

<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>		1. CONTRACT ID CODE	PAGE OF PAGES
			1   10
2. AMENDMENT/MODIFICATION NO. M0001	3. EFFECTIVE DATE 02/18/2016	4. REQUISITION/PURCHASE REQ. NO. NRR-16-0089	5. PROJECT NO. (If applicable)
6. ISSUED BY US NRC - HQ ACQUISITION MANAGEMENT DIVISION MAIL STOP TWFN-5E03 ATTN SHARLENE MCCUBBIN WASHINGTON DC 20555-0001	CODE NRCHQ	7. ADMINISTERED BY (If other than Item 6) US NRC - HQ ACQUISITION MANAGEMENT DIVISION MAIL STOP TWFN-5E03 WASHINGTON DC 20555-0001	CODE NRCHQ
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) S W R I 6220 CULEBRA RD SAN ANTONIO TX 782385166		(x) 9A. AMENDMENT OF SOLICITATION NO.	
CODE 007936842 FACILITY CODE		9B. DATED (SEE ITEM 11)	
		x 10A. MODIFICATION OF CONTRACT/ORDER NO. NRC-HQ-50-14-E-0001 NRC-HQ-20-15-T-0017	
		10B. DATED (SEE ITEM 13) 08/24/2015	

**11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers  is extended,  is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning \_\_\_\_\_ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required) Net Increase: \$10,946.00  
2016-X0200-FEEBASED-20-20D007-11-4-149-1030-253A

**13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO. (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
X	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: FAR 52.243-2 CHANGES--COST REIMBURSEMENT (AUG 1987)
	D. OTHER (Specify type of modification and authority)

E. IMPORTANT: Contractor  is not,  is required to sign this document and return 1 copies to the issuing office.


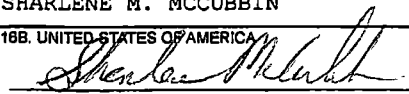
**14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)**

NRC-HQ-50-14-E-0001/NRC-HQ-20-15-T-0017 Mod. 1  
The purpose of this task order modification is to: (1) increase the level of effort (LOE) by 60 staff hours to accommodate additional contractor support; (2) increase the ceiling by \$10,946.00 as a result of the increase in LOE; (3) incorporate the revised Statement of Work (SOW); (4) provide funding in the amount of \$10,946.00; and (5) extend the period of performance to May 27, 2016. The increase in LOE is required to complete Task 2 and 3 of the SOW entitled "Review of the Ginna Nuclear Power Plant, License Amendment Request (LAR) Pertaining to Risk-Informed (RI) Technical Specifications Task Force (TSTF) Initiative 5b, "Risk-Informed Method for Control of Surveillance Frequencies," TSTF-425"

Refer to page 3 for modification details.

Continued ...

Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) R. B. Kalmbach Executive Director, Contracts	16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) SHARLENE M. MCCUBBIN
15B. CONTRACTOR/OFFEROR  (Signature of person authorized to sign)	15C. DATE SIGNED 02/23/16
16B. UNITED STATES OF AMERICA  (Signature of Contracting Officer)	16C. DATE SIGNED 2/23/16

NSN 7540-01-152-8070  
Previous edition unusable

**SUNSI REVIEW COMPLETE**

STANDARD FORM 30 (REV. 10-83)  
Prescribed by GSA  
FAR (48 CFR) 53.243

TEMPLATE - ADM001

MAR 28 2016

ADM002

NAME OF OFFEROR OR CONTRACTOR  
S W R I

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
	<p>Task Order Ceiling Amount: 39,822.00 (Changed)            Task Order Obligation Amount: \$39,822.00 (Changed)            Period of Performance: 08/24/2015 to 05/27/2016 (Changed)            LIST OF CHANGES: (USE FOR NRC PURPOSES)</p> <p>Reason for Modification : Supplemental Agreement for work within scope            Period Of Performance End Date changed from 2016-02-23 00:00:00 to 2016-05-27 00:00:00            Total Amount for this Modification: \$10,946.00            New Total Amount for this Version: \$10,946.00            New Total Amount for this Award: \$39,882.00            Obligated Amount for this Modification: \$10,946.00            New Total Obligated Amount for this Award: \$39,882.00            Discount Terms:                              30</p> <p>Payment:                US NUCLEAR REGULATORY COMMISSION                ONE WHITE FLINT NORTH                11555 ROCKVILLE PIKE                MAILSTOP O3-E17A                ROCKVILLE MD 20852-2738</p>				

