp <165°</i> 	
<p>EVALUATOR NOTE: When High Temp alarm clears or at lead examiner's discretion, continue with next event.</p>			

Scenario No: NRC 16-2		Event No: 6 & 7
Event Description: 1C SGTR with LOOP and natural circulation cooldown.		
Time	Position	Applicant's Actions or Behavior
	CUE	<ul style="list-style-type: none"> • 1C SG FF < SF • Lowering Pzr level and pressure • 1C MSL Radiation Monitor in Alert/Alarm
	SRO	<ul style="list-style-type: none"> • Order U-1 Reactor trip and safety injection • Notify SM of plant status and procedure entry • Request evaluation of Emergency Plan conditions • Enter/Implement 1BEP-0 and direct operator actions of 1BEP-0
	RO	Perform immediate operator actions of 1BEP-0: <ul style="list-style-type: none"> • Step 1: Verify reactor trip <ul style="list-style-type: none"> • Rod bottom lights - ALL LIT • Reactor trip & Bypass breakers - OPEN • Neutron flux – DROPPING
	BOP	Perform immediate operator actions of 1BEP-0: <ul style="list-style-type: none"> • Step 2: Verify Turbine Trip <ul style="list-style-type: none"> • All Turbine throttle valves - CLOSED • All Turbine governor valves - CLOSED • Step 3: Verify power to 4KV busses <ul style="list-style-type: none"> • ESF Buses – BOTH ENERGIZED (141 & 142)
	RO/ BOP	<ul style="list-style-type: none"> • Manually actuate Safety Injection
	CREW	<ul style="list-style-type: none"> • Step 4: Check SI Status <ul style="list-style-type: none"> ○ SI First OUT annunciator - LIT ○ SI ACTUATED Permissive Light - LIT ○ SI Equipment – AUTOMATICALLY ACTUATED <ul style="list-style-type: none"> ○ Either SI pumps - RUNNING ○ Either CV pump to cold leg isolation valve OPEN – 1SI8801A/B • Recognize SI Actuated • Manually actuate SI from 1PM05J and 1PM06J
	SRO	<ul style="list-style-type: none"> • Step 5: Direct BOP to perform Attachment B of 1BEP-0
	RO [CT-18]	<ul style="list-style-type: none"> • Step 6: Verify AF system: <ul style="list-style-type: none"> • AF pumps – BOTH AF pumps RUNNING. • AF isolation valves – 1AF13A-H OPEN. • AF flow control valves – 1AF005A-H THROTTLED. • AF flow - >500 GPM • Check SG tubes - INTACT and SG NR levels – 1C RISING UNCONTROLLED; 1C SG Rad level is rising <ul style="list-style-type: none"> • Close 1AF13C & G (CT-18; may be performed in BEP-3)
EVALUATOR NOTE: SRO and RO will continue in 1BEP-0 while BOP is performing Attachment B, SI Verification. 1BEP-0 steps continue after the Att B steps listed next.		
	BOP	<ul style="list-style-type: none"> • Att B, Step 1: Verify ECCS pumps running <ul style="list-style-type: none"> • CV pumps – BOTH RUNNING • RH pumps – BOTH RUNNING • SI pumps – BOTH RUNNING
	BOP	<ul style="list-style-type: none"> • Att B, Step 2: Verify ECCS valve alignment <ul style="list-style-type: none"> • Determine Group 2 Cold Leg Injection monitor lights required for injection – ALL LIT

Scenario No: NRC 16-2		Event No: 6 & 7
Event Description: 1C SGTR with LOOP and natural circulation cooldown.		
Time	Position	Applicant's Actions or Behavior
	BOP	<ul style="list-style-type: none"> Att B, Step 3: Verify ECCS flow <ul style="list-style-type: none"> High Head SI flow >100 gpm (1FI-917) RCS pressure >1700 psig
	BOP	<ul style="list-style-type: none"> Perform the following at 1PM06J: <ul style="list-style-type: none"> Att B, Step 4: Verify RCFCs running in Accident Mode: <ul style="list-style-type: none"> Group 2 RCFC Accident Mode lights – 4 LIT. Att B, Step 5: Verify Phase A isolation: <ul style="list-style-type: none"> Group 3 Cnmt Isol monitor lights – ALL LIT. Att B, Step 6: Verify Cnmt Vent isolation: <ul style="list-style-type: none"> Group 6 Cnmt Vent Isol monitor lights – ALL LIT. <ul style="list-style-type: none"> Verify MSIV and Bypass Valves – CLOSED Att B, Step 7: Verify CC pumps – BOTH RUNNING. Att B, Step 8: Verify SX pumps – BOTH RUNNING. Att B, Step 9: Check if Main Steamline Isolation –required: <ul style="list-style-type: none"> All S/G pressures > 640 psig (at 1PM04J). CNMT pressure < 8.2 psig. Att B, Step 10: Check if CS is required <Cont Action Step> <ul style="list-style-type: none"> CNMT pressure has NOT risen > 20 psig. Att B, Step 11: Verify FW isolated at 1PM04J: <ul style="list-style-type: none"> FW pumps – TRIPPED. Isolation monitor lights – LIT. FW pumps discharge valves - 1FW002A-C CLOSED Trip all running HD pumps. Att B, Step 12: Verify DGs running at 1PM01J: <ul style="list-style-type: none"> DGs – BOTH DG running 1SX169A & B OPEN. Dispatch operator locally to check operation Att B, Step 13: Verify Generator Trip at 1PM01J: <ul style="list-style-type: none"> OCB 3-4 and 4-5 open. PMG output breaker open.
	BOP	<ul style="list-style-type: none"> Att B, Step 14: Verify Control Room ventilation aligned for emergency operations at 0PM02J: <ul style="list-style-type: none"> VC Rad Monitors – LESS THAN HIGH ALARM SETPOINT. Operating VC train equipment – RUNNING. <ul style="list-style-type: none"> 0A Supply fan 0A Return fan 0A M/U fan 0A Chilled water pump 0A Chiller Operating VC train dampers – ALIGNED. <ul style="list-style-type: none"> M/U fan outlet damper – 0VC024Y NOT FULLY CLOSED.

Scenario No:	NRC 16-2	Event No:	6 & 7
Event Description: 1C SGTR with LOOP and natural circulation cooldown.			
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> • 0A VC train M/U filter light – LIT. • 0VC025Y - OPEN • 0VC312Y – CLOSED • Operating VC train Charcoal Absorber aligned for train B. <ul style="list-style-type: none"> • 0VC44Y - CLOSED • 0VC05Y - OPEN • 0VC06Y – OPEN • Control Room pressure greater than +0.125 inches water on 0PDI-VC038. 	
	BOP	<ul style="list-style-type: none"> • Att B, Step 15: Verify Auxiliary Building ventilation aligned at 0PM02J: <ul style="list-style-type: none"> • Two inaccessible filter plenums aligned. <ul style="list-style-type: none"> • Plenum A: <ul style="list-style-type: none"> • 0VA03CB - RUNNING • 0VA023Y - OPEN • 0VA436Y – CLOSED • Plenum C: <ul style="list-style-type: none"> • 0VA03CF - RUNNING • 0VA072Y – OPEN • 0VA438Y – CLOSE • Att B, Step 16: Verify FHB ventilation aligned at 0PM02J: <ul style="list-style-type: none"> • 0VA04CB - RUNNING • 0VA055Y - OPEN • 0VA062Y - OPEN • 0VA435Y – CLOSED 	
	BOP	<ul style="list-style-type: none"> • Att B, Step 17: Maintain UHS Basin Level - >80% <Cont Action Step> • Att B, Step 18: Initiate periodic checking of Spent Fuel Cooling <ul style="list-style-type: none"> • Notify EO to verify SFP level and temperature • Notify STA of SFP cooling status • Att B, Step 19: Notify SRO of actions taken, equipment status, CAS ownership and that Attachment B is completed ○ Att B, Step 20: Shutdown unnecessary equipment per 1BGP 100-1T4 and 100-5 - May notify WEC of this step 	
EVALUATOR NOTE: 1BEP-0 main body continues here.			
	RO	<ul style="list-style-type: none"> • Step 7: Check PZR PORVs and SPRAY VALVES at 1PM05J: <ul style="list-style-type: none"> • 1RY455 & 1RY456 CLOSED • PORV isol valves – 1RY8000A & 1RY8000B BOTH ENERGIZED • PORV relief path – Both PORVs in AUTO, Both isolation valves – OPEN. • Normal PZR Spray Valves CLOSED 	
	RO	<ul style="list-style-type: none"> • Step 8: Maintain RCS temperature control at 1PM05J: <Cont Action Step> <ul style="list-style-type: none"> • Verify RCS average temperature stable at or trending to 557°F. • Throttle AF maintaining >500 GPM until SG minimum level is met 	

Scenario No:		NRC 16-2	Event No:	6 & 7
Event Description: 1C SGTR with LOOP and natural circulation cooldown.				
Time	Position	Applicant's Actions or Behavior		
		<ul style="list-style-type: none"> MSIVs closed 		
	RO	<ul style="list-style-type: none"> Step 9: Check status of RCPs at 1PM05J: <ul style="list-style-type: none"> All RCP's – NONE RUNNING. Any RCPs still running – TRIP All RCPs 		
	RO	<ul style="list-style-type: none"> Step 10: Check if SG secondary pressure boundaries are intact at 1PM04J: <ul style="list-style-type: none"> Check pressure in all SGs: <ul style="list-style-type: none"> None dropping in an uncontrolled manner. None completely depressurized. 		
	RO	<ul style="list-style-type: none"> Step 11: Check S/G tubes are intact at RM-11 console: <ul style="list-style-type: none"> 1PR08J SG Blowdown. 1PR27J SJAE/GS. – IN ALERT/ALARM 1AR22/23A-D Main steam Lines. – Trending up or in ALERT/ALARM 		
	CREW	Transition to 1BEP-3, Steam Generator Tube Rupture		
	SRO	Implement 1BEP-3 "STEAM GENERATOR TUBE RUPTURE" and direct operator actions. <ul style="list-style-type: none"> Notifies SM of BEP entry Requests Emergency Plan evaluation 		
	RO	Check status of RCPs and determine all running <ul style="list-style-type: none"> If any running, Check trip criteria NOT satisfied <ul style="list-style-type: none"> HHSI flow >100 gpm OR SI flow > 200 gpm AND RCS pressure > 1425 psig 		
	CREW	Identify ruptured SG <ul style="list-style-type: none"> Unexpected rise in NR level Main steamline rad monitor <ul style="list-style-type: none"> 1RT-AR022 Grid 1 4AC322 1RT-AR023 Grid 1 4AC323 High activity for any SG sample <ul style="list-style-type: none"> Reset CNMT isol Phase A Notify Chem to locally sample Open SG blowdown sample valves at Chem request Identify 1C SG ruptured 		
	BOP/ RO [CT-18]	Isolate flow from ruptured SG by verifying <ul style="list-style-type: none"> SG PORV MS018C in AUTO Check SG PORV MS018C closed <ul style="list-style-type: none"> Verify closed when SG pressure < 1115 psig Verify SG blowdown valves closed unless open for sampling <ul style="list-style-type: none"> 1SD002G 1SD002H Close MSIV and MSIV bypass valves for 1C SG (CT-18) Check PORVs on intact SGs available for RCS cooldown (note that 1B PORV COULD be used if necessary) 		
	BOP [CT-18]	Check ruptured SG level <ul style="list-style-type: none"> Narrow Range >10% Verify/Close AF isol valves (should have been closed earlier in 1BEP-0) <ul style="list-style-type: none"> 1AF013C 1AF013G 		
	BOP	Check ruptured SG pressure		

Scenario No: NRC 16-2		Event No: 6 & 7
Event Description: 1C SGTR with LOOP and natural circulation cooldown.		
Time	Position	Applicant's Actions or Behavior
		<ul style="list-style-type: none"> Ruptured SG pressure greater than 320 psig
	Crew	<ul style="list-style-type: none"> Initiate RCS cooldown Determine required CETC from table (step 6a)
	RO/ BOP	<ul style="list-style-type: none"> Check Pzr Pressure - >1930 # When < 1930#, block Steamline Isol SI
	BOP	<ul style="list-style-type: none"> Dump steam to condenser from intact SG at maximum rate <ul style="list-style-type: none"> Check steam dumps available Place MS controller in Manual, reduce demand to 0 Select Steam Pressure Mode Adjust MS controller to initiate cooldown
	Crew	<ul style="list-style-type: none"> Check average of 10 highest CETC - < required temperature from step 6a
<p>EVALUATOR'S NOTE: When cooldown has been established using steam dump valves and P-12 is bypassed, offsite power is lost, requiring cooldown to be resumed on Natural Circ using SG PORVs.</p>		
	Crew	<ul style="list-style-type: none"> Continue with step 7; come back to step 6g when cooldown target temperature is achieved.
	CUE	<ul style="list-style-type: none"> Loss of U-1 SAT Loss of power to non-ESF busses DG's start and load ESF busses
<p>EVALUATOR'S NOTE: If SI was reset before the LOOP occurred, the crew must manually restart the SI & RH pumps.</p>		
	CREW	<ul style="list-style-type: none"> Identify loss of offsite power Verify required equipment restarts on DG sequencer
	BOP [CT-19]	<ul style="list-style-type: none"> Dump steam from 1A and 1D SG PORVs using manual control of MA station and establish/maintain RCS temperature below the determined target temperature. (CT-19)
	BOP	<ul style="list-style-type: none"> Check intact SG levels > 10% Control FF to maintain NR levels 30 – 50%
	RO	<ul style="list-style-type: none"> Check Pzr PORVs and isolation valves <ul style="list-style-type: none"> PORV isolation valves energized PORVs closed PORV isolation valves both open
	RO/ BOP	<ul style="list-style-type: none"> Reset SI <ul style="list-style-type: none"> Verify SI actuated permissive light NOT LIT Verify Auto SI blocked light LIT
	RO/ BOP	<ul style="list-style-type: none"> Reset Phase A isolation
	Crew	<ul style="list-style-type: none"> Verify NOT all AC busses energized by offsite power
	BOP	<ul style="list-style-type: none"> Establish IA to containment <ul style="list-style-type: none"> Check SACs- any running Open 1IA065 and 1IA066

Scenario No:	NRC 16-2	Event No.	6 & 7
Event Description: 1C SGTR with LOOP and natural circulation cooldown.			
Time	Position	Applicant's Actions or Behavior	
	CREW	<ul style="list-style-type: none"> • Check if RH pumps should be stopped <ul style="list-style-type: none"> • Any RH pump running and aligned to RWST • RCS pressure >325# • Stop both RH pumps 	
	CREW	<ul style="list-style-type: none"> • Check if RCS Cooldown should be stopped <ul style="list-style-type: none"> • Ave of 10 highest CETC < required temperature in Step 6 • When met, stop cooldown and maintain temperature < required temperature 	
	CREW	<ul style="list-style-type: none"> • Check ruptured SG pressure – stable for plant conditions 	
	CREW	<ul style="list-style-type: none"> • Check RCS subcooling – acceptable 	
	RO/ BOP	<ul style="list-style-type: none"> • Depressurize RCS • Normal Spray – NOT available 	
	RO [CT-20]	<ul style="list-style-type: none"> • Depressurize RCS using Pzr PORV • Both PORVs available • Open 1 PORV until (CT-20) <ul style="list-style-type: none"> ○ RCS Pressure < Ruptured SG pressure and Pzr level > 12% ○ Pzr level > 69% ○ RCS subcooling NOT acceptable • Close Pzr PORV • Check spray valves and aux spray closed 	
	CREW	<ul style="list-style-type: none"> • Check RCS pressure – rising 	
EVALUATOR NOTE: When the CREW determines RCS pressure is rising, conclude the scenario.			

