



MAR 29 2016

L-2016-067

FPL

10 CFR 50.4

10 CFR 50.54(f)

U. S. Nuclear Regulatory Commission

Attn: Document Control Desk

Washington, D.C. 20555

Re: St. Lucie Units 1 and 2

Docket Nos: 50-335 and 50-389

Schedule Commitment Change to NCR Bulletin 2012-01

Design Vulnerability in Electric Power Systems

References:

1. NRC Bulletin 2012-01; "Design Vulnerability in Electric Power Systems," dated July 27, 2012. (ML12074A115)
2. FPL letter L-2012-391 dated October 25, 2012, "St. Lucie Units 1 and 2 FPL Response to NRC Bulletin 2012-01, Design Vulnerability in Electric Power System." (ML12300A422)
3. Nuclear Energy Institute letter to the NRC, Industry Initiative on Open Phase Condition, dated October 9, 2013. (ML13333A147)
4. NRC letter dated December 20, 2013, "Request for Additional Information Regarding Response to Bulletin 2012-01, 'Design Vulnerability in Electric Power System.'" (ML13351A314)
5. FPL letter L-2014-032 dated February 3, 2014, "FPL RAI Response to NRC Bulletin 2012-01 Design Vulnerability in Electric Power Systems." (ML14051A608)
6. Nuclear Energy Institute letter to the NRC, Industry Initiative on Open Phase Condition, Revision 1, dated March 16, 2015. (ML15075A455)

On July 27, 2012, via Reference 1, the U.S. Nuclear Regulatory Commission (NRC) issued Bulletin 2012-01, "Design Vulnerability in Electrical Power Systems," requesting the addressees to provide information about the facilities' electric power system designs and to verify their compliance with various design criteria.

Florida Power & Light (FPL) provided the St. Lucie plant response to the bulletin in Reference 2. Via Reference 3, the Nuclear Energy Institute (NEI) outlined the industry strategy, goal, criteria and timeline for nuclear stations to detect and protect from an adverse open phase condition and develop an Open Phase Condition Initiative document. In Reference 4, the NRC

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docketed a request for additional information (RAI) regarding the St. Lucie response to the bulletin. Reference 5 provided the FPL response for this RAI, and the response included a commitment to follow the implementation schedule contained within the generic schedule provided in the Industry NEI OPC Initiative, dated October 9, 2013. NEI subsequently revised the OPC Initiative in Reference 6. This revision included changes to the generic schedule.

FPL is revising this commitment made in Reference 5 as follows:

“St. Lucie Units 1 and 2 commit to meeting the generic schedule provided in the current revision of the NEI Industry OPC Initiative -- Revision 1, dated March 2015 -- or any subsequent revisions issued by NEI.

St. Lucie intends to meet the milestones of this schedule; however, deviations may be required to accommodate outage schedules, software and hardware availability, manufacturer's delivery capabilities, licensing delays, etc.

Any deviations from the NEI Industry OPC Initiative schedule will be documented through the deviation/exemption process in NEI OPC Guidance Document APC 14-25 or subsequent revision.”

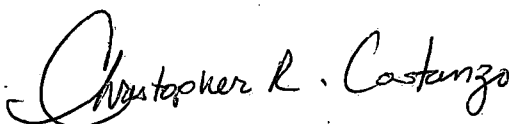
Please contact Ken Frehafer at (772) 467-7748 if there are any questions on this submittal.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on

MAR 29 2016

Respectfully submitted,



Christopher R. Costanzo
Site Vice President
St. Lucie Plant

CRC/KWF

cc: NRC Region II Administrator
St. Lucie Plant NRC Senior Resident Inspector