Accordingly the following changes are hereby made:

- 1) **SECTION B - Supplies or Services/Prices**, paragraph entitled **PRICE/COST SCHEDULE** is deleted in its entirety and the following is substituted in-lieu thereof:

**PRICE/COST SCHEDULE**

<b>PERIOD OF PERFORMANCE - July 16, 2014 through May 15, 2016</b>				
<b>CLIN NO.</b>	<b>DESCRIPTION OF SUPPLIES/SERVICES</b>	<b>ESTIMATED COST</b>	<b>FIXED FEE</b>	<b>TOTAL CPFF</b>
00001	Review of Ginna Nuclear Power Plant License Amendment Request	[REDACTED]	[REDACTED]	[REDACTED]
Total				\$39,882.00

- 2) **SECTION B - Supplies or Services/Prices**, clause **NRCB040A CONSIDERATION AND OBLIGATION—COST-PLUS-FIXED-FEE ALTERNATE I** is deleted in its entirety and the following is substituted in-lieu thereof:

**NRCB040A CONSIDERATION AND OBLIGATION—COST-PLUS-FIXED-FEE ALTERNATE I**

- (a) The total estimated cost to the Government for full performance of this contract is **\$39,882.00** of which the sum of [REDACTED] represents the estimated reimbursable costs, and of which [REDACTED] represents the fixed-fee.
- (b) There shall be no adjustment in the amount of the Contractor's fixed fee.
- (c) The amount currently obligated by the Government with respect to this contract is **\$39,882.00** of which the sum of [REDACTED] represents the estimated reimbursable costs, and of which [REDACTED] represents the fixed-fee.
- (d) This is an incrementally-funded contract and FAR 52.232-22 - "Limitation of Funds" applies.
- (e) In accordance with FAR 52.216-8 - Fixed Fee, it is the policy of the NRC to withhold payment of fee after payment of [REDACTED] percent of the fee has been paid in order to protect the Government's interest. The amount of fixed-fee withheld from the contractor will not exceed [REDACTED] percent of the total fee or \$ [REDACTED], whichever is less. Accordingly, the maximum amount of fixed-fee that may be held in reserve is [REDACTED]

(End of Clause)

- 3) **SECTION C - Description/Specifications** is deleted in its entirety and the following is substituted in-lieu thereof:

Statement of Work

Project Title: Review of the Ginna Nuclear Power Plant, License Amendment Request (LAR) Pertaining to Risk-Informed (RI) Technical Specifications Task Force (TSTF) Initiative 5b, "Risk-Informed Method for Control of Surveillance Frequencies," TSTF-425

Cost Center: 1428030

Contract No.: NRC-HQ-50-14-E-0001

Task Assignment Control Number: MF6358

Budget & Reporting No.: 11-4-149

NRC Requisition Office: NRR

NRC COR: Bernard L. Grenier, [Bernard.Grenier@nrc.gov](mailto:Bernard.Grenier@nrc.gov), (301) 415-2726

Fee Recoverable: Yes; all costs must be allocated to TAC number MF6358

Contractor: CNWRA

Type of Contract/Order: Cost Plus – Fixed Fee

Period of Performance: ~~Six months from date of award.~~ Extend Period of Performance to May 27, 2016.