(FINAL)

Simulation Facility	<u>Byron</u>	Scenario No.: Operating Test No.: 2016 Byron NRC NRC 16-3
Examiners:	_____	Applicant: _____ SRO
	_____	_____ RO
	_____	_____ BOP
Initial Conditions:	IC-14	
Turnover:	Unit 1 is at 12% power, BOL, ready to synchronize Main Generator. Online risk is green. CBD @ 132 steps, and boron concentration is 1285 ppm. 1BGP 100-3, step F.27 is the next step to perform. Steam dump demand must be raised to 25% to 35% as directed by step 23.p. The offgoing shift has just diluted 150 gallons.	

Event No.	Malf. No.	Event Type*	Event Description
Preload	IMF RP15A MRF RP83 OPEN trgset 2 "zlobyan14 > 0" trg 2 "IMF CV01b" IMF MS01A 100		1A CV pump auto start failure 1B CV pump trip 1A MSIV failed open
1		R (RO, SRO)	Power ascension
2		N (BOP, SRO)	Synchronize Main Generator to grid
3	IMF RX13A 0 15	I (RO, SRO) TS (SRO)	Pressurizer level channel 1LT-459 fails low (Tech Spec)
4	IMF RX30A 65 60 40	I (BOP, SRO)	1FW510A, 1A SG FWRV Bypass valve controller failure
5	MRF ED052A OPEN	C (RO, SRO) TS (SRO)	Loss of power to Pzr Heater Groups B and C (Tech Spec)
6	MRF SW38 OPEN IMF SW06B	C (BOP, SRO)	0B WS pump trip with 0A WS pump auto start failure
7	IMF MS08A 4 120	M (ALL)	Faulted 1A SG
8	Preload	C (RO, SRO)	1B CV pump trips/1A CV pump fails to auto start.
9	Preload		1A MSIV failed open

*(N)ormal, (R)eactivity (I)nstrument, (C)omponent, (M)ajor Transient

SCENARIO OVERVIEW

Unit 1 is at 12% power, BOL, ready to synchronize Main Generator. Online risk is green. CBD @ 132 steps, and boron concentration is 1285 ppm. 1BGP 100-3, step F.27 is the next step to perform. Steam dump demand must be raised to 25% to 35% as directed by step 23.p. The offgoing shift has just diluted 100 gallons.

After completing shift turnover and relief, the crew will continue 1BGP 100-3, step F.27 to synchronize the main generator to the grid. The RO will dilute or withdraw control rods to raise steam dump demand from current demand to 25% to 35% IAW 1BGP 100-3.

After power has been raised and the synchronization is complete, the controlling pressurizer level channel will fail low. Letdown will automatically isolate and the RO will take manual control of charging flow. 1BOA INST 2, OPERATION WITH A FAILED INSTRUMENT CHANNEL, Attachment C, will be implemented. The RO will restore pressurizer level control to automatic after letdown is reestablished and pressurizer level is restored to normal. Technical specification 3.3.1 conditions A and K will be entered. On line risk remains green.

After the pressurizer level channel failure has been addressed, the Feedwater Bypass valve controller on the 1A SG fails high. The BOP will take manual control of feedwater flow. The BOP will maintain feedwater flow control in manual. On line risk remains green.

After the feedwater controller failure has been addressed, the supply breaker to Groups B and C Pressurizer Heaters will trip and will not reset. The crew must enter TS 3.4.9, and energize a set of backup heaters to maintain RCS pressure in the normal band.

After the trip of the Pressurizer Heaters has been addressed, the 0B WS pump will trip, and the 0A WS pump will fail to automatically start on low WS header pressure, so the crew will manually start the 0A WS pump. Crew will enter 0/1BOA SEC-5 for the failure.

After the WS Pump trip has been addressed, the 1A SG steam line will fault outside containment, and the 1A MSIV will fail to close, automatically or manually. The crew will implement 1BEP-0, REACTOR TRIP OR SAFETY INJECTION. When safety injection is actuated, the 1B CV pump will trip. The 1A CV pump must be manually started to establish high head ECCS flow.

After determining 1A SG secondary pressure boundary is not intact the crew will transition to 1BEP-2, FAULTED STEAM GENERATOR ISOLATION.

The crew will complete isolation of 1A SG and transition to 1BEP-1, LOSS OF REACTOR OR SECONDARY COOLANT.

After the steam generator has blown dry, the crew will transition to 1BEP ES-1.1, SI TERMINATION.

The scenario is complete when the crew has stopped the RH pumps in step 10 of 1BEP ES-1.1.

Critical Tasks

1. Manually start the 1B CV pump prior to completion of Attachment B of 1BEP-0.
(ERG Critical Task number – CT-6) (K/A number - 013000A4.01 importance – 4.5/4.8)
2. Isolate 1A Steam Generator prior to exiting 1BEP-2.
(ERG Critical Task number – CT-17) (K/A number - APE040AA1.10 importance - 4.1/4.1)

References

1BGP 100-3	1BEP-0
1BOA INST-2	1BEP-2
1BOA ESP-2	1BEP-1
1BOA SEC-5	1BEP ES-1.1
0BOA SEC-5	

SIMULATOR SETUP GUIDE:

- Verify/perform TQ-BY-201-0113, BYRON TRAINING DEPARTMENT SIMULATOR EXAMINATION SECURITY ACTIONS CHECKLIST.
- Establish the conditions of IC 14, 12% power, BOL, ready to synchronize Main Generator.
- Verify/remove any Equipment Status Tags and Danger Tags not applicable to the scenario.
- Place simulator in RUN (allow simulator to run during board walk down and turnover).
- Verify Simulator Readiness Checklist is completed.
- **Start 0B WS pump and place 0A WS pump in standby.**
- **Verify 1B CV pump is running and 1A CV pump is in standby.**
- Set main generator VPL to 25% on Graphic 5501.
- Adjust incoming voltage about 2 – 4 volts > running voltage.
- Adjust generator speed so that synchroscope is running slowly in the fast direction.
- Dilute 150 Gallons. Provide a boration/dilution log with 150 Gallons Dilution for Temperature Control to the oncoming crew. Provide 1BGP 100-3T1 initialed up to step 27.
- Adjust MFWP DP to maintain SG levels as power rises.
- Put Plant Display 13, AFD Summary, on 1PM05J right CRT.
- Start a second CW Makeup Pump.
- Run **caep N16-3** from thumb drive and verify the following actions load in the caep:

Byron ILT NRC 16-3|00:00:00|0
Event 3: 1LT459 failed low|00:00:00|2
IMF RX13A 0 15|08:00:00|3
Event 4: 1FW510A controller failure|00:00:00|5
IMF RX30A 65 60 40|08:00:00|6
Event 5: Loss of power to Pzr heaters|00:00:00|8
mrf ed052a open|08:00:00|9
Event 6: WS pump trip|00:00:00|11
imf sw06b|08:00:00|12
Event 7: 1A SG fault|00:00:00|14
imf ms08a 4 120|08:00:00|15
Setup file|00:00:00|20
IMF RP15A|00:00:01|21
MRF RP83 OPEN|00:00:02|22
trgset 2 "zlobyan14 > 0"|00:00:03|23
trg 2 "IMF CV01b"|00:00:04|24
IMF MS01A 100|00:00:05|25
mrf sw38 open|00:00:06|26

Event 1: Power ascension

As **EO**, perform the local actions of 1BGP 100-3 as directed by the crew.

Event 2: Synchronize Main Generator to grid

As **EO**, perform the local actions of 1BGP 100-3 as directed by the crew.

Event 3: Pressurizer level channel 1LT-459 failed low.

Insert **IMF RX13A 0 15** to fail 1LT-459 low over a 15 second period.

If lead examiner desires the bistables tripped, participate in brief and perform the following:

- As assist NSO contact Unit 1 (X-2208)
- Insert the following:
 - **MRF RP20 OPEN** (open protection cabinet #1 door)
 - **MRF RX029 TRIP** (trip PZR hi water level Rx trip bistable LB459A)
 - **MRF RP20 CLOSE** (close protection cabinet #1 door)

As SM acknowledge the failure, LCOs 3.3.1, conditions A and K entry, on line risk assessment, request for maintenance support, and IR requests.

Event 4: 1FW510A, 1A SG Feed Bypass Controller failure

Insert **IMF RX30A 65 60 40** to fail 1FW510A controller over a 60 second period. (note: "final value, ramp time, initial value")

As SM acknowledge the failure, on line risk assessment, request for maintenance support, and IR requests.

Event 5: Loss of power to Pzr Heater Groups B and C

Modify **MRF ED052A OPEN** to open the feed breaker to Pzr Heater Groups B and C.

Acknowledge as SM the 1A HD pump trip, request for E Plan evaluation, and requests for on line risk assessment, maintenance support, and IR initiation. Acknowledge LCO 3.4. entry.

If dispatched as EO, report breaker 144 Cubicle 3 is TRIPPED on ground overcurrent.

Event 6: 0B WS pump trip with 0A WS pump auto start failure

Ensure **MRF SW38 OPEN** is active (in preload) to prevent 0A WS pump auto start.
Insert **IMF SW06B** to trip the 0B WS pump.

If dispatched as EO, report 0B WS pump breaker is tripped on phase overcurrent.

As SM, acknowledge the failure, BOA entry, and requests for E Plan evaluations, on line risk assessment, maintenance support, and IR initiation.

Event 7: Faulted 1A SG

Ensure **MF MS01A (in preload)** is active at 100 so the 1A MSIV is failed open.

Insert **IMF MS08A 4 120** to fault the 1A SG steam line outside containment.

Acknowledge as SM procedure changes, E Plan evaluations, and STA request.

After STA requested, as STA report CSF status:

Event 8: 1B CV pump trips/1A CV pump fails to auto start (preload)

If dispatched as EO to investigate 1B CV pump, report ground overcurrent flag at breaker cubicle.

Event 9: 1A MSIV failed open

If requested as WEC or MM FLS, report the crew is unable to close the 1A MSIV.

Scenario No:	NRC 16-3	Event No.	1
Event Description: Power Ascension			
Time	Position	Applicant's Actions or Behavior	
	SRO	<ul style="list-style-type: none"> • Direct power ascension per 1BGP 100-3 • Approve reactivity changes for RO 	
	RO	<ul style="list-style-type: none"> • Raise reactor power appropriately to raise steam dump demand to 25% to 35% to support generator synchronization. <ul style="list-style-type: none"> ○ Dilute as necessary <ul style="list-style-type: none"> • Turn OFF RMCS Makeup CS • Select DILUTE on the RMCS Mode Select Switch • Enter the desired dilution amount in the PW Flow Totalizer • Turn ON RMCS Makeup CS <ul style="list-style-type: none"> ○ Turn on Pzr Backup heaters as needed ○ Withdraw control rods as necessary <ul style="list-style-type: none"> • Select MANUAL • Withdraw control rods to desired height 	
	BOP	<ul style="list-style-type: none"> • When steam dumps are closed (after generator synchronization), transfer control to Tave Mode • Place 1PK-507 to MANUAL and adjust to 0% • Place Mode switch to RESET then to Tave • Ensure C-7 is OFF • Place 1PK-507 in AUTO 	

