Part 21 (PAR) Event # 51030

Rep Org: AZZ/NLI NUCLEAR LOGISTICS, INC		**Notification Date / Time:** 05/01/2015 13:32	(EDT)
Supplier: ALLEN BRADLEY		**Event Date / Time:** 04/30/2015	(CDT)
		Last Modification: 04/08/2016	
Region: 4		**Docket #:**	
City: Fort Worth		**Agreement State:** Yes	
County:		**License #:**	
State: TX			
NRC Notified by: TRACY BOLT		**Notifications:** MEL GRAY	R1DO
HQ Ops Officer: DANIEL MILLS		FRANK EHRHARDT	R2DO
Emergency Class: NON EMERGENCY		ROBERT ORLIKOWSKI	R3DO
10 CFR Section:		GEOFFREY MILLER	R4DO
21.21(d)(3)(i) DEFECTS AND NONCOMPLIANCE		PART 21/50.55 REACTORS	EMAIL

POTENTIALLY UNQUALIFIED COMPONENT IN CERTAIN ALLEN BRADLEY TIMING RELAYS

The following is an excerpt from a document received from the licensee via email:

"Report of potential 10 CFR Part 21, Allen Bradley Timing Relay Model 700RTC

"Pursuant to 10 CFR 21.21(d)(3)(ii), AZZ/NLI is providing written notification of the identification of a potential failure to comply.

"On the basis of our evaluation, it is determined that AZZ/NLI does not have sufficient information to determine if the subject condition would, or has, created a Substantial Safety Hazard or would have created a Technical Specification Safety Limit violation as it relates to the subject plant applications.

"The specific part which fails to comply or contains a defect:

"As of 2009-2010, Allen Bradley relays base model 700RTC, contain an unevaluated CPLD (Complex Programmable Logic Device). This was an unpublished design change that was implemented to replace an obsolete integrated circuit chip. The undocumented design change did not result in a part number change from Allen-Bradley. There was no change to the appearance of the relay that would identify any design changes were made to the relay configuration. Therefore, NLI qualification/dedication of the relays after 2009 have not included additional testing for the new CPLD component.

"The timing relay model 700RTC has been dedicated/qualified for multiple applications for various plants.

"Between 2009-2010 Allen Bradley made a design change without changing the part number of the commercial

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relay or providing any documented evidence of a design change. The manufacturer specification data sheets maintain the classification that the relays are 'solid state', which would imply that there are no digital devices installed in the relay. However, after inspection of the internals of the timing relay (Figure 2), it has been identified that the unit does contain a CPLD which meets the definition of a digital device under the guidance of NEI 01-01."

Potentially affected plants include Browns Ferry, Ginna, Millstone, Nine Mile Point, North Anna, Ft. Calhoun, Perry, River Bend, South Texas Project, and St. Lucie.

* * * UPDATE FROM TRACY BOLT TO JOHN SHOEMAKER AT 1744 EDT ON 4/8/16 * * *

AZZ/NLI Nuclear Logistics provided additional information regarding Part 21 Report No: P21-04302015, Rev. 1.

Notified R1DO (Rogge), R2DO (Nease), R3DO(Skokowski), R4DO (Kellar), and PART 21/50.55 REACTORS via email.

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AZZ | NLI™

Date: April 8, 2016

To:

FAX (301) 816-5151
Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

From:

Tracy Bolt
Director of Quality Assurance
AZZ|NLI Nuclear Logistics
7410 Pebble Drive
Fort Worth, Texas 76118

UPDATE - Report of potential 10CFR Part 21, Allen Bradley Timing Relay Model 700RTC
Report No: P21-04302015, Rev. 1

Previous NRC Event number 51030
Previous Accession No: ML15134A016

Total pages including this page: 7

AZZ NLI™

Date: April 8, 2016

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Part 21 Report No: P21-04302015, Rev. 1

Subject: **Update** - Report of potential 10CFR Part 21, Allen Bradley Timing Relay Model 700RTC – NRC Event Number 51030, Accession Number ML15134A016

Pursuant to 10CFR 21.21 (d) (3) (ii), AZZ|NLI is providing written notification of the identification of a potential failure to comply.