1. BACKGROUND

In 1992, the NRC issued the improved Standard Technical Specifications (STS) to clarify the content and form of requirements necessary to ensure safe operation of nuclear power plants in accordance with Section 50.36 of Title 10 of the Code of Federal Regulations (10 CFR 50.36). As the STS mature, necessary improvements are identified. One process used to initiate changes to the STS involves the industry-sponsored Technical Specifications Task Force (TSTF) submitting a proposed change or Traveler to the NRC for review, approval, and subsequent incorporation into the next revision of the STS. The NRC reviews the proposed change, with the end product being a model application, a model safety evaluation, and a review plan which licensees may use in subsequent LARs. Licensees applying to incorporate these proposed changes into their Technical Specifications must provide a plant-specific justification acceptable to the staff in their LAR.

In 2007, the NRC issued the final safety evaluation (SE) for the Nuclear Energy Institute (NEI) Topical Report (TR) 04-10, Revision 1, "Risk-Informed Technical Specification Initiative 5b, Risk-Informed Method for Control of Surveillance Frequencies." This STS change provides a risk-informed methodology to identify, assess, implement, and monitor proposed changes to frequencies of surveillance requirements (SRs) of technical specifications (TSs). The initiative is intended to maintain and improve safety through incorporation of risk assessment and management techniques in the TSs, while reducing unnecessary burden. The Office of Nuclear Reactor Regulation (NRR) is currently reviewing several risk-informed LARs and expects additional risk-informed LARs in fiscal years 2015 and 2016. Ginna Nuclear Power Plant has submitted a RI-TSTF Initiative 5b LAR. The PRA Licensing Branch (APLA) is responsible for reviewing the Probabilistic Risk Assessment (PRA) portion of the LAR to make an independent assessment regarding PRA technical adequacy and the acceptability of the proposed amendment. Due to heavy workload in APLA, contractor assistance is required to support APLA so as to complete the technical review and develop input to the safety evaluation report (SER) for these LARs in a timely manner.

## BACKGROUND AND PURPOSE FOR THE MODIFICATION

There were delays in getting the RAIs issued to the licensee and again delays in getting the responses back from the licensee. There were more RAIs developed on the review of this license amendment request than was originally assumed when the Statement of Work was developed. In turn, the additional RAIs will require additional level of effort to review the responses. The increase is necessary given the nature of the RAIs which required that the licensee expand the scope for its peer review responses to include "Suggestions in addition to Findings." Given the licensee push back on this, it would not be surprising to us if we get an incomplete response necessitating a second round of RAIs, so the 60 hour estimate may not be as conservative as surmised. Therefore, due to the delays, the scope change of the licensee responses and the increase in the number of RAIs, the period of performance needs to be extended and the level of effort increased.

## 2. SCOPE OF WORK

The scope of the work includes review of the Ginna Nuclear Power Plant, RI-TSTF Initiative 5b/TSTF-425 LAR for PRA quality and technical adequacy and preparation of the technical evaluation report (TER).

### Objective

The objective of this task order is to obtain technical assistance from the Southwest Research Institute's (SwRI) Center for Nuclear Waste Regulatory Analyses (CNWRA) to assist the staff in determining the acceptability of the Ginna Nuclear Power Plant LAR.

## 3. SPECIFIC TASKS (WORK REQUIREMENTS AND SCHEDULE)

### Tasks

### Completion Schedule

1. Based on the applicable documents and standards found in Section 4, perform the following tasks:

- a) Review the layout, scope, and content of the LAR and identify the NRC approved revision of TSTF-425, referenced in the LAR. Compare the TSTF-425 LAR with the Safety Evaluation Report (SER) issued for the appropriate revision of NEI 04-10, "Risk-Informed Technical Specification Initiative 5B, 'Risk-Informed Method for Control of Surveillance Frequencies'," and identify any deviations and justifications, as identified by the licensee<sup>1</sup>. Confirm that the new program in TS Administrative Controls is identical to the program in TSTF-425 and identify any deviations. Identify the need for RAIs, as necessary, and prepare a technical letter report (TLR).

One week after award of the task order and receipt of the LAR.

<sup>1</sup> See Item 3 under the "Assumptions and Understanding" section below.