Scenario No:	NRC 16-3	Event No.	2
Event Description: Synchronize Main Generator to the Grid			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> ○ From turnover, synchronize the Main Generator to the grid and continue with 1BGP 100-3 at Step 27. 	
	SRO	<ul style="list-style-type: none"> ● Direct BOP and RO to perform 1BGP 100-3 ● Hold a reactivity and pre-job brief before beginning the synchronization 	
	BOP	<ul style="list-style-type: none"> ● Refer to BOP 1BGP 100-3, step 27 ○ Turn on 1 synch switch for either BT 3-4 or 4-5 ○ Adjust Generator voltage about 4 volts > grid voltage ○ Adjust Generator speed to obtain synch rotation slowly in the FAST direction ● Close selected output breaker ● Raise turbine power as necessary using graphic 5501 ● Adjust MVARs to about 100 MVAR OUT ● Turn off Synch switch ● Turn on remaining Synch switch ● Close remaining output breaker ● Turn off Synch switch ● Match CS targets for OPM03J BT breakers 	
	BOP	<ul style="list-style-type: none"> ○ Adjust Feedwater Flow as needed ● Verify TGTMS graphics are displayed ● Set VPL to 120% <ul style="list-style-type: none"> ● Select LIMITERS ● Select VPL up arrow until 120% is reached ● Select EXIT 	
	RO	<ul style="list-style-type: none"> ● Monitor primary and secondary panels while BOP is synchronizing the generator ● Provide support as requested to BOP. ● Control rod position and dilute as required to maintain temperature and power. 	
	BOP	<ul style="list-style-type: none"> ● Continue with 1BGP 100-3 ● Initial flowchart 	
	SRO	<ul style="list-style-type: none"> ● Acknowledge reports ● Placekeep procedure steps appropriately 	
<p>EVALUATOR NOTE: After the actions to synchronize the Main Generator are complete and with lead examiners concurrence, insert the next event. Insert next failure when Generator is at 100 MW.</p>			

Scenario No:	NRC 16-3	Event No:	3
Event Description: Pressurizer level channel 1LT-459 fails low			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> Annunciator PZR LVL LOW HTRS OFF LTDWN SECURED (1-12-A4) Annunciator PZR HTR TRIP (1-12-A5) Annunciator PZR LEVEL CONT DEV LOW (1-12-B4) PZR level indicators 1LI-460 and 461 rising. 	
	RO	<ul style="list-style-type: none"> Implement BHC for Letdown Malfunction. Identify 1LT-459 is failing low. Identify letdown is isolated. Report failure to SRO. Perform the following at 1PM05J: <ul style="list-style-type: none"> Place 1FK-121, CV pumps flow control valve <u>OR</u> 1LK-459, PZR master level controller, in manual. Lower demand on 1FK-121 <u>OR</u> 1LK-459 in conjunction with lowering demand on 1CV182 to lower charging flow to the minimum required for RCP seal injection. Operate 1FK-121 <u>OR</u> 1LK-459 in manual to minimize PZR level rise and maintain 8-13 gpm RCP seal injection flow. Select operable level channel per BAR 1-12-B4 	
	CREW	<ul style="list-style-type: none"> Refer to BARs. Identify entry conditions for 1BOA INST-2, "OPERATION WITH A FAILED INSTRUMENT CHANNEL". 	
	SRO	<ul style="list-style-type: none"> Notify SM of plant status and procedure entry. Request evaluation of Emergency Plan conditions. Implement 1BOA INST-2 "OPERATION WITH A FAILED INSTRUMENT CHANNEL", Attachment C "PRESSURIZER LEVEL CHANNEL FAILURE" and direct operator actions of 1BOA INST -2 to establish the following conditions: 	
	RO	<ul style="list-style-type: none"> Check PZR level at 1PM05J: <ul style="list-style-type: none"> PZR level – above program level <ul style="list-style-type: none"> Verify/place 1FK-121 or 1LK-459 in manual and lower demand. Select operable PZR level control channel: <ul style="list-style-type: none"> Place PZR level control select C/S to CH-461/CH-460. Select operable recorder at 1PM05J: <ul style="list-style-type: none"> Place PZR level select switch to CH-460 or CH-461. 	
	BOP/ RO	<ul style="list-style-type: none"> Check letdown and PZR heaters at 1PM05J: <ul style="list-style-type: none"> PZR level > 17%. Letdown isolated. <ul style="list-style-type: none"> Establish letdown per 1BOA ESP-2, "REESTABLISHING CV LETDOWN DURING ABNORMAL CONDITIONS". Restore PZR heaters to normal. <ul style="list-style-type: none"> Verify PZR backup heaters in auto Cycle PZR variable heater control switch to restore to auto. 	
EVALUATOR NOTE: The unit supervisor may elect to continue on in 1BOA INST-2 while the BOP reestablishes CV letdown per 1BOA ESP-2.			
	BOP	<ul style="list-style-type: none"> Restore normal letdown flow per 1BOA ESP-2, REESTABLISHING CV LETDOWN DURING ABNORMAL CONDITIONS. Perform the following at 1PM05J: 	

Scenario No:	NRC 16-3	Event No:	3
Event Description: Pressurizer level channel 1LT-459 fails low			
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> • Check Letdown Isolated: <ul style="list-style-type: none"> • Verify 1CV8149A, B, & C closed. • Verify 1CV459 & 1CV460 closed. <ul style="list-style-type: none"> • Manually close 1CV460 • Check letdown flow path: <ul style="list-style-type: none"> • Verify 1CV8401A, 1CV8324A, 1CV8389A, 1CV8152, and 1CV8160 open. • Verify BTRS mode select switch OFF. • Align letdown controllers: <ul style="list-style-type: none"> • Place 1CV-131 in MANUAL and raise demand to 40%. • Place 1CV-130 in MANUAL and raise demand to 60%. • Verify charging flow established: <ul style="list-style-type: none"> • Verify 1CV8105 & 1CV8106 open. • Throttle 1CV182 and 1CV121 to establish 8-13 gpm seal inj and 100 gpm charging flows. • Establish letdown flow: <ul style="list-style-type: none"> • Open 1CV459 and 1CV460. • Open 1CV8149A/B/C to establish 120 gpm letdown. • Adjust 1CV131 controller to 360 psig and place in AUTO • Adjust 1CC130A/B controller to 90° to 115°F and place in AUTO • Verify 1PR06J in service at RM-11 console. 	
	RO/ BOP	<ul style="list-style-type: none"> • Check PZR level control in auto: <ul style="list-style-type: none"> • Place 1CV-121 and 1CV-459 in automatic when PZR level is restored to normal. 	
	SRO	<ul style="list-style-type: none"> • Determine TS 3.3.1 conditions A and K are applicable. • Determine TS 3.3.3 and 3.3.4 are NOT applicable – minimum channels operable requirement is met. • Contact SM/WEC for bistable to be BYPASSED • Contact SM to perform risk assessment, initiate IR, and contact maintenance to investigate/correct instrument failure. 	
EVALUATOR NOTE: After the actions for the pressurizer level channel failure are complete and with lead examiners concurrence, insert the next event.			

Scenario No:	NRC 16-3	Event No:	4
Event Description:	Feedwater flow controller for 1FW510A fails high		
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> ○ Annunciator S/G 1A Level Deviation High Low (1-15-A9) ○ 1A SG FW flow indicators rising ○ FWRV Bypass Valve 1FW-520A opening ○ 1A SG level indicators rising 	
	BOP	<ul style="list-style-type: none"> • Identify 1FW-510A controller output failing high • Refer to BARs • Report failure to SRO • Perform the following at 1PM04J <ul style="list-style-type: none"> • Place 1FW-510A in MANUAL • Lower FW flow to match or slightly lower than steam flow • Monitor 1A SG level and control 1FW-510A in MANUAL 	
	RO	<ul style="list-style-type: none"> • Assist BOP as requested • Monitor reactor panel for reactivity changes 	
	CREW	<ul style="list-style-type: none"> ○ Refer to BARs 	
	SRO	<ul style="list-style-type: none"> • Notify SM of plant status and procedure entry. • Request evaluation of Emergency Plan conditions. 	
	BOP	<ul style="list-style-type: none"> • Maintain 1FW-510A in Manual and maintain 1A SG level at normal level 	
<p>EVALUATOR NOTE: After the actions for the feedwater flow controller failure are complete and with lead examiners concurrence, insert the next event.</p>			

Scenario No:	NRC 16-3	Event No.	5
Event Description:	Loss of power to Pzr Heater Groups B and C		
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator 1-12-A5 Pzr Heater Trip • Annunciator 1-12-C5 Phase Loss or Reversal • Annunciator 1-12-D5 Pzr Htr SCR Clg Fan Failure • Loss of power to B and C Pzr Heater contactors • ACB 1445 Disagreement/trip light • Slowly lowering RCS pressure 	
	RO	<ul style="list-style-type: none"> • Recognizes supply to Pzr heater contactors B and C is tripped. <ul style="list-style-type: none"> ○ Refer to BAR(s) for alarms listed above • Reports failure to SRO. • Places/verifies ≥ 1 backup heater group in service as required <ul style="list-style-type: none"> ○ Dispatches EO to bus 144 to check breaker 1445 	
	SRO	<ul style="list-style-type: none"> • Contact SM to perform risk assessment, initiate IR, and contact maintenance to investigate/correct failure. • Enters TS 3.4.9, Condition B 	
<p>EVALUATOR NOTE: After the actions for the Pzr Heater trip are complete and with lead examiners concurrence, insert the next event.</p>			

Scenario No:	NRC 16-3	Event No.	6
Event Description: 0B WS pump trip with 0A WS pump auto start failure			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator WS PUMP TRIP OR AUTO START (0-38-A10) • Annunciator WS HDR PRESS LOW (0-38-B10) • Trip/yellow disagreement light on 0B WS Pump 	
	BOP	<ul style="list-style-type: none"> • Identify/report trip of 0B WS pump <ul style="list-style-type: none"> ○ Refer to BAR(s) 0-38-A10/B10 • Manually start 0A WS pump • Dispatch operator to 0B WS pump and breaker 	
	SRO	<ul style="list-style-type: none"> • Direct operators to start 0A WS pump • Notify SM of 0B WS pump trip. <ul style="list-style-type: none"> ○ Enter 0BOA SEC-5 / 1BOA SEC-5 for WS SYSTEM MALFUNCTION ○ Dispatch EO to check 0B WS pump – NOT ROTATING 	
<p>EVALUATOR NOTE: After the actions for the WS pump trip are complete and with lead examiners concurrence, insert the next event.</p>			

Scenario No:	NRC 16-3	Event No.	7, 8 & 9
Event Description:	1A SG fault, 1B CV pump trips/1A CV pump fails to auto start, 1A MSIV failed open		
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> Annunciator UNIT 1 AREA FIRE (1-37-A4). RM-11 Rad Monitor ALERT/HI RAD Alarms. <ul style="list-style-type: none"> 1AR 22/23A & 1AR22/23D, 1A & 1D Main steam line. Steam flow rising on all SGs FIRE ALARM 1D-15 E VALVE ROOM 	
	RO	<ul style="list-style-type: none"> Initiate a manual reactor trip and transition to 1BEP-0. <ul style="list-style-type: none"> Initiate a manual SI. Initiate a main steam line isolation 	
	SRO	<ul style="list-style-type: none"> Notify SM of plant status and procedure entry. Request evaluation of Emergency Plan conditions. Enter/Implement 1BEP-0 and direct operator actions of 1BEP-0. 	
	RO	Perform immediate operator actions of 1BEP-0 at 1PM05J: <ul style="list-style-type: none"> Verify reactor trip. <ul style="list-style-type: none"> Rod bottom lights - ALL LIT. Reactor trip & Bypass breakers – OPEN. Neutron flux – DROPPING. 	
	BOP	Perform immediate operator actions of 1BEP-0 at 1PM02J or OWS drop 210: <ul style="list-style-type: none"> Verify Turbine Trip. <ul style="list-style-type: none"> All Turbine throttle valves – CLOSED. All Turbine governor valves – CLOSED. 	
	BOP	Perform immediate operator actions of 1BEP-0 at 1PM01J: <ul style="list-style-type: none"> Verify power to 4KV busses. <ul style="list-style-type: none"> ESF Buses – BOTH ENERGIZED (141 & 142). 	
	CREW	<ul style="list-style-type: none"> Check SI Status at 1PM05J/1PM06J: <ul style="list-style-type: none"> SI First OUT annunciator – LIT. SI ACTUATED Permissive Light – LIT. SI Equipment – AUTOMATICALLY ACTUATED. <ul style="list-style-type: none"> Either SI pumps – RUNNING. Either CV pump to cold leg isolation valve OPEN – 1SI8801A/B. (If manual SI not previously performed AND not automatically actuated) Recognize and respond to conditions requiring a Safety Injection in accordance with 1BEP-0 “REACTOR TRIP OR SAFETY INJECTION”, Step 4: PZR pressure cannot be maintained > 1829 psig. <ul style="list-style-type: none"> Manually actuate SI. Recognize SI Actuated Manually actuate SI from 1PM05J and 1PM06J Manually actuate main steamline isolation 	
	SRO	<ul style="list-style-type: none"> Step 5: Direct BOP to perform Attachment B of 1BEP-0 	
EVALUATOR NOTE: SRO and RO will continue in 1BEP-0 while BOP is performing Attachment B.			
	RO	<ul style="list-style-type: none"> Step 6: Verify AF system: <ul style="list-style-type: none"> AF pumps – BOTH AF pumps RUNNING. AF isolation valves – 1AF13A-H OPEN. AF flow control valves – 1AF005A-H THROTTLED. 	