On the basis of our evaluation, it is determined that AZZ|NLI does not have sufficient information to determine if the subject condition would, or has, created a Substantial Safety Hazard or would have created a Technical Specification Safety Limit violation as it relates to the subject plant applications.

The following information is required per 10CFR 21.21 (d) (4).

(i) Name and address of the individual or individuals informing the Commission.

Tracy Bolt, Director of Quality Assurance
Nuclear Logistics, Inc
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(ii) Identification of the facility, activity, or the basic component supplied for such facility or such activity within the United States which fails to comply or contains a defect.

The specific part which fails to comply or contains a defect:

As of 2009-2010, Allen Bradley relays base model 700RTC, contain an unevaluated CPLD (Complex Programmable Logic Device). This was an unpublished design change that was implemented to replace an obsolete integrated circuit chip. The undocumented design change did not result in a part number change from Allen-Bradley. There was no change to the appearance of the relay that would identify any design changes were made to the relay configuration.

The timing relay model 700RTC has been dedicated/qualified for multiple applications for various plants.

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(iii) Identification of the firm constructing or supplying the basic component which fails to comply or contains a defect.

NLI procured the commercial grade relays, dedicated, qualified and supplied the subject relays as Safety Related.

(iv) Nature of defect or failure to comply and the safety hazard which is created or could be created by such defect or failure to comply.

Between 2009-2010, Allen Bradley made a design change without changing the part number of the commercial relay or providing any documented evidence of a design change. The manufacturer specification data sheets maintain the classification that the relays are "solid state", which would imply that there are no digital devices installed in the relay. However, after inspection of the internals of the timing relay (Figure 2), it has been identified that the unit does contain a CPLD which meets the definition of a digital device under the guidance of NEI 01-01. See Figures 1 and 2 below:

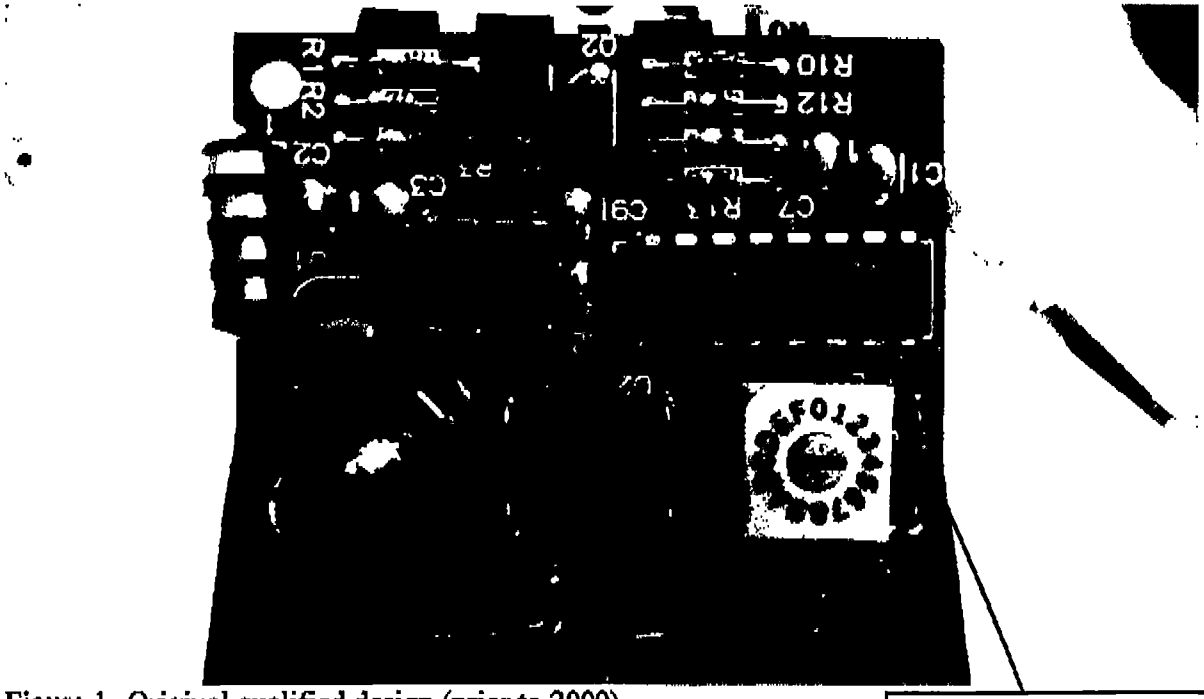

Figure 1- Original qualified design (prior to 2009).
Relays supplied prior to 2009 are not affected by this issue.