3. SPECIFIC TASKS (WORK REQUIREMENTS AND SCHEDULE) (CONTINUED)

<u>Tasks</u>	<u>Completion Schedule</u>
<ul style="list-style-type: none"> <li>b) Evaluate the technical adequacy of all applicable PRA models<sup>2</sup>. Identify the method by which the licensee is addressing other hazard groups. Confirm that the method 1) requires a peer-reviewed PRA model or that qualitative or bounding analyses will be considered, 2) considers the current as-built, as-operated plant, and 3) is consistent with the NRC approved revision of TSTF-425, referenced in the LAR. Draft RAIs as necessary and prepare a TLR.</li> </ul>	Four weeks after completion of Subtask 1.a.
<ul style="list-style-type: none"> <li>c) Submit a TER.</li> </ul>	Two weeks after completion of Subtask 1.b.
<ul style="list-style-type: none"> <li>2. Review the RAI response(s) and supplement(s) to the LAR, as applicable, and determine if the response adequately addresses the RAI<sup>3</sup>. If an RAI response does not adequately address the RAI, draft follow up RAIs and prepare a TLR.</li> </ul>	Two weeks from receipt of RAI responses.
<ul style="list-style-type: none"> <li>3. Review the last RAI response(s) and determine if the response adequately addresses the RAI.           <ul style="list-style-type: none"> <li>a) Incorporate the RAI response(s), if acceptable, in the TER or identify as an open item [for a response that does not adequately address the RAI].</li> <li>b) Incorporate the NRC comments and submit the final TER.</li> </ul> </li> </ul>	<p>Two weeks from receipt of last RAI responses.</p> <p>Two weeks from receipt of NRC comments.</p>

4. APPLICABLE DOCUMENTS AND STANDARDS

Technical References

- Technical Specifications Task Force, letter and enclosure to U.S. Nuclear Regulatory Commission, Transmittal of TSTF-425, Revision 3, "Relocate Surveillance Frequencies to Licensee Control - RITSTF Initiative 5b," dated March 18, 2009 (Agency-Wide Documents Access and Management System (ADAMS) Accession No. ML090850642).
- Nuclear Energy Institute, NEI 04-10, Revision 1, "Risk-Informed Technical Specifications Initiative 5b, Risk-Informed Method for Control of Surveillance Frequencies," April 2007 (ADAMS Accession No. ML071360456).

<sup>2</sup> See Item 4 under the "Assumptions and Understanding" section below.

<sup>3</sup> See Item 5 under the "Assumptions and Understanding" section below.

- Letter from H. Nieh (NRC) to A. Pietrangelo (NEI), "Final Safety Evaluation for Nuclear Energy Institute (NEI) Industry Guidance Document NEI 04-10, Revision 0, 'Risk-Informed Technical Specifications Initiative 5B, Risk-Informed Method for Control of Surveillance Frequencies'," dated September 28, 2006 (ADAMS Accession No. ML062700012).

- Letter from H. Nieh, (NRC), to B. Bradley (NEI), "Final Safety Evaluation for Nuclear Energy Institute (NEI) Topical Report (TR) 04-10, Revision 1, 'Risk-Informed Technical Specifications Initiative 5B, Risk-Informed Method for Control of Surveillance Frequencies'," dated September 19, 2007 (ADAMS Accession No. ML072570267).
- U.S. Nuclear Regulatory Commission, Regulatory Guide 1.174, Revision 2, "An Approach for Using Probabilistic Risk Assessment in Risk-Informed Decisions on Plant-Specific Changes to the Licensing Basis," May 2011 (ADAMS Accession No. ML100910006).
- U.S. Nuclear Regulatory Commission, Regulatory Guide 1.177, Revision 1, "An Approach for Plant-Specific, Risk-Informed Decisionmaking: Technical Specifications," May 2011 (ADAMS Accession No. ML100910008).
- U.S. Nuclear Regulatory Commission, Regulatory Guide 1.200, Revision 2, "An Approach for Determining the Technical Adequacy of Probabilistic Risk Assessment Results for Risk-Informed Activities," March 2009 (ADAMS Accession No. ML090410014 and ML090410018).
- U.S. Nuclear Regulatory Commission, NUREG-0800, Standard Review Plan, Section 16.1, Revision 1, "Risk-Informed Decision Making: Technical Specifications," March 2007 (ADAMS Accession No. ML070380228).
- U.S. Nuclear Regulatory Commission, NUREG-0800, Standard Review Plan, Section 19.1, Revision 3, "Determining the Technical Adequacy of Probabilistic Risk Assessment Results for Risk-Informed Activities," September 2012 (ADAMS Accession No. ML12193A107).