Scenario No:	NRC 16-3	Event No.	7, 8 & 9
Event Description:	1A SG fault, 1B CV pump trips/1A CV pump fails to auto start, 1A MSIV failed open		
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> • AF flow - >500 GPM • Check SG tubes - INTACT and SG NR levels – NOT RISING UNCONTROLLED 	
	RO	<ul style="list-style-type: none"> • Step 7: Check PZR PORVs and SPRAY VALVES at 1PM05J: <ul style="list-style-type: none"> • 1RY455 & 1RY456 CLOSED • PORV isol valves – 1RY8000A & 1RY8000B BOTH ENERGIZED • PORV relief path – Both PORVs in AUTO, Both isolation valves – OPEN. • Normal PZR Spray Valves CLOSED 	
	RO	<ul style="list-style-type: none"> • Step 8: Maintain RCS temperature control at 1PM05J: <Cont Action Step> <ul style="list-style-type: none"> • Verify RCS average temperature stable at or trending to 557°F. • Throttle AF maintaining >500 GPM until SG minimum level is met • Verify MSIVs closed – 1A MSIV is OPEN <ul style="list-style-type: none"> ○ Crew may isolate 1AF013A & E with SM permission 	
	RO	<ul style="list-style-type: none"> • Step 9: Check status of RCPs at 1PM05J: <ul style="list-style-type: none"> • Determine RCP trip required <ul style="list-style-type: none"> • RCS pressure < 1425 psig & High head SI flow (1FI-917) > 100 gpm • Trip ALL RCPs 	
	RO/ SRO	<ul style="list-style-type: none"> • Step 10: Check if SG secondary pressure boundaries are intact at 1PM04J: <ul style="list-style-type: none"> • Check pressure in all SGs: <ul style="list-style-type: none"> • 1A SG pressure lowering in an uncontrolled manner. • Transition to 1BEP-2, "Faulted Steam Generator Isolation" (1BEP-2 follows the Attachment B steps that are listed below) 	
EVALUATOR NOTE: BOP is performing Attachment B:			
	BOP [CT-6]	<ul style="list-style-type: none"> • Att B, Step 1: Verify ECCS pumps running <ul style="list-style-type: none"> • CV pumps - NONE RUNNING. <ul style="list-style-type: none"> • Manually start the 1A CV pump prior completion of Attachment B of 1BEP-0. (CT-6) • Both RH pumps – RUNNING • Both SI pumps – RUNNING • Att B, Step 2: Verify ECCS valve alignment <ul style="list-style-type: none"> • Determine Group 2 Cold Leg Injection monitor lights required for injection - All lit • Att B, Step 3: Verify ECCS flow <ul style="list-style-type: none"> • High Head SI flow >100 gpm (1FI-917) <ul style="list-style-type: none"> ○ RCS pressure > 1700 psig OR ○ RCS pressure < 1700 psig <ul style="list-style-type: none"> • 1B SI pump discharge flow > 200 gpm ○ RCS pressure > 325 psig 	
		<ul style="list-style-type: none"> • Att B, Step 4: Verify RCFCs running in Accident Mode: <ul style="list-style-type: none"> • Group 2 RCFC Accident Mode lights – 4 LIT. • Att B, Step 5: Verify Phase A isolation: <ul style="list-style-type: none"> • Group 3 Cnmt Isol monitor lights – ALL LIT. • Att B, Step 6: Verify Cnmt Vent isolation: <ul style="list-style-type: none"> • Group 6 Cnmt Vent Isol monitor lights – ALL LIT. 	

Scenario No:	NRC 16-3	Event No.	7, 8 & 9
Event Description:	1A SG fault, 1B CV pump trips/1A CV pump fails to auto start, 1A MSIV failed open		
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> • Att B, Step 7: Verify CC pumps – BOTH RUNNING. • Att B, Step 8: Verify SX pumps – BOTH RUNNING. • Att B, Step 9: Check if Main Steamline Isolation – REQUIRED: <ul style="list-style-type: none"> ○ SG pressures > 640 psig – continue on in 1BEP-0 ○ 1A S/G pressure < 640 psig <ul style="list-style-type: none"> • Check MSIVs and bypass valves - CLOSED <ul style="list-style-type: none"> • 1A MSIV – OPEN • Attempt to close 1A MSIV with BOTH MSLI switches and 1A MSIV switch • Att B, Step 10: Check if CS is required <Cont Action Step> <ul style="list-style-type: none"> • CNMT pressure has NOT risen > 20 psig. • Att B, Step 11: Verify FW isolated at 1PM04J: <ul style="list-style-type: none"> • FW pumps – TRIPPED. • Isolation monitor lights – LIT. • FW pumps discharge valves - CLOSED (or going closed) 1FW002A-C. • Trip all running HD pumps. • Att B, Step 12: Verify DGs running at 1PM01J: <ul style="list-style-type: none"> • DGs – BOTH DG running • 1SX169A/B OPEN. • Dispatch operator locally to check operation • Att B, Step 13: Verify Generator Trip at 1PM01J: <ul style="list-style-type: none"> • OCB 1-8 and 7-8 open. • PMG output breaker open. 	
		<ul style="list-style-type: none"> • Att B, Step 14: Verify Control Room ventilation aligned for emergency operations at 0PM02J: <ul style="list-style-type: none"> • VC Rad Monitors – LESS THAN HIGH ALARM SETPOINT. • Operating VC train equipment – RUNNING. <ul style="list-style-type: none"> • 0B Supply fan • 0B Return fan • 0B M/U fan • 0B Chilled water pump • 0B Chiller • Operating VC train dampers – ALIGNED. <ul style="list-style-type: none"> • M/U fan outlet damper – 0VC08Y NOT FULLY CLOSED. • 0B VC train M/U filter light – LIT. • 0VC09Y - OPEN • 0VC313Y – CLOSED • Operating VC train Charcoal Absorber aligned for train B. <ul style="list-style-type: none"> • 0VC44Y - CLOSED • 0VC05Y - OPEN • 0VC06Y – OPEN • Control Room pressure greater than +0.125 inches water on 0PDI-VC038. 	
		<ul style="list-style-type: none"> • Att B, Step 15: Verify Auxiliary Building ventilation aligned at 0PM02J: <ul style="list-style-type: none"> • Two inaccessible filter plenums aligned. <ul style="list-style-type: none"> • Plenum A: 	

Scenario No:	NRC 16-3	Event No.	7, 8 & 9
Event Description:	1A SG fault, 1B CV pump trips/1A CV pump fails to auto start, 1A MSIV failed open		
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> • 0VA03CB - RUNNING • 0VA023Y - OPEN • 0VA436Y – CLOSED • Plenum C: <ul style="list-style-type: none"> • 0VA03CF - RUNNING • 0VA072Y – OPEN • 0VA438Y – CLOSE • Att B, Step 16: Verify FHB ventilation aligned at 0PM02J: <ul style="list-style-type: none"> • 0VA04CB - RUNNING • 0VA055Y - OPEN • 0VA062Y - OPEN • 0VA435Y – CLOSED 	
		<ul style="list-style-type: none"> • Att B, Step 17: Maintain UHS Basin Level - >80% <Cont Action Step> • Att B, Step 18: Initiate periodic checking of Spent Fuel Cooling <ul style="list-style-type: none"> • Notify EO to verify SFP level and temperature • Notify STA of SFP cooling status • Att B, Step 19: Notify US of actions taken, equipment status, CAS ownership and that Attachment B is completed • Att B, Step 20: Shutdown unnecessary equipment per 1BGP 100-1T4 and 100-5 - May notify WEC of this step 	
	CREW	<ul style="list-style-type: none"> • Transition to 1BEP-2, "FAULTED STEAM GENERATOR ISOLATION" 	
	SRO	<ul style="list-style-type: none"> • Notify SM of plant status and procedure entry. • Request evaluation of Emergency Plan conditions. • Request STA evaluation of status trees. • Enter/Implement 1BEP-2 and direct operator actions of 1BEP-2 to establish the following conditions. 	
	RO/ BOP	<ul style="list-style-type: none"> • Check MS isolation at 1PM06J: <ul style="list-style-type: none"> • All MSIVs and bypass valves – OPEN. • Attempt to close ALL MSIVs • Identify 1A MSIV failed to close 	
	BOP	<ul style="list-style-type: none"> • Check if any SG secondary pressure boundary is intact at 1PM04J: <ul style="list-style-type: none"> • 1B, 1C, & 1D SG pressures stable. 	
	CREW	<ul style="list-style-type: none"> • Identify faulted SG at 1PM04J: <ul style="list-style-type: none"> • 1A SG pressure decreasing in an uncontrolled manner. • 1A SG indicates steam flow with 1A MSIV open 	
	RO/ BOP [CT-7]	<ul style="list-style-type: none"> • Isolate 1A Steam Generator at completion of step 2 of 1BEP-2: <ul style="list-style-type: none"> • Verify/close 1AF013A & E at 1PM06J (CT-7) • Top row of FW isolation monitor lights – lit. • 1MS018A closed. • 1SD002A & B closed. • 1SD005A closed. 	

Scenario No:	NRC 16-3	Event No.	7, 8 & 9
Event Description:	1A SG fault, 1B CV pump trips/1A CV pump fails to auto start, 1A MSIV failed open		
Time	Position	Applicant's Actions or Behavior	
	BOP	<ul style="list-style-type: none"> Monitor AF pump suction pressure. Annunciator AF PUMP SX SUCTION VLVS ARMED (1-3-E7) – NOT LIT. 	
	CREW	<ul style="list-style-type: none"> Determine 1A S/G tubes are intact: <ul style="list-style-type: none"> No RM-11 or HMI Rad Monitor ALERT/HI RAD Alarms. <ul style="list-style-type: none"> 1PR08J SG Blowdown. 1PR27J SJAE/GS. 1AR 22/23A 1A Main steam Line. 	
	CREW	<ul style="list-style-type: none"> Check if ECCS flow should be reduced <ul style="list-style-type: none"> RCS subcooling –ACCEPTABLE Secondary heat sink-total feed flow to INTACT SGs > 500 GPM or NR level in at least 1 SG > 10% RCS pressure – stable or rising Pzr level - > 12% Determine transition to 1BEP ES-1.1, SI TERMINATION 	
	CREW	<ul style="list-style-type: none"> Transition to 1BEP ES-1.1, SI TERMINATION 	
	SRO	<ul style="list-style-type: none"> Notify SM of plant status and procedure entry. Request evaluation of Emergency Plan conditions. Enter/Implement 1BEP ES-1.1 and direct operator actions of 1BEP ES-1.1 	
	RO/ BOP	<ul style="list-style-type: none"> Reset SI <ul style="list-style-type: none"> Depress both SI reset PB Verify SI Actuated light – NOT LIT Very Auto SI Blocked light – LIT 	
	RO/ BOP	<ul style="list-style-type: none"> Reset Cnmt Isolation <ul style="list-style-type: none"> Reset Phase A 	
	BOP	<ul style="list-style-type: none"> Establish IA to CNMT <ul style="list-style-type: none"> Check SACs – ANY Running Open 1IA065 and 1IA066 	
	RO/ BOP	<ul style="list-style-type: none"> Realign CV Pump <ul style="list-style-type: none"> Do NOT stop the single running CV pump 	
	CREW	<ul style="list-style-type: none"> Check RCS pressure – Stable or rising 	
	RO/ BOP	<ul style="list-style-type: none"> Terminate High-head SI <ul style="list-style-type: none"> Reset SI recirc sump isolation valves – 1SI8811A & B and 1CV8110 & 1CV8111 Reset CV pump miniflow valves – 1CV8114 and 1CV8116 Verify CV pump miniflow valves – OPEN Close CV injection valves – 1SI8801A & B 	
EVALUATOR NOTE: The scenario can be terminated at lead examiner's discretion.			

Simulation Facility	<u>Byron</u>	Scenario No.:	Operating Test No. 2016 Byron NRC N16-4
Examiners:	_____	Applicant:	SRO
	_____		RO
	_____		BOP
Initial Conditions: IC-18, 75% power, steady state, MOL			
Turnover: Unit 1 is at 76% power, steady state, MOL, CB D is @ 180 steps and boron concentration is 998 ppm. Online risk is green. Crew is to raise power to 100% for grid demand @ 0.5 MW/min. Crew is to switch Bus 156 from SAT to UAT following ACB 1561 maintenance.			

Event No.	Malf. No.	Event Type*	Event Description
Preload	RP02A RP02B TC03 ZDIHSTG010 NORM		Turbine fails to AUTO trip from Rx trip Manual Turbine trip PB fails to trip turbine
1	None	N (BOP,SRO)	Switch Bus 156 Electrical Lineup
2	None	R (RO, SRO)	Raise power to full power
3	None	TS (SRO)	Notified that 1B AF pump failed ASME surveillance
4	PA0154 ON PA0152 ON zao0iisx032 95	C (BOP,SRO) TS (SRO)	SX Fan high vibration requiring fan swap
5	RX18A 630	I (RO, SRO) TS (SRO)	1A TCOLD RTD Fail High
6	RX04D 0 30	I (BOP,SRO)	Feedwater flow channel 1FT-521 fails Low
7	CV16 0	I (RO, SRO)	VCT Level Channel 1LT-112 Fail Low
8	TH16C	M (ALL)	ATWS 1C RCP Trip with Rx Trip Breakers Fail To Open
9	Pre-load	C (ALL)	Failure of Main Turbine to Trip on auto signal or manual push button (OWS PB will trip it)

*(N)ormal, (R)eactivity (I)nstrument, (C)omponent, (M)ajor Transient

SCENARIO OVERVIEW

Unit 1 is at 76% power, steady state, MOL, CB D is @ 180 steps and boron concentration is 998 ppm. Online risk is green. Crew is to switch Bus 156 from SAT to UAT following ACB 1561 maintenance.

After completing shift turnover and relief, the crew is directed to switch Bus 156 from SAT to UAT following ACB 1561 maintenance using BOP AP-200.

After the Bus power supply swap, the crew will begin a ramp to full power at 0.5 MW/minute.

After the ramp has begun, the Unit Supervisor will be called by Engineering stating that after reviewing the previously run ASME surveillance the 1B AF pump has failed the acceptance criteria.

After the SRO has addressed the SI pump issue, 0B SX MDCT Fan High Vibration will alarm and amps will go high, requiring the 0B SX fan be tripped IAW BAR 0-37-E6 directions. The crew will evaluate SX temperature and decide whether to start 0C or 0D Fan. If sent to the SX Tower for a local inspection, the EO will report the fan gearbox is leaking oil. The US will refer to TS 3.7.9 and determine the LCO is satisfied.

After the SX fan vibration has been addressed, 1A Tcold RTD fails high, requiring entry to 1BOA Inst-2, Operation with a Failed Instrument Channel. This will require entry into Tech Specs by the SRO.

After 1BOA Inst-2 is exited, the controlling feedwater flow channel on the 1B SG fails low. The BOP will take manual control of feedwater flow. 1BOA INST 2, OPERATION WITH A FAILED INSTRUMENT CHANNEL, Attachment G, will be implemented. The BOP will restore feedwater flow control to automatic when SG level is restored to normal. On line risk remains green.

