



February 23, 2016

L-2016-039
10 CFR 50.4

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Annual Summary of Commitment Changes Implemented
Without Prior NRC Notification for Calendar Year 2015

Pursuant to the guidance of NRC Regulatory Issue Summary (RIS) 2000-17, *Managing Regulatory Commitments Made by Power Reactor Licensees to the NRC Staff* and NRC endorsed Nuclear Energy Institute (NEI) 99-04, *Guidelines for Managing NRC Commitment Changes*, attached is one commitment that was changed in accordance with the Fleet NRC commitment management procedure during calendar year 2015.

Please contact us if there are any questions regarding this submittal.

Sincerely,

Eric S. Katzman
Licensing Manager
St. Lucie Plant

ESK/tlf

M003
NR

Annual Summary of Commitment Changes Implemented Without Prior NRC Notification for Calendar Year 2015		
Source Document(s)	Brief Commitment Summary	Change Summary & Bases for the Change
NRC Generic Letters GL83-28 and GL 90-03	Eliminate the requirement to have direct periodic contact with vendors of key safety related equipment as directed in GL 90-03.	<p>This change eliminates the administrative burden to document programmatic direct vendor contact. AR 1601171 documents the Turkey Point evaluation and industry benchmarking that supported eliminating this commitment at Turkey Point. This commitment is being eliminated at each NextEra nuclear plant.</p> <p>In summary, the technological advancements in equipment performance information exchanges and other OE sharing meet the intent of GL 83-28 and GL 90-03 and have obviated the need for direct periodic contact with vendors. This change does not affect our contact with the NSSS vendor.</p>