## 5. DELIVERABLES AND DELIVERY SCHEDULE

### Technical Reporting Requirements

1. At the completion of Subtask 1.a., submit a technical letter report that contains: identification of the revision of TSTF-425 referenced by the licensee in the LAR; identification of any deviations from the approved TSTF-425 scope, along with a summary of the reason for the deviation (as identified by the licensee). Where possible, include identification of any plant-specific frequencies proposed to be relocated which are not contained within the STS scope, as identified by the licensee, and a summary of deviations for the new program in TS Administrative Controls from the approved revision of TSTF-425 referenced by the licensee in the LAR.
2. At the completion of Subtask 1.b, submit a record of review that contains a discussion on PRA technical adequacy for the resolution of each F&O and for the PRA model as a whole upon completing the evaluation of each F&O. Include the methods used to address external events and shutdown events and whether the method considers the current as-built, as-operated plant, and any deviations from the approved revision of TSTF-425 referenced by the licensee in the LAR. Submit a technical letter report that contains the RAIs, including the regulatory basis, that are developed in accordance with the format, outline, and content provided by the NRC COR.
3. At the completion of Subtask 1.c, submit the technical evaluation report, which should be developed in accordance with the format, outline, and content provided by the NRC COR.
4. At the completion of Task 2 (if applicable), submit a TLR for the additional RAIs (if needed).
5. At the completion of Task 3, submit an updated TER to include the bases for acceptance of all RAI responses and/or the identification of any remaining open items.

### Monthly Letter Status Reporting (MLSR) Requirements

MLSRs will be prepared in accordance with the base EWC contract.

The MLSRs must contain a License Fee Recovery Reporting Section which lists the TAC numbers for each plant and the associated costs against those TAC numbers for the reporting period.

Address the MLSR to the COR with copies to the alternate COR, the Chief of APLA, and to the technical reviewer(s) to be identified.

6. REQUIRED LABOR CATEGORIES (Except for Information Technology Services)

One Principal Investigator (PI)/ Senior Risk Analyst who possesses experience and working knowledge in the areas of the use of PRA at U.S. nuclear power plants, and U.S. nuclear power plant systems and operations.

One staff-level Nuclear Engineer or Risk Analyst who possesses in-depth knowledge of U.S. nuclear power plant systems and operations.

Note: More than two staff personnel may be assigned to cover the technical qualification areas, but assignments must be within the allotted level of effort.

7. LEVEL OF EFFORT

The estimated level of effort in professional staff hours apportioned among the Tasks by labor category is as follows:

<u>Tasks</u>	<u>Labor Category</u>	<u>Level of Effort (FY15)</u>
1.	PI/Sr. Risk Analyst	36
	Staff Nuclear Engineer	36
2.	PI/Sr. Risk Analyst	26
	Staff Nuclear Engineer	24
3.	PI/Sr. Risk Analyst	16
	Staff Nuclear Engineer	8
		146
	Project Management	5
	Program Support	5
<b>Total</b>		<b>156</b>

Total Increase for this modification -by Labor Category:

PI/Sr. Risk Analyst	78 +20 = 98
Staff Nuclear Engineer	68 +31 = 104
Project Management and Support	10 +9 = 19
<b>Total</b>	<b>156 +60 = 216</b>

8. GOVERNMENT-FURNISHED PROPERTY/MATERIALS

The ADAMS Accession No. for the Ginna Nuclear Power Plant TSTF-425 LAR is ML15166A075.