After the FW flow failure has been corrected, VCT Level channel 1LT-112 fails low. RMCS auto makeup will start, and the crew will have to place the Makeup Mode Select switch to Off. Any required makeup will have to be done in Manual.

After the VCT level channel failure has been addressed, the 1C RCP trips. When the crew attempts to trip the reactor, the trip breakers will fail to open. The crew will enter 1BFR S.1, ATWS. At step 16, the crew will be directed to return to 1BEP-0, Reactor Trip or Safety Injection.

After the crew enters 1BFR S.1, the auto turbine trip from a reactor trip signal will not function. The manual Turbine trip P.B. will also malfunction. The turbine GVs must be closed manually, or MSLI actuated.

Completion criterion is transition to 1BEP-0, Reactor Trip or Safety Injection. The lead evaluator may end the scenario at the transition.

Critical Tasks

1. Isolate the main turbine from the SGs (so that RCS pressure does not exceed 3200 psig (UFSAR 15.8). (ERG Critical Task Number – CT-50) (K/A number – EPE029EA1.13 importance – 4.1/3.9)
2. Insert negative reactivity into the core by at least one of the following methods (prior to procedural step to dispatch operators to locally trip the reactor.):
 - Insert the control rods
 - Establish emergency boration flow to the RCS(ERG Critical Task Number – CT-52) (K/A number – EPE029EA1.14 importance – 4.2/3.9) or (K/A number – EPE029EK3.11 importance – 4.2/4.3)

References:

BOP AP-200	1BFR-S.1
BAR 0-37-E6	1BEP-0
1BOA INST-2	

SIMULATOR SETUP GUIDE:

- Verify/perform TQ-BY-201-0113, BYRON TRAINING DEPARTMENT SIMULATOR EXAMINATION SECURITY ACTIONS CHECKLIST.
- Establish the conditions of IC 18, 76% power, BOL, steady state.
- Verify/remove any Equipment Status Tags and Danger Tags not applicable to the scenario.
- Place simulator in RUN (allow simulator to run during board walk down and turnover).
- Place Bus 156 on SAT.
- Ensure 1B SG FW Flow Channel is selected to F-521
- Divert 1CV112A to get to approximately 39% VCT level.
- Verify Simulator Readiness Checklist is completed.
- Provide students with turnover sheets and rema.
- Run **caep N16-4** from thumb drive and verify the following actions load in the CAEP:

Byron 2016 ILT NRC scenario 16-4|00:00:01|0

Event 4: 0B MDCT fan high vibration alarm|00:00:02|2

IMF pa0152 on|10:00:00|3

IMF PA0154 ON|10:00:00|4

IOR zao0iisx032 95|10:00:00|5

Event 5: 1A Tc RTD fails low|00:00:03|7

IMF RX18A 630|10:00:00|8

Event 6: 1FT-521 fails low|00:00:04|10

IMF RX04D 0 30|10:00:00|11

Event 7: 1LT-112 fails low|00:00:05|13

IMF CV16 0|10:00:00|14

Event 8: 1C RCP trip|00:00:06|16

IMF TH16C|10:00:00|17

Preload: |00:00:07|19

RTB fail to open|00:00:08|20

IMF RP02A|00:00:09|21

IMF RP02B|00:00:10|22

Turbine trip failure|00:00:11|23

IMF TC03|00:00:12|24

IOR ZDI1HSTG010 NORM|00:00:13|25

trgset 10 "zlo0sx03cbhi(1).gt.0"|00:00:14|30

trgset 11 "zlo0sx03cbhi(1).gt.0"|00:00:15|31

trgset 12 "zlo0sx03cbhi(1).gt.0"|00:00:16|32

trg 10 "dor zao0iisx032"|00:00:17|33

trg 11 "dmf pa0152"|00:00:18|34

trg 12 "dmf pa0154"|00:00:19|35

INSTRUCTOR/SIMULATOR RUN AID GUIDE

Event 1: Switch Bus 156 Electrical Lineup

Event 2: Ramp unit to full power (1240 MW) at 0.5 MW per minute.

Event 3: Unit Supervisor is notified that 1B AF pump has failed ASME acceptance criteria

As Engineering, call the US and notify him that after reviewing pump data from a surveillance run 12 hours ago, the discharge pressure at full recirc flow is 50 GPM below acceptance criteria.

SM acknowledge T/S 3.7.5 entry conditions

Event 4: 0B SX MDCT Fan High Vibration

IMF PA0154 ON
IOR zao0iisx032 95

As EO, report 0B SX fan is vibrating excessively, and the fan gearbox is leaking.

As SM Acknowledge request for writing IR, performing risk assessment and making appropriate notifications.

Event 5: 1A Tcold RTD Failed High

IMF RX18A 630

As SM Acknowledge procedure entry and request for Emergency Plan evaluations.

As SM Acknowledge entry into TS 3.3.1

As SM Acknowledge request for writing IR, performing risk assessment and making appropriate notifications.

As WEC or Extra NSO, acknowledge request to bypass or trip bistables.

Event 6: Feedwater flow channel 1FT-521 fails low

Insert IMF RX04D 0 30 to fail 1FT-521 low over a 30 second period.

As SM acknowledge the failure, on line risk assessment, request for maintenance support, and IR requests.

Event 7: VCT Level Channel 1LT-112 Failed Low

IMF CV16 0

As SM Acknowledge request for writing IR, performing risk assessment and making appropriate notifications.

Event 8: ATWS – 1C RCP trip with Rx Trip Breakers Fail to Open

IMF RP02A and RP02B (in preload)
IMF TH16C to trip 1C RCP

As SM Acknowledge procedure entry and request for Emergency Plan evaluations.
After transition to 1BFR-S.1, Acknowledge request for STA and begin monitoring BSTs.

As EO, acknowledge request for local trip of Reactor Trip Breakers. After crew has gone past step 6 of 1BFR S.1,
DMF RP02A and RP02B, and **MRF RP01 and RP02 OPEN**

Event 9: Main Turbine Fails to trip on auto signal or manual push button
IMF TC03
IOR ZDIHSTG010 NORM

Scenario No:	NRC 16-4	Event No.	1
Event Description: Switch Bus 156 Electrical Lineup			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> (From Turnover) Realign Bus 156 to UAT following maintenance on ACB 1561 	
	US	<ul style="list-style-type: none"> Refer to BOP AP-200, step F.1 <ul style="list-style-type: none"> Direct BOP to switch Bus 156 to the UAT per step F.1 	
	BOP	<ul style="list-style-type: none"> Switch Bus 156 Electrical Lineup <ul style="list-style-type: none"> Turn on synchroscope for Bus 156 Close 1561 Open 1562 Turn off synchroscope 	
	RO	<ul style="list-style-type: none"> Monitor primary and secondary panels 	
EVALUATOR NOTE: When electrical swap is complete, insert the next event.			

Scenario No:	NRC 16-4	Event No:	2
Event Description: Raise power at 0.5 MW/min			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> ○ Direction from Power Team to raise power to 1240 MW at 0.5 Mw/min. 	
	US	<ul style="list-style-type: none"> ● Acknowledge request to raise power to 1240 MW at 0.5 Mw/min. ● Implement actions of 1BGP 100-3. ○ Perform pre-job brief per HU-AA-1211 "PRE-JOB, HEIGHTENED LEVEL OF AWARENESS, INFREQUENT PLANT ACTIVITY, AND POST JOB BRIEFINGS" for load ramp. 	
	US	<ul style="list-style-type: none"> ● Direct raising load to 1240 MW at 0.5 MW/min. <ul style="list-style-type: none"> ● Initiate load swing instruction sheet, 1BGP 100-3T5. 	
	CREW	<ul style="list-style-type: none"> ● Review applicable Precautions, and Limitations and Actions. 	
	RO	<ul style="list-style-type: none"> ● Verify rod position and boron concentration. <ul style="list-style-type: none"> ○ Perform dilution boundary calculation per 1BGP 100-3T5. ● Determine required PW volume: (approximate band: 1200 gal – 1500 gal). <ul style="list-style-type: none"> ○ Rema ● Determine required PW flow rate. ● Initiate dilution as required (BOP CV-5). ● Perform the following at 1PM05J: <ul style="list-style-type: none"> ● Set 1FK-111 PW/Total Flow Cont POT to the desired PW flow rate. ● Set 1FY-0111 PW Control Predet Counter to desired PW volume. ● Place MAKE-UP CONT SWITCH to STOP position. ● Set MODE SELECT to DIL/ALT DIL position. ● Place MAKE-UP CONT Switch to START. ○ Verify proper operation of valves and PW makeup pump (1CV111B open, 1CV111A throttled, 1CV110B open (ALT DIL only), PW pump running, PW flow on recorder). ○ Turn on PZR backup heaters. 	
	BOP	<ul style="list-style-type: none"> ● Raise turbine load at 1PM02J or OWS drop 210 by performing the following: <ul style="list-style-type: none"> ● Select SETPOINT. ● Enter 0.4 MW/min into the RATE window. ● Select ENTER. ● Enter 1240 MW into REF DEMAND window. ● Select ENTER. ● Select EXIT. ○ Notify US and RO of pending ramp. ● Select GO/HOLD. ● Verify GO/HOLD button illuminates. ● Verify HOLD illuminated RED. ● Select GO. ● Verify GO illuminates RED. ● Verify main turbine load begins to rise. 	
	RO/BOP	<ul style="list-style-type: none"> ● Monitor reactor power and load ascension: <ul style="list-style-type: none"> ● Monitor NI's, Tave, ΔI, Pzr press/level at 1PM05J. ● Monitor MW and DEHC system response at 1PM02J or OWS drop 210. ● During dilution, monitor the following at 1PM05J and HMI: <ul style="list-style-type: none"> ● VCT level. ● RCS Tave rising/RCS boron concentration lowering. 	

Scenario No:	NRC 16-4	Event No.	2
Event Description: Raise power at 0.5 MW/min			
Time	Position	Applicant's Actions or Behavior	
		<ul style="list-style-type: none"> • PW/Total flow predet counter responding correctly. • Verify dilution auto stops at preset value. • Return Reactor Makeup System to automatic. 	
		After measurable change in power and lead examiner approves, initiate the next event.	

Scenario No:	NRC 16-4	Event No:	3
Event Description: Unit Supervisor notified of 1B AF pump ASME surveillance failure			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> US called by Engineering that 1B AF pump ASME surveillance acceptance criteria has NOT been met, because developed discharge pressure spec not met. 	
	US	<ul style="list-style-type: none"> Refers to TS 3.7.5 determines that <u>Condition A</u> applies: <u>Restore pump to operable w/i 72 hours</u> Calls SM and informs same of condition. Requests, evaluation for on-line risk, IR initiation and maintenance informed. 	
		EVALUATOR NOTE: After the Tech. Spec. condition has been determined and with lead examiners concurrence, insert the next event.	

Scenario No:	NRC 16-4	Event No:	4
Event Description: 0B SX MDCT Fan High Vibration requiring a Fan Trip			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator SX CLG TWR FAN VIBRATION HIGH (0-37-E6) is LIT • 0B SX High Speed Fan Amps indicate High in Red Band 	
	BOP	<ul style="list-style-type: none"> • Refer to BAR 0-37-E6 • Monitor amps NOT normal • Manually trip 0B SX Fan <ul style="list-style-type: none"> ○ Monitor SX system temperature and provide recommendation to US as to need for 2 SX fans 	
	US	<ul style="list-style-type: none"> ○ Evaluate TS 3.7.9; >6 fans are OPERABLE, so LCOAR entry is not required • Notify SM to evaluate online risk and create IR 	
	RO	<ul style="list-style-type: none"> • Monitor primary and secondary panels <ul style="list-style-type: none"> ○ Assist with notifications 	
		<p>EVALUATOR NOTE: After the actions for the fan trip are complete and with lead examiners concurrence, insert the next event.</p>	

Scenario No:	NRC 16-4	Event No:	5
Event Description: 1A Tcold RTD Failed High			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator TAVE CONT DEV HIGH (1-14-D1) is LIT • Annunciator AUCT TAVE HIGH (1-14-E2) is LIT • Annunciator PZR LEVEL CONT DEV LOW (1-12-B4) is LIT 	
	CREW	<ul style="list-style-type: none"> • Identify instrument failure 	
	US	<ul style="list-style-type: none"> • Enter 1BOA Inst-2, Operation with a Failed Instrument Channel • Notify SM of procedure entry, request EAL evaluation and IR <ul style="list-style-type: none"> ○ Order ramp in HOLD 	
	RO	<ul style="list-style-type: none"> ○ Verify/Place Rod Bank Select Switch in MANUAL • Manually defeat 1A Tave channel • Manually defeat 1A ΔT channel • Select operable RTD for the ΔT recorder • Check if Rod Control can be placed in AUTO <ul style="list-style-type: none"> • Check C-5 NOT LIT <ul style="list-style-type: none"> ○ May place rods in AUTO if Tave within 1° of Tref • Check Pzr level trending to normal <ul style="list-style-type: none"> • May take manual control of Master Pzr level controller or 1CV121 	
	BOP	<ul style="list-style-type: none"> • Assist RO with BAR response <ul style="list-style-type: none"> ○ Place ramp in HOLD 	
	US	<ul style="list-style-type: none"> ○ Contact the WEC to brief, or personally brief an extra NSO to bypass bistables ○ Direct the crew to coordinate bistable bypassing with extra NSO 	
	US	<ul style="list-style-type: none"> • Determines TS 3.3.1 condition A & E is applicable 	
EVALUATOR NOTE: After the actions for the instrument failure are complete and with lead examiners concurrence, insert the next event.			