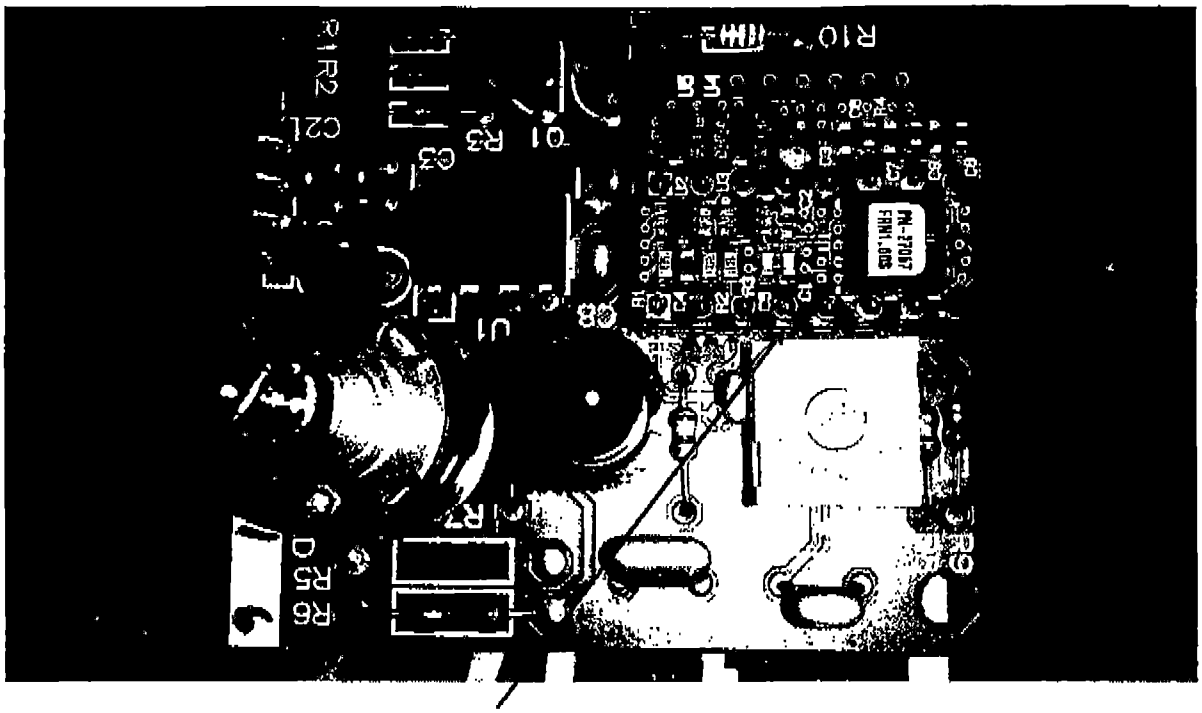

Figure 2 - New design circuit board and CPLD that replaced the original component.

(v) The date on which the information of such defect or failure to comply was obtained.

On April 27, 2015, enough information was gathered from the evaluations being performed to determine the reportability of the failure to comply that is the root cause for the event.

(vi) **In the case of a basic component which contains a defect or fails to comply, the number and location of these components in use at, supplied for being supplied for, or may be supplied for, manufactured or being manufactured for one or more facilities or activities subject to the regulations in this part.**

Relays that have been procured and dedicated from 2009 to present are identified below.