NOTE: Some of these documents contain proprietary information and must be safeguarded against unauthorized disclosure. After completion of work, the documents should either be destroyed or returned to NRC. If they are destroyed, please confirm this in an E-mail to the COR and include the date and manner in which the documents were destroyed.



The NRC COR will provide those NRC documents related to licensing activities (for example, any Non-Publicly available SERs, audit reports, and related documents) that are readily available. The NRC COR will provide access to training material pertinent to the LAR reviews or other NRC documents and docketed correspondence on related issues. The CNWRA staff shall identify any additional NRC documentation that is needed and the COR will determine whether these will be provided by the NRC or obtained directly by the CNWRA from ADAMS, NRC public document room or the NRC website at [www.nrc.gov](http://www.nrc.gov).

9. PLACE OF PERFORMANCE

This work will be performed at the contractor's site, with the exception of trips to the plant site and Government site as needed.

10. SPECIAL CONSIDERATIONS

Assumptions and Understanding

The level of effort for each Task was determined based on previous NRC experience from reviewing LARs of similar scope. However, it is expected that the actual number of hours will vary depending on the quality and scope of the specific TSTF-425 LAR to be reviewed.

It is understood that the level of effort for each Task contains sufficient effort to conduct telephone conference calls with the NRC staff. Such phone calls, for example, might be arranged by the NRC COR with the Licensing Project Manager and other NRC staff to discuss the RAIs and to reach an understanding with the licensee. Comments might be provided to the contractor such that the RAIs may have to be resubmitted by the contractor; if that is the case, a mutually acceptable date for the deliverable will be agreed upon.

It is understood that Subtask 1.a requires a minimal level of effort because the scope of this review is primarily focused on the documentation of PRA technical adequacy. The information provided by the licensee in terms of deviations does not need to be independently verified. (That verification is within the scope of the Technical Specifications Branch (STSB) review.)

It is understood that for Subtask 1.b external events PRA F&Os do not need to be reviewed for a typical TSTF-425 application.

It is anticipated that there will be one round of RAIs for a typical TSTF-425 review; however, the tasks are structured to allow for two rounds. If there is only one round of RAIs and the responses are acceptable, then it is understood that Task 2 is subsumed by Task 3.

Guidance for Preparing Requests for Additional Information (RAIs)

Additional information necessary to resolve open or unresolved items identified during the review of the information associated with the LAR needs to be requested in a manner that is unambiguous, has an adequate basis, and is necessary for the safety review. RAIs should be developed using the following guidance:

1. An RAI should include the appropriate basis for requesting the information. The basis should explain why the information is needed, including how it will be used to help make a reasonable assurance finding.
2. Judgmental language should be avoided.
  - a. Questions should not make adequacy determinations.

- b. Words like "unacceptable" or "deficient" and "deviation" should be avoided. Likewise, avoid using phrases like "*the staff will require*" since it is premature to require anything when asking questions.
3. Questions should be focused, not open-ended.
- a. The RAI should be in the form of a question or an imperative to provide what is needed to complete the review. When the reviewer needs specific information or the underlying issue may not be apparent, the RAI should clearly identify the information requested and/or the underlying issue.
  - b. "If ... then" questions (questions that could lead to follow-on questions) should provide both parts of the question.
4. For follow-up RAIs, reference the original RAI, the date of the letter in which the licensee responded to the RAI, and the ADAMS Accession Number of the letter.

To ensure that the response appropriately addresses the RAI, the licensee may submit a draft response (which the NRC docket in ADAMS) and may request a follow-up teleconference and/or meeting.

11. TRAVEL

None.

12. SECURITY

This work will be UNCLASSIFIED; it will only contain proprietary information.

4) Section **NRCF032** is deleted and replace as follows:

**NRCF032 TASK/DELIVERY ORDER PERIOD OF PERFORMANCE (SEP 2013)**

This order shall commence on August 24, 2015 and will expire on May 27, 2016.

All other terms and conditions remain the same.