Scenario No.:	NRC 16-4	Event No.:	6
Event Description: Feedwater flow channel 1FT-521 fails low			
Time	Position	Applicant's Actions or Behavior	
	CUES:	<ul style="list-style-type: none"> ○ Annunciator 1B SG FW FLOW MISMATCH (1-15-B4) ○ FW flow indicator 1FI-521A lowering ○ FW flow indicator 1FI-520A rising ○ FWRV 1FW-520 opening ○ SG level indicators 1LI-527, 528, 529, 557 rising 	
	BOP	<ul style="list-style-type: none"> ● Identify 1FT-521 failed low ● Report failure to US ● Implement BHC for SG Level failure ● Perform the following at 1PM04J <ul style="list-style-type: none"> ● Place 1FW-520 in MANUAL ● Lower FW flow to match or slightly lower than steam flow ● Monitor 1B SG level and control 1FW-520 in MANUAL ● Select operable SG level channel F-520 on 1FS-520C ● Check 1B SG level – normal on 1LI-527, 528, 529, 557 ● Place 1FW-520 in AUTOMATIC ○ Place ramp on hold 	
	US	<ul style="list-style-type: none"> ● Enter/Implement "1BOA INST-2, "OPERATION WITH A FAILED INSTRUMENT CHANNEL", Attachment G. ● Notify SM of plant status and procedure entry. ● Request evaluation of Emergency Plan conditions. ● 	
	RO	<ul style="list-style-type: none"> ● Assist BOP as requested ● Monitor reactor panel for reactivity changes 	
EVALUATOR NOTE: After the actions for the feedwater flow channel failure are complete and with lead examiners concurrence, insert the next event.			

Scenario No:	NRC 16-4	Event No:	7
Event Description: VCT Level Channel 1LT-112 Failed Low			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator VCT LEVEL HIGH-HIGH LOW is LIT • VCT Level 1LI-112 indicates ZERO • Automatic RMCS makeup in operation 	
	CREW	<ul style="list-style-type: none"> • Refer to BAR 1-9-A2 • Determine 1LT-112 is failed LOW 	
	RO	<ul style="list-style-type: none"> • Place RMCS makeup switch in OFF • Monitor VCT level ○ Makeup to VCT in MANUAL if required 	
	US	<ul style="list-style-type: none"> • Notify SM of failure, request IR 	
	BOP	<ul style="list-style-type: none"> • Monitor primary and secondary panels • Assist with BAR response 	
		<p>EVALUATOR NOTE: After the actions for the VCT level failure are complete and with lead examiners concurrence, insert the next event.</p>	

Scenario No:	NRC 16-4	Event No.	8 & 9
Event Description: 1C RCP Trip with ATWS			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> The following annunciators are LIT: RCP TRIP (1-13-E3) RCP LOW FLOW ABOVE P8 RX TRIP (1-11-C5) RCP 1C BRKR OPEN OR FLOW LOW ALERT (1-13-C3) 	
	CREW	<ul style="list-style-type: none"> Identify entry conditions for 1BEP-0, "REACTOR TRIP OR SAFETY INJECTION" 	
EVALUATOR NOTE: The crew may dispatch an operator to open the reactor trip breakers before reaching step 6.			
	US	<ul style="list-style-type: none"> Enters 1BEP-0, "REACTOR TRIP OR SAFETY INJECTION" Transition to 1BFR S.1, "ATWS" Notify SM of procedure entry Request EAL evaluation and STA to monitor BSTs 	
	RO	<ul style="list-style-type: none"> Rod Bottom lights -NOT LIT Rx Trip and Bypass Bkrs- NOT ALL OPEN Manually TRIP the Reactor from BOTH locations Allow rods to insert automatically until rod speed less than 48 SPM, then manually insert rods 	
	CREW CT-50	<ul style="list-style-type: none"> Manually trip the Turbine <ul style="list-style-type: none"> All Turbine throttle valves – CLOSED. All Turbine governor valves – CLOSED. Recognizes the Turbine did not auto trip from Reactor trip Manually trip the turbine <ul style="list-style-type: none"> Actuate manual trip P.B. Operate the manual trip soft key on the OWS G-5512 panel Select turbine manual on G-5501 panel Select RAPID Select and hold GV lower arrow OR Manually actuate Mainsteam Line Isolation 	
	CREW	<ul style="list-style-type: none"> Manually start both AF pumps 	
	RO/BOP CT-52	<ul style="list-style-type: none"> Verify/ensure Control Rods inserting in Manual or Auto at least 48 steps per minute Check at least 1 CV pump running Initiate emergency boration by <ul style="list-style-type: none"> Open 1CV8104 Start boric acid transfer pump Check emergency boration and charging flows > 30 GPM 	
	RO/BOP	<ul style="list-style-type: none"> Check Pzr pressure < 2335 PSIG Verify Group 6 CVI monitor lights LIT 	
	CREW	<ul style="list-style-type: none"> Check if Reactor Trip has occurred <ul style="list-style-type: none"> Dispatch EO to locally open Rx Trip Breakers Check Turbine Trip occurred 	
EVALUATOR NOTE: Depending on timeframe, the crew may go to either step 8 or step 16 at this point. Steps 8-15 are in <i>italics</i>.			

Scenario No:	NRC 16-4	Event No.	8 & 9
Event Description: 1C RCP Trip with ATWS			
Time	Position	Applicant's Actions or Behavior	
	CREW	<ul style="list-style-type: none"> • Check if Reactor is subcritical <ul style="list-style-type: none"> • PR channels <5% • IR channels – negative SUR 	
	CREW	<ul style="list-style-type: none"> • Check SG NR levels ≥ 1 SG >10% • Control feed flow to maintain SG NR level 10% - 50% • Check 1SD002A-H closed • Check 1CV111A & B closed • Verify BTRS MODE SELECTOR SWITCH is OFF • Dispatch operator to verify dilution paths are isolated ○ Check for RCS temperature NOT dropping uncontrollably ○ Check for any SG pressure NOT dropping uncontrollably 	
		<ul style="list-style-type: none"> • EVALUATOR NOTE: If RCS is cooling down or SG are depressurizing, the crew will perform steps 11-13 	
	CREW	<ul style="list-style-type: none"> ○ Step 11: Check/close MSIVs and bypass valves closed ○ Step 12: Check SG pressure NOT dropping uncontrollably or depressurized ○ Step 13: Isolate Faulted SG 	
	CREW	<ul style="list-style-type: none"> • Step 14: Check CETC < 1200°F • Step 15: Verify reactor subcritical <ul style="list-style-type: none"> • PR channels < 5% • IR channels – negative SUR 	
	Crew	<ul style="list-style-type: none"> • Return to procedure and step in effect 	
	US	<ul style="list-style-type: none"> • Announces transition to 1BEP-0, Reactor Trip or Safety Injection 	
		<p>EVALUATOR NOTE: The scenario can be terminated after the transition to 1BEP-0 is announced or at Lead Examiner's discretion.</p>	

Simulation Facility	<u>Byron</u>	Scenario No.:	Operating Test No.:	2016 Byron NRC NRC 16-5
Examiners:	_____	Applicant:	_____	SRO
	_____		_____	RO
	_____		_____	BOP
Initial Conditions:	IC-22			
Turnover:	Unit 1 is at 100% power, steady state, equilibrium xenon, MOL. Online risk is green. 1A AF Flow Test is scheduled to be performed. The unit will be ramped to 97% power at 3MW/min for the flow test.			

Event No.	Malf. No.	Event Type*	Event Description
1	None	R (RO, SRO)	Ramp down for AF Flow Test
2	None	N (BOP, SRO)	AF Flow Test
3	MRF ED042H OPEN MRF ED042E OPEN MRF ED042D OPEN IOR ZLO1HSDG0201 OFF	TS (SRO)	Loss of DC to 1B DG (Tech Spec) Online Risk to Yellow
4	IMF RX10A 100 30	I (RO, SRO) TS (SRO)	Turbine impulse pressure channel 1PT-505 fails high (Tech Spec)
5	IMF EG03 90 10	C (BOP, SRO)	Generator voltage regulator failure
6	IMF CV10	C (RO, SRO)	1CV121 fails open
7	IMF RX05 1000 30	I (BOP, SRO)	Steam line pressure detector 1PT-507 fails low
8	IMF ED15C IMF ED15G IMF EG08A	M (ALL)	Dual unit loss of all AC power

*(N)ormal, (R)eactivity (I)nstrument, (C)omponent, (M)ajor Transient

SCENARIO OVERVIEW

Unit 1 is at 100% power, steady state, equilibrium xenon, MOL. Online risk is green. CBD @ 221 steps, and boron concentration is 883 ppm. 1BOSR 5.5.8.AF-1c, Comprehensive IST Requirements for the Motor Driven Auxiliary Feedwater Pump 1AF01PA, Step F.2 is to be performed following online maintenance of the 1A AF flow controllers. 1BOL 7.5 has been entered for 48 hours and will be exited following the successful completion of the surveillance.

After completing shift turnover and relief, the crew will ramp the unit to 97% power at 3MW/min (Rema supplied by QNE) and perform 1BOSR 5.5.8.AF-1c, Comprehensive IST Requirements for the Motor Driven Auxiliary Feedwater Pump 1AF01PA. This procedure has been signed off to step F.1.k.

After a measurable change in power, control power is lost to the 1B DG (both inputs). Tech Spec 3.8.1, condition B applies. The 1B DG will remain unavailable for the remainder of the scenario. (On-line risk is yellow.)

After the 1B DG failure is addressed and flow test is completed, turbine impulse pressure channel 1PT-505 will fail high over a 30 second period. Control rods will begin automatically withdrawing. After recognizing the instrument failure and checking turbine power stable, the RO will place rod control in manual to stop the outward rod motion. 1BOA INST-2, OPERATION WITH A FAILED INSTRUMENT CHANNEL, Attachment A, will be implemented. The crew will defeat the failed instrument and the RO will restore Tave – Tref deviation. Technical specification 3.3.1, conditions A and P apply.

After the 1PT-505 failure is addressed, the generator voltage regulator output will fail high, causing the main generator to be overexcited. The BOP will turn the voltage regulator off and manually lower main generator excitation using the base adjuster.

After the voltage regulator failure is addressed, 1CV 121 will slowly fail open in AUTOMATIC. The RO will take manual control and restore normal charging flow. AUTOMATIC operation of 1CV121 will not be available for the remainder of the scenario.

After normal charging flow is restored and the plant stabilized, steam line pressure detector 1PT-507 will fail low over a 30 second period. Both main feedwater pumps speed will lower, reducing feedwater flow and causing all steam generator levels to begin lowering. The crew will take actions to stabilize the plant by taking manual control of the main feedwater pumps. 1PT-507 will remain unavailable for the remainder of the scenario. On-line risk remains yellow.

After the 1PT-507 failure is addressed, a loss of all offsite power will occur for both Units. When the 1A DG engine attempts to start, the engine will seize, resulting in a loss of all AC power to Unit 1. Transition will be made to 1BCA-0.0, LOSS OF ALL AC POWER. A limited crosstie to Unit 2 will be required due to the failure of 2B DG to energize bus 142. The crew must restore power to Unit 1. After power is restored to Bus 141, SX will be cross-tied between units per 1BCA-0.0, Attachment C.

The scenario is complete when the crew has crosstied power from Unit 2 to Unit 1, and isolated RCP seal injection by closing seal injection filter inlet valve(s).

Critical Tasks

1. Restore power to Bus 141 (before exiting 1BCA-0.0).
(UFSAR 8.3.1.1.2.2) (K/A number – 000055EA2.03; importance 3.9/4.7)
2. Isolate RCP seal injection before a CV pump is started in 1BCA-0.0.
(ERG Critical Task number – CT-27) (K/A number - 003000A4.01; importance - 3.3/3.2)

References

1BOSR 5.5.8.AF-1c
1BOA INST-2
1BCA 0.0

SIMULATOR SETUP GUIDE:

- Verify/perform TQ-BY-201-0113, BYRON TRAINING DEPARTMENT SIMULATOR EXAMINATION SECURITY ACTIONS CHECKLIST.
- Establish the conditions of IC 22, 100% power, MOL, steady state, equilibrium xenon.
- Raise CST level to 90%.
- Lower hotwell level to 15" in preparation for AF surveillance. Monitor hotwell level on 1PM03J and use remote functions on FW14:
 - **MRF FW048 100** OR
 - **IMF FW37 48** and **MRF FW049 0 to 100** (Throttle open while monitoring level carefully, this lowers level quickly.)
- Verify/remove any Equipment Status Tags and Danger Tags not applicable to the scenario.
- Place simulator in RUN and allow simulator to run during board walk down and turnover.
- Verify Simulator Readiness Checklist is completed.
- Place Turnover and ReMa, 1BGP 100-4T3, Load Change Instruction Sheet, and marked up copy (signed off to step F.1.k, with steps F.3 and F.4 N/A) of 1BOSR 5.5.8.AF-1c, Comprehensive IST Requirements for the Motor Driven Auxiliary Feedwater Pump 1AF01PA on the Unit Desk.
- Run **caep N16-5** from thumb drive and verify the following actions load in the caep:

Byron 2016 ILT NRC scenario 16-5|00:00:00|1

Event 2: 1A AFP run - Start ALOP|00:00:00|3

mrf fw146 start|08:00:00|4

Event 3: Loss of DC to 1B DG|00:00:00|6

mrf ed042d open|08:00:00|7

mrf ed042e open|08:00:00|8

mrf ed042h open|08:00:00|9

ior zlo1hdsdg0201 off|08:00:00|10

Event 4: 1PT-505 fails high|00:00:00|12

IMF RX10A 800 30|08:00:00|13

To trip bistables|00:00:00|14

MRF RP20 OPEN|08:00:00|15

MRF RX143 TRIP|08:00:00|16

MRF RP20 CLOSE|08:00:00|17

To trip AMS bistable|00:00:00|18

IOR PN0470 ON |08:00:00|19

MRF RX149 TRIP |08:00:00|20

Event 5: MG Voltage Reg failure|00:00:00|22

imf eg03 95 10|08:00:00|23

Event 6: 1CV-121 fails open|00:00:00|25

imf cv10 200 30 132|08:00:00|26

Events continue on next page|00:00:00|28

Event 7: 1PT-507 fails low|00:00:00|31

imf rx05 0 30|08:00:00|32

Event 8: Dual unit LOOP|00:00:00|34

imf ed15c|08:00:00|35

imf ed15e|08:00:00|36

imf eg08a|08:00:00|37

Emergency stop U1 DGs|00:00:00|39

mrf eg19 trip|08:00:00|40

mrf eg20 trip|08:00:00|41

Close 2414|00:00:00|43

mrf ed006 close|08:00:00|44

Throttle AF005 valves locally|00:00:00|46

Use RF FW 161-164|00:00:00|47

Isolate seal injection valves|00:00:00|49

mrf cv41 0|08:00:00|50

mrf cv42 0|08:00:00|51

Event 1: Ramp to 97% power

SM acknowledge start of ramp when notified.
TSO acknowledge start of ramp when notified.