Plant Name	Purchase order	Serial Number
Browns Ferry	72923-1	29760-001-00003
Ginna Station	6617899	51475-001-00001 and -00002, 52656K1-01-0001
Grand Gulf	10304816	34182-001-00001
Grand Gulf	10400205	56319-001-00001
Invensys	4540216542	39228-001-00001 thru -00017, 39228-001-00158 thru 39228-001-00166, 39228-001-00170 thru 39228-001-00177
KHNP	Y12-0292-010	39407-001-00001 thru -00008, 39407-002-00001 thru -00005
Lungmen	8749411E007C0	38486-001-00001 and -00002, 38486-002-00001
Millstone	45735761	31998K1-01-0001
Millstone	45735761	31391-001-00001
Nine Mile Point	530734	63245-001-00001 thru -00018
North Anna	70239037	55133-001-00001 & -00002
North Anna	70239037	39602-001-00001 and -00002, 39602-002-00001 thru -00003
North Anna	70239037	40033-001-00001 and 40033-001-00002, 40033-002-00001 thru -00003
OPPD Ft Calhoun	155213	33846-001-00001 thru -00009, 33846-001-00011 thru 33846-001-00015, 33846-002-00002 & -00003
OPPD Ft Calhoun	163495	35941-001-00001 thru -00004
OPPD Ft Calhoun	164936	35891K1-01-0001 thru -0005
OPPD Ft Calhoun	164936	36888-001-00001, -00003 thru -00005
OPPD Ft Calhoun	164936	36888K2-01-0001
OPPD Ft Calhoun	177878	39194-001-00001 thru -00006
OPPD Ft Calhoun	182681	40743-001-00001 thru -00003, 40743-002-00001
OPPD Ft Calhoun	187625	51477-001-00001 thru -00004
Perry Station	45354401	33357-001-00001 thru -00003
River Bend Station	10349942	38585-001-00001 thru -00004
River Bend Station	10362573	40077-001-00001
River Bend Station	10378904	51627-001-00001
South Texas Project	134783	33750-001-00001 & -00002

South Texas Project	147962	37204-001-00001 thru -00006
South Texas Project	154172	51592-001-00001 thru -00004
South Texas Project	171193	57894-001-00001 thru -00006
St Lucie	Bechtel PO: 25486-974-FPA-EMR0-00001	38549-001-00002 thru -00005

(vii) The corrective action which has been, is being, or will be taken; the name of the individual or organization responsible for the action; and the length of time that has been or will be taken to complete the action.

The relays that are currently in stock at NLI have been placed on hold until after the units have been determined to be qualified for the specific application. NLI has completed the EMC qualification testing per the requirements of EPRI TR-102323 Rev. 3 for the following tests, as applicable: CE101, CE102, RE101, RE102, RS101, RS103, CS101, CS114, CS115 and CS116.

The results were satisfactory with exception of the following condition: During Conducted Susceptibility CS114 onto the power lines, with the timing circuit in operation, the timing contacts exhibited chatter in the range of 2.6 MHz to 20.3 MHz. The unit requires a ferrite to be installed onto the input power lines of the relay with 3 turns through the ferrite core. In this modified configuration, the relay was not susceptible to Conducted Susceptibility and successfully passed the required test per CS114.

In addition to the EMC testing that was performed, the Verification and Validation / Dedication activities for the digital device was also completed. The results of the dedication activity are contained in NLI Verification and Validation/Dedication report VVR-700RTC-01, Rev. 1. The results of the V&V/dedication activity are satisfactory. The firmware version verified is the only version that has been released since the change was implemented.

(viii) **Any advice related to the defect or failure to comply about the facility, activity, or basic component that has been, is being, or will be given to purchasers or licensees.**

The functions of the relays supplied by NLI were tested for the following critical characteristics:
Pick-up at rated voltage
Drop-out when the voltage is removed
Pick-up at degraded voltage
Over-Voltage operation
Insulation resistance
Off delay settings are adjustable from 2-120 seconds
Pick-up voltage
Drop-out voltage
Dimensions and Configuration

The relays are dedicated for generic application usage in timing applications. The specific plant application(s) is unknown by NLI. The EMC qualification of the relay is dependent on the installed configuration and location in the plant. The plant should evaluate whether the installed relays are subjected to the specific EMI/RFI condition Conducted Susceptibility CS114 between the frequencies of 2.6 MHz to 20.3 MHz identified above.

Please contact me with any questions or comments.

Sincerely,

Tracy Bolt
Director of Quality Assurance