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U.S. Nuclear Regulatory Commission
Washington, DC 20555-001

ATTENTION: Document Control Desk

Subject: Duke Energy Carolinas, LLC (Duke Energy)
McGuire Nuclear Station, Units 1 and 2
Docket No. 50-369, 50-370
Renewed License No. NPF-9 and NPF-17

Annual Commitment Change Report

Attached is the summary of commitment changes completed at McGuire Nuclear Station during the 2015 calendar year. These changes were made per the guidance defined in NEI 99-04, "Guidelines for Managing NRC Commitments," and have no adverse effect on compliance with NRC rules or regulations.

Questions regarding this submittal should be directed to Brian Richards at (980) 875-5171.

Sincerely,

A handwritten signature in black ink that reads 'SD Capps'.

Steven D. Capps

Attachment

A085
NRR

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cc w/ Attachments:

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U.S. Nuclear Regulatory Commission
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McGuire Nuclear Station
Commitment Change Summary Report
Docket Nos. 50-369 and 50-370

NUMBER	SOURCE DOCUMENT	ORIGINAL COMMITMENT	MODIFIED COMMITMENT
2015-M-001	Letter dated February 23, 2007	"At the North end of the spent fuel pool a downcomer space of a contiguous area of approximately 5 square meters is maintained open between the spent fuel pool racks and the wall of the pool."	"The spent fuel pool has a downcomer space in a contiguous area of greater than 5 square meters that is maintained open between the spent fuel pool racks and the wall of the pool."
2015-M-002	MNS Commitment Change 2010-M-002, letter dated 2/24/2011	"Based on a Safety Analysis Calculation, the operator has approximately 10 minutes to mitigate a boron dilution event in Modes 3, 4 and 5 based on a maximum average makeup flowrate of 120 gpm and a Safety Injection (NI) Source Range alarm setpoint of 1/2 decade above background."	"From the revised Safety Analysis calculation, the operator has approximately 10 minutes to mitigate a boron dilution event in Modes 3, 4, and 5 based on a maximum average makeup flowrate of 120 gpm and a source range neutron flux monitor alarm setpoint of ≤ 2.12 times background."
2015-M-003	LER 369/2014-02 (dated 11/24/2014), Planned Action 1	"Each Refueling Outage, pressure test unit-specific valves NI-9A and NI-10B to determine and ensure acceptable leakage rates are obtained for the valves. Alternate methods of verification can be used if they provide high confidence of acceptable in-leakage during plant operation."	"Perform leakage testing of unit-specific valves NI-9A and NI-10B on a 3R frequency."