Event 2: Perform 1BOSR 5.5.8.AF-1c

EO provide information 1BOSR 5.5.8.AF-1c, Comprehensive IST Requirements for the Motor Driven Auxiliary Feedwater Pump 1AF01PA as requested.

EO report 1A AF pump recirc flow when requested. SMDG FW12, MP YCF2333

EO start 1A AF pump ALOP when requested. **MRF FW146 START** (Note the MCR ALOP Run Light won't start until the 1A AF pump is shut down.)

Events 3: Loss of DC to 1B DG.

Modify/insert and verify the following actuate:

- **MRF ED042D OPEN**
- **MRF ED042E OPEN**
- **MRF ED042H OPEN**
- **IOR ZLO1HSDG0201 OFF**

If dispatched as EO to 1B DG, report that all DC control power lights for the 1B DG are de-energized. Faint acrid smell exists in 1PL08J. The "Available for Emergency" light is out.

If dispatched as EO to DC bus 112, report no damage to the bus and both breakers for 1B DG control power are tripped (125 VDC Bus 112, Compt BF-1, ckt 16 and BR-1, ckt 13). If closure is attempted neither breaker will close.

If asked, report as Unit 2 that both U-2 DG's are operable.

Acknowledge as SM entry into TS 3.8.1, condition B entry, on line risk assessment (yellow), request for common cause failure analysis, request for maintenance support, and IR requests.

Once recognized that the Offsite AC Power Availability surveillance needs to be performed, report that an assist NSO will perform the surveillance.

Event 4: Turbine impulse pressure channel 1PT-505 fails high

Insert **IMF RX10A 800 30** to fail 1PT-505 high over a 30 second period.

If lead examiner desires the bistables tripped, participate in brief and perform the following:

- As extra NSO contact Unit 1 (X-2209)
- Insert the following:
 - **MRF RP20 OPEN** (open protection cabinet #1 door)
 - **MRF RX143 TRIP** (trip turbine power P-13 bistable PB505A)
 - **MRF RP20 CLOSE** (close protection cabinet #1 door)

If lead examiner desires the AMS bistables tripped, participate in brief and perform the following:

- As extra NSO contact Unit 1 (X-2209)
- Insert the following:
 - **IOR PN0470 ON** (place operating bypass switch 12 in TIP 1 position) (On annunciator tab of Action List)
 - **MRF RX149 TRIP** (place operating bypass input switch 11 to test-trip)

Acknowledge as Shift Manager the failure, LCOAR entry, on line risk assessment, EAL evaluation, request for maintenance support, and IR request.

Event 5: Main generator voltage regulator failure

Insert **IMF EG03 95 10** for main generator voltage regulator failed.

Acknowledge as SM voltage regulator failure, on line risk assessment, requests for maintenance and OAD support, and IR requests.

Acknowledge as Power Team failure of generator voltage regulator.

Event 6: 1CV-121 failed open

IMF CV10 200 30 132 (note: "final value, ramp time, initial value")

If dispatched as EO to investigate 1CV-121, report valve is responding normally.
SM acknowledge failure, online risk evaluation and IR initiation

Event 7: Steam line pressure detector 1PT-507 fails low.

Insert **IMF RX05 0 30** for 1PT-507 failed low.

If dispatched as EO to investigate 1PT-507, wait two minutes report no visible damage to 1PT-507.

Acknowledge as SM 1PT-507 failure, on line risk assessment, request for maintenance support, and IR requests.

Event 8: Dual unit loss of all AC power.

Insert and verify the following actuate:

- **IMF ED15C**
- **IMF ED15E**
- **IMF EG08A**

After STA requested, as STA report CSF status – Yellow on inventory if pressurizer level < 17%.

When requested as EO to start the U1 D/Gs, report that 1A D/G is seized, 1B DG does not have control power, and 1BOA ELEC-3 was ineffective.

Acknowledge as EO request to depress U1 DG emergency stop push buttons and insert the following:

- **MRF EG19 TRIP**
- **MRF EG20 TRIP**

As Unit 2 operator, report **ONLY** Bus 241 is energized from 2A DG, acknowledge request to perform 2BCA-0.3, and acknowledge request to monitor crosstie current as loads are started.

Insert the following to align Unit 2 4KV ESF buses to Unit 1:

- **MRF ED006 CLOSE** to close ACB 2414.

Acknowledge as EO request to monitor 1B AF pump and request to maintain 1B AF pump day tank level.

As EO, respond to request to throttle 1AF005E-H locally.

- **MRF FW161, FW162, FW163, FW164 as appropriate to requested flowrates**

Acknowledge as EO request to isolate RCP seals, wait three minutes and insert the following to isolate the RCS seal injection. Report RCP seal isolation to MCR.

- **MRF CV41 0 (1A seal injection filter) or MRF CV42 0 (1B seal injection filter) as appropriate for 1CV8384A or B.**

Event 8: Dual unit loss of all AC power. (continued)

If asked as Unit 2 for 2SX016A and 2SX027A status, report 2SX016A and 2SX027A are open.

Acknowledge request as EO to close 1SX016B and 2SX016B. Wait three minutes and report 1SX016B and 2SX016B are closed.

If dispatched as EO to check 1SX005 position locally, wait two minutes and report 1SX005 is open.

If asked as Unit 2 for 2SX005 status, report 2SX005 is closed.

If dispatched as EO to close 1SX004, wait two minutes and report 1SX004 is closed.

Acknowledge request as EO to throttle SX to the CC HXs. Wait two minutes and report 0SX007 is closed, 1SX007 is closed and 2SX007 is 20% open.

If requested as Unit 2 to open 2SX005, wait one minute and report 2SX005 is open.

If asked as Unit 2 for 2SX033 and 2SX034 status, report 2SX033 and 2SX034 are open.

If dispatched as EO to throttle 1SX007 to 10% open, report 1SX007 is 10% open.

Acknowledge request as Unit 2 to monitor 2A SX pump amps (120 a) and discharge pressure (94 psi).

If asked as Unit 2 for crosstie loading capability, report adequate capacity exists prior to starting Unit 1 loads.

Acknowledge as EO request to isolate CC surge tank auto makeup and insert the following to isolate CC surge tank makeup:

- **MRF CC51 0** to close 1CC185
- **MRF CC52 0** to close 1CC184

Acknowledge as EO request to drain CC surge tank to normal level and insert the following as needed to initiate CC surge tank drain:

- **MRF CC15 100** to open 1CC2020B
- **MRF CC16 100** to open 1CC2020A

Scenario No: NRC 16-5		Event No: 1
Event Description: Ramp unit to 97% power		
Time	Position	Applicant's Actions or Behavior
	CUE	<ul style="list-style-type: none"> • Provide candidates with 1BGP 100-4T3, Load Change Instruction Sheet and ReMa
	SRO	<ul style="list-style-type: none"> • Implement 1BGP 100-4T3 for a normal ramp <ul style="list-style-type: none"> • Instruct RO and BOP to review P, P, L & A of 1BGP 100-4. • Direct RO to borate in accordance with ReMa (30 gallons, 8 rod steps) • Direct BOP to ramp in accordance with 1BGP 100-4T3 and supplied Rema
	RO	<ul style="list-style-type: none"> • Set up boration IAW ReMa and BOP CV-6 • Initiate boration using BOP CV-6 or BOP CV-6T1 checklist <ul style="list-style-type: none"> • Select STOP on RMCS Makeup Control Switch • Select BORATE on RMCS Mode Select Switch • Enter desired boration amount in BA totalizer • Turn ON RMCS Makeup Control Switch • Verify 1CV110B OPEN • Verify 1CV110A MODULATING • Verify 1AB03P STARTS • Verify proper AB flow on 1FR110 • Coordinate boration with start of unit ramp by BOP
	BOP	<ul style="list-style-type: none"> • Set up DEH for ramp IAW 1BGP 100-4T3 <ul style="list-style-type: none"> • Enter desired ramp rate (from Rema) in the RATE window • Press ENTER • Enter desired MW output (from Rema) in the REF DEMAND window • Press ENTER • Press GO/HOLD • Press GO and verify load lowers • Initiate ramp • Coordinate ramp with boration by RO.
EVALUATOR NOTE: When ramp is complete, crew will continue with 1BOSR 5.5.8.AF-1c		

Scenario No:	NRC 16-5	Event No.	2
Event Description:	Perform 1BOSR 5.5.8.AF-1c		
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> Provide candidates with marked copy of 1BOSR 5.5.8.AF-1c 	
	SRO	<ul style="list-style-type: none"> Perform PJB of activity Implement 1BOSR 5.5.8.AF-1c <ul style="list-style-type: none"> Instruct BOP to perform 1BOSR 5.5.8.AF-1c steps F.2, F.5 and F.6. Instruct RO to monitor reactor power during performance of 1BOSR 5.5.8.AF-1c 	
	RO	<ul style="list-style-type: none"> Monitor reactor power during performance of 1BOSR 5.5.8.AF-1c 	
	BOP	<ul style="list-style-type: none"> Perform 1BOSR 5.5.8.AF-1c <ul style="list-style-type: none"> <i>NOTE: Signed off and placekept to step F.1.k</i> Place U0921 and U0923 to TEST in POINT DETAILS Start 1A AF pump per BOSR Contact EO to report 1A AFP recirc flow or check on HMI or Group Trend Record AF flows in BOSR Adjust AF flowrate to at least 200 gpm per SG using 1AF005 valves <i>NOTE: F.3 and F.4 are N/A'ed</i> Shutdown 1A AF pump per BOP AF-6 Contact EO to start 1A AFP ALOP locally 	
<p>EVALUATOR NOTE: When Step F.5 (1A AFP is stopped) of 1BOSR 5.5.8.AF-1c is complete, or at the discretion of the lead examiner, continue with the next event.</p>			

Scenario No:	NRC 16-5	Event No.	3
Event Description: Loss of DC to 1B DG.			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> Annunciator DG 1B TROUBLE/FAIL TO START (1-22-C8) Annunciator DG 1B DIFF LOCKOUT/OVERSPEED (1-22-D8) DG 1B stop light de-energized. SER point 2491 1B ED Control Panel Trouble. 	
	BOP	<ul style="list-style-type: none"> Refer to BARs 	
	RO/ BOP	<ul style="list-style-type: none"> Dispatch EO to 1B EDG room. 	
	CUE	<ul style="list-style-type: none"> EO reports both DC control power lights for the 1B EDG are de-energized. Faint acrid smell in 1PL08J panel. If EO dispatched to DC bus 112, reports that both breakers for 1B DG control power are tripped. If closure is attempted breakers will not close. 	
EVALUATOR NOTE: The crew may elect to place the 1B DG and ACB 1423 control switches to pull out due to the DG inoperability.			
	BOP	<ul style="list-style-type: none"> Place 1B DG control switch to pull out at 1PM01J. Place ACB 1423 control switch to pull out at 1PM01J. o May request EO to place 1B EDG in Maintenance Outage 	
	SRO	<ul style="list-style-type: none"> Determine 1B DG is inoperable, determines TS 3.8.1, Cond B is applicable. Inform SM of TS entry, asks for IR and Sys Eng/maintenance help. Identify performance of 1BOSR 3.8.1.1 Unit 1 Offsite AC Power Availability Surveillance required within one hour. 	
EVALUATOR NOTE: Once the crew identifies 1BOSR 8.1.1 is required to be performed, the SM will report that an Extra NSO will perform the surveillance.			
EVALUATOR NOTE: Initiate the next event when the lead examiner approves.			

Scenario No:	NRC 16-5	Event No.	4
Event Description:	Turbine impulse pressure channel 1PT-505 fails high.		
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> ○ Annunciator 1-14-E1, TAVE CONT DEV LOW ● 1PI-505, first stage pressure, indication rising. ○ Control rod outward motion (if rod control mode is in AUTO) ● 1TR-0412, Auct Tave/Tref recorder, Tref indication rising ● 1SI-412, Rod Speed, indicates higher than normal, up to 72 steps per minute 	
	RO/BOP	<ul style="list-style-type: none"> ○ Implement BHC for Uncontrolled Rod Motion. ● Perform the following at 1PM05J: <ul style="list-style-type: none"> ○ Determine control rods withdrawing. ● Identify 1PT-505 is failing high. ● Report failure to SRO ○ Determine turbine power stable at 1PM06J or OWS drop 210. ○ Place rod bank select switch to manual at 1PM05J to stop uncontrolled rod withdrawal. 	
	CREW	<ul style="list-style-type: none"> ● Reference BARs 1-14-E1. ● Identify entry conditions for 1BOA INST-2, OPERATION WITH A FAILED INSTRUMENT CHANNEL. 	
	SRO	<ul style="list-style-type: none"> ● Notify SM of plant status and procedure entry ● Request evaluation of Emergency Plan conditions ● Implement 1BOA INST-2 "OPERATION WITH A FAILED INSTRUMENT CHANNEL", Attachment D "TURBINE IMPULSE PRESSURE CHANNEL FAILURE" and direct operator actions of 1BOA INST -2. 	
	RO/BOP	<ul style="list-style-type: none"> ● Restore steam dumps. <ul style="list-style-type: none"> ● Check C-7 bypass permissive NOT LIT at 1PM05J. ● Perform the following at 1PM02J: <ul style="list-style-type: none"> ● Place 1PK-507, MS header pressure controller, in manual. ● Lower 1PK-507 demand to 0%. ● Place steam dump mode select switch to STM PRESS mode. ● Place 1PK-507 in auto. ● Defeat 1PT-505 at 1PM05J: ● Place 1PS505Z, turbine impulse pressure defeat C/S, to DEFEAT 505 	
	Extra NSO/BOP	<ul style="list-style-type: none"> ● Locally trip bistable for PT-505/BOP verifies correct bistable operation at 1PM05J. <ul style="list-style-type: none"> ● PB505A - C1-742 BS-1. 	
	RO	<ul style="list-style-type: none"> ● Check if rod control can be placed in auto (if rods were in manual) ● Check C-5 bypass permissive NOT LIT at 1PM05J. ● Check Tave/Tref stable and within 1°F. <ul style="list-style-type: none"> ● 1TR-412 at 1PM05J ○ Adjust Tave – Tref within 1°F by manually inserting control rods at 1PM05J ● Place rod bank select switch in AUTO. 	

