



10 CFR 50.90

**Palo Verde
Nuclear Generating Station**
5801 S. Wintersburg Road
Tonopah, AZ 85354

**Enclosure 2 contains PROPRIETARY
information to be withheld under 10 CFR 2.390**

102-07202-TNW/DCE
February 26, 2016

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555-0001

Dear Sirs:

**Subject: Palo Verde Nuclear Generating Station (PVNGS)
Units 1, 2, and 3
Docket Nos. STN 50-528, 50-529, and 50-530
License Nos. NPF-41, NPF-51 and NPF-74
Response to Regulatory Issue Summary (RIS) 2015-16,
Planned Licensing Action Submittals for All Power Reactor
Licensees, Revision 1**

Regulatory Issue Summary (RIS) 2015-16, Revision 1, *Planned Licensing Action Submittals for All Power Reactor Licensees*, dated January 15, 2016, requested licensees to provide information regarding the licensing actions that are planned to be submitted to the NRC staff for review over the next 2 calendar years and power uprate applications planned over the next 5 years. The requested information is strictly voluntary. The NRC staff plans to use the information in allocating its resources for licensing reviews.

Arizona Public Service Company (APS) supports the objective of the RIS in promoting early communication with the NRC staff regarding planned licensing activities. Enclosure 1 of this letter provides estimated licensing actions over the next 2 calendar years for the Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2 and 3 and Enclosure 2 of this letter provides estimated power uprate licensing actions over the next 5 calendar years.

APS requests that the contents of Enclosure 2 be withheld from public disclosure, pursuant to 10 CFR 2.390. The NRC has waived the affidavit requirements on its own initiative as documented in the RIS, since the response to the survey contains business-sensitive information, the disclosure of which is likely to cause competitive harm and should, therefore, be classified as proprietary information.

The enclosures reflect the current target dates for the APS submittals. These target dates are subject to change. Also, operational considerations may result in the addition of licensing actions that are not currently itemized in the enclosures.

A copy of this letter and enclosures is being provided to Tracy Orf, Division of Operating Reactor Licensing, Technical Assistant.

**Enclosure 2 of this document contains SUNSI information. The
transmittal document is decontrolled when Enclosure 2 is detached.**

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

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No commitments are being made to the NRC by this letter. Should you need further information regarding this submittal, please contact Michael Dilorenzo, Licensing Section Leader, at (623) 393-3495.

Sincerely,

Weber, Thomas
N(Z00499)

Digitally signed by Weber, Thomas
N(Z00499)
DN: cn=Weber, Thomas N(Z00499)
Reason: I am approving this
document
Date: 2016.02.26 18:31:31 -07'00'

Thomas N. Weber
Nuclear Regulatory Affairs Department Leader

TNW/DCE

Enclosure 1 - Table of Estimated Licensing Actions for PVNGS Units 1, 2 and 3
Enclosure 2 - Table of Estimated Power Uprate Licensing Actions for PVNGS Units 1, 2 and 3

cc:

M. L. Dapas	NRC Region IV Regional Administrator
M. M. Watford	NRC NRR Project Manager for PVNGS
L. J. Klos	NRC NRR Project Manager
C. A. Peabody	NRC Senior Resident Inspector for PVNGS
T. Orf	NRC Technical Assistant, Division of Operating Reactor Licensing

Enclosure 1

Table of Estimated Licensing Actions for PVNGS Units 1, 2 and 3

Palo Verde Nuclear Generating Station (PVNGS) Units 1, 2, and 3; Dockets 50-528, 50-529. and 50-530

Plant Name and Unit Number(s)	Licensing Action Type <i>[Please select from drop list]</i>	TSTF Number, if any	Licensing Action Description/Title	Proposed Submittal Date <i>MM/YYYY (for items expected to be submitted within 1 year) and YYYY (for items expected to be submitted beyond the second year)</i>	Proposed Submittal Date <i>(Quarter/Calendar Year) (if precise date is not available) [Please select from drop list]</i>	Outage Related? <i>(Yes or No) [Please select from drop list]</i>	Outage Related Date <i>(MM/DD/YYYY)</i>	Can the NRC staff make the information public? <i>(Yes or No) [Please select from drop list]</i>	Comments <i>(include any associated contingencies)</i>	Proprietary Information <i>(Yes or No) [Please select from drop list]</i>
PVNGS 1, 2, 3	License Amendment		Revise TS 3.3.7 Degraded Voltage Relay Time Delay Setting	Apr-16	(02) April - June 2016	No		Yes	Regulatory Commitment	No
PVNGS 1, 2, 3	License Amendment	523	Adopt TSTF-523, Generic Letter 2008-01, Managing Gas Accumulation	Jun-16	(02) April - June 2016	No		Yes	Regulatory Commitment	No
PVNGS 1, 2, 3	License Amendment		Revise TSs to permit use of Next Generation Fuel	Jun-16	(02) April - June 2016	Yes		Yes	Exact Outage Date TBD in October 2018	No
PVNGS 1, 2, 3	Exemptions		Exemption to 10 CFR 50.46 per 10 CFR 50.12 to permit use of Next Generation Fuel	Jun-16	(02) April - June 2016	Yes		Yes	Exact Outage Date TBD in October 2018	No
PVNGS 1, 2, 3	License Amendment	426	Adopt TSTF-426: Revise or Add Actions to Preclude Entry into LCO 3.0.3	Nov-16	(04) Oct - Dec 2016	No		Yes		No
PVNGS 1, 2, 3	License Amendment	493	Adopt TSTF-493: Implement in TS for as-found and as-left set-points per TSTF-493, Clarify Application of Setpoint Methodology for Limiting Safety System Settings	2017	(05) Jan - March 2017	No		Yes	Regulatory Commitment	No
PVNGS 1, 2, 3	Relief Request		Submit 4th Interval ASME Section XI Inservice Inspection (ISI) Relief Requests	2017	(05) Jan - March 2017	No		Yes	3rd ISI intervals expire in 2018	No
PVNGS 1, 2, 3	License Amendment		Adopt 10 CFR 50.69, Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors	2017	(07) July - Sept 2017	No		Yes		No
PVNGS 1, 2, 3	License Amendment	545	Adopt TSTF-545: TS Inservice Testing (IST) Program Removal	2017	(07) July - Sept 2017	No		Yes		No
PVNGS 1, 2, 3	License Amendment		Revise TS 5.5.16 to adopt integrated leak rate testing (Type A Test) 15 year interval permanently	2017	(08) Oct - Dec 2017	No		Yes	Next ILRT in 2025	No