Scenario No: NRC 16-5		Event No. 4
Event Description: Turbine impulse pressure channel 1PT-505 fails high.		
Time	Position	Applicant's Actions or Behavior
	Extra NSO	<ul style="list-style-type: none"> • Check status of AMS system • Operating Bypass switch in OFF locally.
	Extra NSO/BOP	<ul style="list-style-type: none"> • Locally trip bistables for AMS/BOP verifies correct bistable operation at 1PM05J. • Place Operating Bypass switch to TIP-1 locally. <ul style="list-style-type: none"> • Place Operating Bypass Input to TEST-TRIP locally.
	RO/BOP	<ul style="list-style-type: none"> • Check P13 interlock <ul style="list-style-type: none"> • Turbine power > 10% • Check P-13 bypass permissive NOT LIT at 1PM05J
	SRO	<ul style="list-style-type: none"> • Determine TS 3.3.1 conditions A and P are applicable. • Contact SM to perform risk assessment, initiate IR, and contact maintenance to investigate/correct instrument failure and rod control malfunction
<p align="center">EVALUATOR NOTE: After the actions for the turbine impulse pressure channel failure are complete and with lead examiners concurrence, insert the next event.</p>		

Scenario No: NRC 16-5		Event No: 5
Event Description: Generator voltage regulator failure		
Time	Position	Applicant's Actions or Behavior
	CUES	<ul style="list-style-type: none"> • Annunciator GENERATOR FIELD FORCING (1-19-B6) • 1IIMP023, Exciter Field Current, rising. • 1VIMP006, Main Generator Output VARS, rising.
	SRO	<ul style="list-style-type: none"> • Direct/Ensure BOP takes manual control of generator voltage regulator and lowers generator field current. • Inform SM of voltage regulator failure. <ul style="list-style-type: none"> ○ Direct BOP/RO to stop load ramp/dilution
	BOP	<ul style="list-style-type: none"> • Implement BHC for Generator Field Forcing • Perform the following at 1PM01J: <ul style="list-style-type: none"> • Place voltage regulator to off. • Place base adjuster to lower. • Lower generator voltage to < 100 amps prior to main generator trip. ○ Refer to BAR
	CREW	<ul style="list-style-type: none"> • Refer to 1BGP 100-3A6 and 1BGP 100-3A7 for generator MW, and generator VARS within limits
	BOP	<ul style="list-style-type: none"> • Maintain generator field current, generator MW, and generator VARS within limits by operating the base adjuster.
	RO	<ul style="list-style-type: none"> • Refer to BARs • Monitor primary and secondary panels and assist BOP as requested
	SRO	<ul style="list-style-type: none"> • Contact SM to perform risk assessment, initiate IR, and contact maintenance to investigate/correct instrument failure. • Notify Power Team, NDO and TSO of voltage regulator failure.

Scenario No:	NRC 16-5	Event No.	6
Event Description: 1CV121 failure OPEN			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciator 1-9-D3, CHG LINE FLOW HIGH LOW LIT • Charging flow RISING • VCT level LOWERING 	
EVALUATOR NOTE: Crew may enter 1BOA Pri-1 for Excessive Primary Leakage			
	RO	<ul style="list-style-type: none"> • Place 1FK-121 in MANUAL • Lower charging flow • Balance charging flow with letdown to restore and stabilize Pzr level 	
	BOP	<ul style="list-style-type: none"> ○ Review BARs • Monitor primary and secondary panels as RO responds to CV malfunction 	
	SRO	<ul style="list-style-type: none"> • Notify SM for IR 	
<i>If Crew enters 1BOA Pri-1 for Excessive Primary Leakage</i>			
	SRO	<ul style="list-style-type: none"> ○ <i>(If 1BOA Pri-1 is entered) Notify SM for procedure entry and EAL evaluation</i> 	
	RO/BOP	<ul style="list-style-type: none"> ○ <i>Check Charging Pumps running</i> ○ <i>Throttle 1CV121 and 1CV182 to maintain Pzr Level</i> 	
<i>If Crew isolates and bypasses 1CV121 (May use P&ID or BOP CV-26)</i>			
	RO/BOP	<ul style="list-style-type: none"> • <i>Direct EO to open 1CV8387A while RO/BOP closes 1CV121</i> 	
	RO/BOP	<ul style="list-style-type: none"> • <i>Adjust 1CV182 to maintain proper seal injection flow</i> 	
	RO/BOP	<ul style="list-style-type: none"> ○ <i>Direct EO to close 1CV8384A & B to isolate 1CV121</i> 	
EVALUATOR NOTE: After the actions to control charging flow are complete and with lead examiners concurrence, insert the next event.			

Scenario No:	NRC 16-5	Event No.	7
Event Description: Steam line pressure detector 1PT-507 fails low.			
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> • Annunciators S/G 1A/B/C/D LEVEL DEVIATION HIGH/LOW (1-15-A9/B9/C9/D9) • BOTH main feedwater pump speed/flow – LOWERING. • 1PI-507, S/G HDR PRESS, - LOWERING 	
	CREW	<ul style="list-style-type: none"> • Refer to BARS • Determine 1PT-507 failing low at 1PM04J. ○ Dispatch operators to investigate 1PT-507 failure. 	
	SRO	<ul style="list-style-type: none"> • Direct/Ensure BOP takes manual control of FW pump speed and raises FW pump speed. • Inform SM of 1PT-507 failure. <ul style="list-style-type: none"> ○ Direct BOP/RO to stop load ramp/dilution 	
	BOP	<ul style="list-style-type: none"> • Implement BHC for SG Level • Perform the following at 1PM04J: <ul style="list-style-type: none"> • Place 1SK-509A, Master FW pump speed controller in manual. • Raise demand on 1SK-509A. • Raise FW pump speed sufficiently to restore SG levels to normal. • Maintain SG levels by operating 1SK-509A in manual. ○ Determines steam dumps not available in STM PRESS mode. 	
	RO	<ul style="list-style-type: none"> • Perform the following at 1PM05J: <ul style="list-style-type: none"> • Monitor reactor response to SG under and overfeeding transient. 	
	SRO	<ul style="list-style-type: none"> • Contact SM to perform risk assessment, initiate IR, and contact maintenance to investigate/correct instrument failure. 	

Scenario No:	NRC 16-5	Event No:	8
Event Description:	Loss of all AC power.		
Time	Position	Applicant's Actions or Behavior	
	CUE	<ul style="list-style-type: none"> Annunciator LOSS OF OFFSITE POWER (1-20-A1) Annunciator DG1A TROUBLE/FAIL TO START (1-21-C8) BOTH 4KV ESF bus alive lights NOT LIT. 	
	CREW	<ul style="list-style-type: none"> Determine Loss of All AC Power has occurred. 	
	SRO	<ul style="list-style-type: none"> Enter/Implement 1BCA-0.0, "LOSS OF ALL AC POWER", and direct operator actions of 1BCA-0.0 to establish the following conditions: <ul style="list-style-type: none"> Direct operator actions of 1BCA-0.0. Notifies SM of plant status and procedure entry. Requests evaluation of Emergency Plan conditions. 	
	RO	Perform immediate operator actions of 1BCA-0.0: <ul style="list-style-type: none"> Manually trip reactor at 1PM05J or 1PM06J. Verify reactor trip at 1PM05J: <ul style="list-style-type: none"> Reactor trip & Bypass breakers - OPEN Neutron flux – DROPPING 	
	BOP	Perform immediate operator actions of 1BCA-0.0: <ul style="list-style-type: none"> Manually Isolate Steamlines at 1PM05J or 1PM06J: <ul style="list-style-type: none"> Actuate main steamline isolation. Verify all MSIVs and MSIV Bypass valves – CLOSED. 	
	BOP	<ul style="list-style-type: none"> Verify AF flow at 1PM06J: <ul style="list-style-type: none"> AF flow >500 gpm (1B AF train only) 	
	RO	<ul style="list-style-type: none"> Verify RCS isolated at 1PM05J: <ul style="list-style-type: none"> BOTH PZR PORVs closed. 1CV8149A, B & C closed. 1CV459 and 1CV460 closed. 1CV8153A & B closed. 	
	BOP	<ul style="list-style-type: none"> Try to restore power to any/both Unit 1 4KV ESF buses at 1PM01J: <ul style="list-style-type: none"> DGs – NONE RUNNING. Actuate SI. 	
	BOP/ SRO	<ul style="list-style-type: none"> Prepare for Unit 2 crosstie: <ul style="list-style-type: none"> Dispatch operator to depress emergency stop push buttons on both U1 DGs. <ul style="list-style-type: none"> Reset SI at 1PM06J. 	
	SRO	<ul style="list-style-type: none"> Check status of Unit 2 ESF buses at 1PM01J: <ul style="list-style-type: none"> Bus 241 – ENERGIZED from 2A DG. Notify Unit 2 to implement 2BCA-0.3, RESPONSE TO OPPOSITE UNIT LOSS OF ALL AC POWER. Bus 242 – DEENERGIZED <ul style="list-style-type: none"> GO TO 1BCA-0.0, Step 14 (limited crosstie). 	
	BOP/ SRO	<ul style="list-style-type: none"> Energize bus 141 using limited Unit 2 crosstie (DG 2A) at 1PM01J: <ul style="list-style-type: none"> Bus 241 energized from 2A DG. Check Bus 141 – NOT FAULTED: <ul style="list-style-type: none"> ACB 1413 (DG feed) in PULL OUT. 	

Scenario No: NRC 16-5		Event No: 8
Event Description: Loss of all AC power.		
Time	Position	Applicant's Actions or Behavior
		<ul style="list-style-type: none"> • ACB 1411 (Non-ESF bus tie) in PULL OUT. • ACB 1412 (SAT feed) in PULL OUT. • ACB 1414 (Reserve feed) in PULL OUT. • Verify Bus 141 alarms NOT LIT: <ul style="list-style-type: none"> • Annunciator BUS 141 FD BRKR ACB 1412 TRIP (1-21-A7). • Annunciator BRKR 1414 CROSS-TIE OVERCURRENT (1-21-B8). • Annunciator DG 1A OVERLOAD (1-21-B9).
	BOP/ SRO [CT] UFSAR 8.3.1.1. 2.2	<ul style="list-style-type: none"> • Energize bus 141 using limited Unit 2 crosstie (DG 2A) at 1PM01J: (Cont'd) • Place ESF loads in PULL OUT: <ul style="list-style-type: none"> • BOTH CENT CHG pumps • BOTH RH pumps • BOTH SI pumps • 1A AF pump • ALL RCFCs (HI and LO) • BOTH CS pumps • ALL CC pumps (1A, 1B, and 0) • BOTH SX pumps • BOTH MCR chillers • U-1 SX Tower Fans • Check ACB 2414 closed (reserve feed light lit.). • Synch and Close Bus 141/241 reserve feeder breaker: <ul style="list-style-type: none"> • Close ACB 1414 • Check Bus 141 energized. • Check Bus 131X energized. • Check VC Train 0A fans – RUNNING: <ul style="list-style-type: none"> • Start 0A supply fan, 0A return fan, & 0A makeup fan. • Notify Electrical Operations to implement an emergency AC restoration program. • GO TO step 17.
	BOP/ RO	<ul style="list-style-type: none"> • Check AF pump status at 1PM06J: <ul style="list-style-type: none"> • 1B AF pump – RUNNING. • Check SG levels at 1PM05J: <ul style="list-style-type: none"> • Maintain NR levels between 10% (31%) and 50%. • Dispatch operator to monitor 1B AF pump.
	BOP/ RO [CT-27]	<ul style="list-style-type: none"> • Isolate RCP seals: <ul style="list-style-type: none"> • Dispatch operator to locally close 1CV8384A & B. • Close 1CC9438 at 1PM06J. • Close 1CV8100 at 1PM05J.
	RO /BOP	<ul style="list-style-type: none"> • Verify Equipment loaded on bus 141 at 1PM06J: <ul style="list-style-type: none"> • Annunciator 125V DC BATT CHGR 111 TROUBLE - NOT LIT (1-21-E8) • Annunciator Bus 111 INVERTER TROUBLE NOT LIT (1-4-A5) • Annunciator Bus 113 INVERTER TROUBLE NOT LIT (1-4-C5)
	SRO	<ul style="list-style-type: none"> • Identify transition to 1BCA-0.0, "LOSS OF ALL AC POWER", "ATTACHMENT C, STATION BLACKOUT – ALTERNATE SX COOLING"

Scenario No:	NRC 16-5	Event No.	8
Event Description:	Loss of all AC power.		
Time	Position	Applicant's Actions or Behavior	
EVALUATOR NOTE: Scenario is terminated at this point			

(Final)